

NBMG Open-File Report 04-1

Nevada Oil and Gas Well Database (NVOILWEL)

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This information should be considered preliminary. It has not been edited or checked for completeness or accuracy.

NVOILWEL was originally produced in 1986 by Ronald H. Hess and is updated bi-monthly.

If you have questions about this data set please contact Ron Hess at (775) 784-6691 ext. 121 (email rhess@unr.edu) or David Davis at (775) 784-6691 ext. 133 (email ddavis@unr.edu).

This open-file report contains the data found in the Nevada Bureau of Mines and Geology Oil and Gas Well Database (NVOILWEL). The first section of this report contains a printout of the complete database arranged alphabetically by operator and well name. Appendix A is an index to the well information arranged geographically by increasing township and range. Appendix B is an index arranged by Nevada State permit number. Appendix C is a map showing oil and gas wells drilled in Nevada symbolized by type of show or production. Appendix D is a Township and Range index map of Nevada.

This data set, through 2001, is also available from NBMG in geographic information system(GIS) format as "Hess, R.H., 2001, Nevada oil and gas well database map, Nevada Bureau of Mines and Geology, Open-File Report 1-07, CD-ROM".

Nevada Oil and Gas Well Database field descriptions

API: American Petroleum Institute well identification number.
COUNTY: County that well is located in.
PERMIT: State of Nevada permit number. Only issued for wells drilled since 1954.
OPERATOR: Name of operator that drilled the well or current operator of a producing or injection well.
WELL: Well name.
S: Section number.
T: Township number with letter designating either north(N) or south(S) township.
R: Range number with letter designating east(E) range.
PARTSECT: Quarter section location information.
DISTFROMLI: Distance in feet from section line.
PERMIT_ISS: Date that State drilling permit was issued.
COMPL_DATE: Date well was completed.
STATUS: Current well status.
TD: Total depth of well in feet.
ELEVATION: Elevation of well in feet.
TOPS: Depth, in feet, to geologic tops, significant geologic units, markers, or lithology.
AL_BOT: Depth to bottom of alluvium, 99999 = no data.
LOGS: List of lithology and electric logs, with interval logged in feet, housed at the Nevada Bureau of Mines and Geology Information office.
SAMPLES: List of cuttings and core intervals housed at the Nevada Bureau of Mines and Geology Information office.
SHOW: Indication of oil, gas, or excessive water shows.
OIL_FIELD: Field name for production or injection well in established field.
REMARKS: General information about a well, drilling problems, missing records, initial production figures, questions or clarifications about data contained in the above fields, etc.

Data sources include the public oil and gas records depository at Nevada Bureau of Mines and Geology, consisting of drilling permits, drilling reports, completion reports, lithologic and drillers logs, electric logs, professional papers, other open-file reports, and various company transmittals. Data are far from complete for many well records.

Nevada Oil and Gas Well Database field Abbreviations

STATUS

A - Abandoned
 P & A - Plugged and Abandoned
 Conf. - Confidential
 D & A - Drilled and Abandoned
 J & A - Junked and Abandoned
 NYD - Not Yet Drilled

AGES

Prec. - Precambrian
 Pal. - Paleozoic
 Mes. - Mesozoic
 Cen. - Cenozoic
 Camb. - Cambrian
 Ord. - Ordovician
 Sil. - Silurian
 Dev. - Devonian
 Miss. - Mississippian
 Penn. - Pennsylvanian
 Perm. - Permian
 Tri. - Triassic
 Jur. - Jurassic
 Cret. - Cretaceous
 Tert. - Tertiary
 Quat. - Quaternary

FORMATIONS

Lithology

Group
 Formation
 Member
 Sandstone
 Siltstone
 Shale
 Limestone
 Dolomite
 Conglomerate
 Quartzite
 Volcanics
 Fanglomerate

Formal

Gp.
 Fm.
 Mbr.
 Ss.
 Sts.
 Sh.
 Ls.
 Dol.
 Cgl.
 Qtz.
 Volc.
 Fgl.

Informal

gp.
 fm.
 mbr.
 ss.
 sts.
 sh.
 ls.
 dol.
 cgl.
 qtz.
 volc.
 fgl.

TESTS

DST - Drill Stem Test
 PT - Production Test

LOGS

BHCS - Bore Hole Comp. Sonic
 Cal - Caliper
 CNL - Compensated Neutron Log
 CN - Compensated Neutron
 DI - Dual Induction Log
 DIL - Dual Induction Laterolog
 DLL - Dual Laterolog
 DM - Dipmeter
 ES - Electric Log
 IES - Induction Electric Log
 FDL - Formation Density Log
 FDC - Comp. Formation Density
 FIL - Fracture Indication Log
 FIL - Fracture Ident. Log
 GR - Gamma Ray
 LL - Laterolog
 ML - Microlog/Minilog
 MLL - Microlaterolog
 N - Neutron
 PL - Proximity
 PML - Proximity Microlog
 S - Sonic/Acoustilog
 LSS - Long Spaced Sonic
 SNP - Sidewall Porosity Log
 SP - Spontaneous Potential
 TS - Temperature Survey
 CBL - Cement Bond Log

REMARKS

ft - feet
 BPM - barrels per minute
 DF - derrick floor
 KB - kelly brushing
 TD - total depth
 GPM - gallons per minute
 BWPD - barrels water per day
 MCF - thousand cubic feet
 bbls. - barrels

NBMG - Nevada Bureau of Mines and Geology

Nevada oil and gas well records, logs, and other information located at the Nevada Bureau of Mines and Geology Information office. Wells listed alphabetically by operator and well name.

API 27-011-05287
 COUNTY Eureka
 PERMIT 757
OPERATOR Alpine Inc.
 WELL Monte Federal No. 1-4
 S 4
 T 21N
 R 54E
 PARTSECT NW/4 SE/4
 DISTFROMLI 3000' N; 2000' E
 PERMIT_ISS 27 JUL 95
 COMPL_DATE 20 AUG 95
 STATUS P & A
 TD 4,055
 ELEVATION 5885
 TOPS Surface Valley Fill; 3,850'
 Devonian Carbonates
 AL_BOT 3850
 TESTS
 LOGS Lithologic 60 - 4,055'; BHCS
 730 - 4,015'; DI 2,410 -
 4,055'
 SAMPLES Cuttings 60 - 4,055'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05573
 COUNTY Nye
 PERMIT 852
OPERATOR Alpine, Inc.
 WELL Needle Springs 1-14
 S 14
 T 10N
 R 52E
 PARTSECT NW/4, NW/4
 DISTFROMLI 904' N; 330' W
 PERMIT_ISS 06 OCT 03
 COMPL_DATE
 STATUS Drilled
 TD
 ELEVATION 7160
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 9000'.
 Approximately located 25 miles
 west of Currant

API 27-023-05571
 COUNTY Nye
 PERMIT 848
OPERATOR Alpine, Inc.
 WELL Sand Springs 1-15
 S 15
 T 11N
 R 54E
 PARTSECT SE/4, SE/4
 DISTFROMLI 660' S; 660' E
 PERMIT_ISS 13 DEC 02
 COMPL_DATE 18 FEB 03
 STATUS P & A
 TD 4166
 ELEVATION 6216
 TOPS Surface valley fill; 3098'
 Guilmette Dolomite to TD.
 AL_BOT 3098
 TESTS DST 3090-3300'; DST 3195
 LOGS Drillers log 519-4166'
 SAMPLES
 SHOW Water
 OIL_FIELD
 REMARKS Induction, Porosity, Microlog,
 Sonic. and Dipmeter logs
 listed but not in file. 300'
 of fresh water returned from
 DST at 3090-3300'. No shows.
 Approximately located 25 miles
 west of Current.

API 27-011-05271
 COUNTY Eureka
 PERMIT 678
OPERATOR Alpine, Inc., an Oklahoma
 corporation
 WELL Pony Express Federal No. 1-3
 S 3
 T 23N
 R 53E
 PARTSECT SW/4 SE/4 SE/4
 DISTFROMLI 415' S; 1021' E?
 PERMIT_ISS 11 MAY 93
 COMPL_DATE 23 OCT 94
 STATUS P&A
 TD 5362
 ELEVATION 5772
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES cuttings: 77-5,326', 2 sets, 3
 boxes each complete
 SHOW
 OIL_FIELD

REMARKS

API 27-033-05235
COUNTY White Pine
PERMIT 262
OPERATOR Amerada Hess Corp.
WELL Federal No. 1-20
S 20
T 12N
R 67E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 17 APR 79
COMPL_DATE 26 AUG 79
STATUS P & A
TD 5,957
ELEVATION 5,752
TOPS
AL_BOT 99999
TESTS
LOGS DIL 1,060 - 5,951'; CNL/FDC
1,060 - 5,953'; BHCS 1,060 -
5,945'; FDC 1,060 - 5,953';
Spectralog 50 - 5,953'
SAMPLES Cuttings 30 - 5,940'
SHOW
OIL_FIELD
REMARKS

API 27-023-05527
COUNTY Nye
PERMIT 750
OPERATOR Amerada Hess Corp. of Nevada
WELL Federal No. 11-14
S 14
T 7N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 1460' S; 1920' W
PERMIT_ISS 3 JAN 95
COMPL_DATE 25 FEB 95
STATUS P & A
TD 11,000
ELEVATION 4706
TOPS Surface Valley Fill; 1,832 -
1,920'; 6,160' Pritchards
Station; 8,050' Ely
Limestone
AL_BOT 1833
TESTS
LOGS Lithologic 1,000 - 11,000';
BHCS/GR 980 - 10,970'; DLL/GR
1,000 - 11,000'; FDC/N/GR
3,980 - 11,000'
SAMPLES Cuttings 1,010 - 11,000'
SHOW
OIL_FIELD
REMARKS No DST's turned in.

API 27-033-05243
COUNTY White Pine

PERMIT 300
OPERATOR American Hunter Exploration
WELL Black Jack Springs Federal No.
1
S 23
T 14N
R 60E
PARTSECT SE/4 NE/4
DISTFROMLI 2488 N,279 E
PERMIT_ISS 02 DEC 80
COMPL_DATE 02 FEB 81
STATUS P & A
TD 8,125
ELEVATION 6,520
TOPS Surface Quat. valley fill;
440' Tert. volc.; 1,728' Miss.
Diamond Peak Fm.; 2,320'
brown sh.; 2,827' Miss. Joana
Ls.; 3,320' Miss. Pilot Sh.;
3,462' Dev. Guilmette Ls.;
4,858' Dev. Simonson Dol.; REM
AL_BOT 1728
TESTS DST 1,735 - 1,805'; DST 4,993
- 5,054'; DST 6,335 - 6,396'
LOGS Lithologic 40 - 8,125';
Directional Survey 823 -
2,838'; DM 826 - 8,142'; DIL 0
- 8,148'; CNL/FDC 100 -
8,140'; PL 3,286 - 8,140'; GR
100 - 8,140'; DLL 3,286 -
8,139'
SAMPLES Cuttings 0 - 8,125'
SHOW
OIL_FIELD
REMARKS Maturation analysis and
palynology report available at
NBMG. Other tops listed are
5,877' Dev. Sevy Dol.; 6,806'
Sil. Laketown Dol.; 7,688'
Ord. Eureka Qtz.; 8,012' Ord.
Pogonip Gp.

API 27-033-05230
COUNTY White Pine
PERMIT 228
OPERATOR American Quasar Petroleum Co.
WELL Long Valley Federal No. 34-1
S 34
T 22N
R 58E
PARTSECT SE/4 NE/4
DISTFROMLI 1400 N,300 E
PERMIT_ISS 08 DEC 77
COMPL_DATE 12 MAY 78
STATUS P & A
TD 6,563
ELEVATION 6,103
TOPS 1,050' Tert. volc.; 2,710'
Penn. ; 2,918' Miss. Chainman
Sh.; 4,536' Miss. Joana Ls.;
5,070' Miss. Pilot Sh.; 5,910'
Dev. Guilmette Ls.
AL_BOT 1050

TESTS DST 3,191 - 3,241'; DST 3,671 - 3,755'; DST 4,080 - 4,112'; DST 4,568 - 4,750'; DST 6,400 - 6,562'

LOGS DIL 1,000 - 5,994'; BHCS 1,000 - 4,990'; CNL/FDC 1,000 - 5,003'; GR/N 4,400 - 6,562'; Lithologic 1,009 - 6,562'

SAMPLES Cuttings 1,090 - 5,930'

SHOW OIL

OIL_FIELD

REMARKS Organic maturation analysis available at NBMG Oil shows are rumored at approximately 3000 ft (Hotline Energy Reports, 11 May 85). Top data from Petroleum Information.

API 27-017-05203

COUNTY Lincoln

PERMIT 270

OPERATOR American Quasar Petroleum Co. of New Mexico

WELL Adobe Federal No. 19-1

S 19

T 2N

R 60E

PARTSECT NE/4 SW/4

DISTFROMLI 1980 S,1980 W

PERMIT_ISS 28 AUG 79

COMPL_DATE 14 OCT 79

STATUS Water Well

TD 7,706

ELEVATION 4,990

TOPS

AL_BOT 99999

TESTS DST 2,670 - 2,716'; DST 4,605 - 4,767'; DST 7,500 - 7,706'

LOGS DI 160 - 7,683'; BHCS 160 - 7,676'; Cyberlook 4,750 - 7,683'; CNL/FDC 5,750 - 7,690'

SAMPLES Cuttings 150 - 7,700'

SHOW WATER

OIL_FIELD

REMARKS Fresh water zone at 4605-4767 ft.

API 27-023-05401

COUNTY Nye

PERMIT 520

OPERATOR Amerind Oil Co.

WELL Hanks No. 1

S 2

T 8N

R 57E

PARTSECT SE/4 SW/4

DISTFROMLI 330 S,2310 W

PERMIT_ISS 08 JUL 88

COMPL_DATE 21 SEP 88

STATUS P & A

TD 4,665

ELEVATION 4,741

TOPS 4400' Devonian Guilmette (est)

AL_BOT 99999

TESTS

LOGS DLL 60 - 4448'; DM 2400 - 4444'; BHCS 1849 - 4438'; FDC/N 389 - 4448'

SAMPLES CUTTINGS 405 - 4665'

SHOW OIL

OIL_FIELD

REMARKS Oil shows on swab tests.

API 27-023-05570

COUNTY Nye

PERMIT 846

OPERATOR Ameryxx Energy, Inc.

WELL Graham No. 11-14

S 14

T 5N

R 61E

PARTSECT SW/4, NW/4, NW/4

DISTFROMLI 782' N; 463' W

PERMIT_ISS 07 OCT 02

COMPL_DATE

STATUS Drilled

TD

ELEVATION 5532

TOPS

AL_BOT 0

TESTS

LOGS

SAMPLES

SHOW

OIL_FIELD

REMARKS Proposed depth: 3550'. Approximately located 40 miles south of Lund.

API 27-007-05216

COUNTY Elko

PERMIT 259

OPERATOR Aminoil U.S.A., Inc.

WELL S.P. Land Company No. 1-23

S 23

T 30N

R 52E

PARTSECT SE/4 NW/4 SW/4

DISTFROMLI 1600 S,1150 W

PERMIT_ISS 06 APR 79

COMPL_DATE 07 MAY 79

STATUS P & A

TD 7,145

ELEVATION 5,431

TOPS Surface valley fill; 37988' Tert. volcanics; 4188' sandstone; 5240' shale; 5550' Miss. Chainman Shale; 5740' limestone; 5830' Miss. Chainman Shale

AL_BOT 3798

TESTS DST 4,384 - 4,580'

LOGS Lithologic 840 - 7,145'; DIL/SP/GR 827 - 7,122';

FDC/CNL/GR/Cal 827 - 7,136';
BHCS/GR/Cal 826 - 7,143'
SAMPLES Cuttings 1,648 - 7,145'
SHOW OIL GAS
OIL_FIELD
REMARKS Side wall core analysis
available at NBMG. Dark brown
asphaltic sands with oil shows
at 4520-4700 ft. Scattered oil
and gas shows at 4700 ft-TD.
Well reported to bottom in
Miss. Chainman Shale; possibly
in Tert. for most of depth.

API 27-011-05211
COUNTY Eureka
PERMIT 336
OPERATOR Amoco Production Co.
WELL Amoco Chambers No. 1
S 5
T 27N
R 52E
PARTSECT N/2 SW/4 SE/4
DISTFROMLI 920 S,1980 E
PERMIT_ISS 13 MAY 82
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,304
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-011-05209
COUNTY Eureka
PERMIT 323
OPERATOR Amoco Production Co.
WELL Big Pole Creek No. 1
S 35
T 28N
R 51E
PARTSECT C SW/4 NW/4
DISTFROMLI 1980 N,660 W
PERMIT_ISS 17 JUL 81
COMPL_DATE 24 JUN 82
STATUS P & A
TD 8,300
ELEVATION 5,413
TOPS
AL_BOT 2400
TESTS DST 2,020 - 2,106'; DST 2,340
- 2,421'; DST 5,898 - 6,054';
DST 5,312 - 5,374'
LOGS Lithologic 85 - 8,300'; DI 86
- 7,449'; DM 1,949 - 8,292';
CNL/GR 1,949 - 8,292'; S/FIL
7,310 - 8,300'; BHCS/GR 86 -

8,288'; Directional 1,989 -
7,449'; DLL 7,300 - 8,294';
TS/CNL/FDC 86 - 1,944'
SAMPLES Cuttings 80 - 8,300'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil and gas show in DST at
2340-2421 ft and oil show only
at 5312-5374 ft. Other oil
shows reported. Cret. Newark
Canyon Fm. and Tert. Indian
Wells Fm. reported present.

API 27-011-05205
COUNTY Eureka
PERMIT 284
OPERATOR Amoco Production Co.
WELL Blackburn No. 1
S 20
T 27N
R 52E
PARTSECT NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 22 MAY 80
COMPL_DATE 16 AUG 80
STATUS P & A
TD 4,893
ELEVATION 5,454
TOPS Surface Quat. valley fill;
2745' Tert. volcs.; 3188'
Tert.(?) valley fill; 4749'
granite (to TD)
AL_BOT 4155
TESTS DST 4,086 - 4,155'
LOGS CNL/FDC 65 - 4,892'; FIL 65 -
4,894'; BHCS 65 - 4,891'; DIL
55 - 4,889'; DM 1,640 - 4,895'
SAMPLES Cuttings 0 - 4,890'
SHOW
OIL_FIELD
REMARKS

API 27-011-05216
COUNTY Eureka
PERMIT 350
OPERATOR Amoco Production Co.
WELL Blackburn No. 10
S 8
T 27N
R 52E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 2300 N,600 W
PERMIT_ISS 06 MAY 83
COMPL_DATE 22 SEP 83
STATUS Producer
TD 7,645
ELEVATION 5,292
TOPS 3,311' Miocene basalt; 3666'
Miocene Humboldt
Fm.(lacustrine); 4412' Miocene
Humboldt Fm.(cgl.); 5346'
Oligocene Indian Well Fm.;

6710' Miss. Chainman Fm.;
 7315' Dev. Nevada Fm.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 1,000 - 7,645';
 CNL/GR 50 - 7,626'; DM 1,000 -
 7,626'; DI 50 - 7,626'; TS 200
 - 7,626'; S/GR 1,000 - 7,606';
 BHCS/FIL/GR 3,300 - 7,610';
 BHCS/GR 1,000 - 7,596'
 SAMPLES Cuttings 1,000 - 7,645'
 SHOW OIL
 OIL_FIELD Blackburn
 REMARKS Producing zones: Indain Wells
 Tuffs; 5660-5726 ft, 5746-5870
 ft, 6090-6170 ft. Chainman
 Sh.; 6718-6944 ft. Water
 analysis available at NBMG.
 Originally pumped 479 BOPD
 (Hotline Energy Reports, 20
 July 85). Thin sections in
 file 7,280-7,410'.

API 27-011-05217
 COUNTY Eureka
 PERMIT 355
OPERATOR Amoco Production Co.
 WELL Blackburn No. 11
 S 8
 T 27N
 R 52E
 PARTSECT SW/4 NE/4
 DISTFROMLI 2300 N,2300 E
 PERMIT_ISS 08 NOV 83
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,301
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-04001
 COUNTY Eureka
 PERMIT 388
OPERATOR Amoco Production Co.
 WELL Blackburn No. 13
 S 7
 T 27N
 R 52E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S,660 E
 PERMIT_ISS
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,290

TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This was cancelled due to well
 name duplication.

API 27-011-05229
 COUNTY Eureka
 PERMIT 433
OPERATOR Amoco Production Co.
 WELL Blackburn No. 14
 S 7
 T 27N
 R 52E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2200 S,330 E
 PERMIT_ISS 13 MAY 85
 COMPL_DATE
 STATUS Never Drilled
 TD

ELEVATION 5,290
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This permit was called
 Blackburn No. 13. See State
 Permit 442, Amoco Production
 Co., Blackburn No. 14. This
 well was never drilled
 (cancelled permit).

API 27-011-05230
 COUNTY Eureka
 PERMIT 442
OPERATOR Amoco Production Co.
 WELL Blackburn No. 14
 S 7
 T 27N
 R 52E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2200 S,330 E
 PERMIT_ISS 23 MAY 85
 COMPL_DATE 04 JUL 85
 STATUS Producer
 TD 7,210
 ELEVATION 5,290
 TOPS 3,293' Miocene basalt; 3,487'
 Miocene Humboldt Fm.; 5,208'
 Oligocene Indian Well Fm.;
 6,526' Miss. Chainman Fm.;
 6,986' Dev. Nevada Fm.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 992 - 7,210'; DI

992 - 7,200'; DLL 992 -
 7,195'; LSS 992 - 7,198'; GR
 992 - 7,175'; CNL/FDC 992 -
 7,207'; TS 100 - 4,440'; DM
 992 - 7,185'; MLL 992 - 7,195'
 SAMPLES Cuttings 990 - 7,210'
 SHOW OIL
 OIL_FIELD Blackburn
 REMARKS Producing zone at 6950-7034 ft
 originally flowed 700 BOPD.
 Oil sands or zones reported on
 recompletion report: 3287-3582
 ft, 4276-6490 ft, and 6940
 ft-TD. After recompletion of
 well, 30 Nov. 87, first 24
 hours of production was 366
 BBL of oil (pumped). Permit
 #433 (API #27-011-05229) has
 been cancelled. This well's
 permit number and API number
 replace the cancelled permit.
 This was done to reduce the
 chance of well name confusion.

API 27-011-05231
 COUNTY Eureka
 PERMIT 450

OPERATOR Amoco Production Co.

WELL Blackburn No. 15
 S 18
 T 27N
 R 52E

PARTSECT C NE/4 NE/4 NE/4
 DISTFROMLI 330 N,330 E
 PERMIT_ISS 26 AUG 85
 COMPL_DATE 18 NOV 85

STATUS P & A
 TD 7,567
 ELEVATION 5,308

TOPS 3,339' Miocene basalt; 3,632'
 Miocene Humboldt Fm.; 5,602'
 Oligocene Indian Well Fm.;
 7,330' Dev. Nevada Gp./Oxyoke
 Canyon Mbr.

AL_BOT 99999

TESTS

LOGS Lithologic 1,040 - 7,567';
 CNL/FDC 1,000 - 7,563'; GR
 1,000 - 7,528'; LSS 3,000 -
 7,444'; DLL 1,000 - 7,552'; DM
 5,100 - 7,095'

SAMPLES Cuttings 1,000 - 7,570'

SHOW

OIL_FIELD

REMARKS

API 27-011-05232
 COUNTY Eureka
 PERMIT 458

OPERATOR Amoco Production Co.

WELL Blackburn No. 16
 S 7

T 27N
 R 52E
 PARTSECT SW/4 SE/4 NE/4
 DISTFROMLI 2310 N,950 E
 PERMIT_ISS 13 NOV 85
 COMPL_DATE 12 DEC 85

STATUS Producer

TD 7,208

ELEVATION 5,291

TOPS 1,020' Pliocene Hay Ranch Fm.;
 3,608' Miocene basalt; 3,790'
 Miocene Humboldt Fm.; 5,496'
 Oligocene Indian Well Fm.;
 6,634' Miss. Chainman Fm.;
 6,796' Dev. Nevada Fm.

AL_BOT 1020

TESTS

LOGS Lithologic 1,025 - 7,208';
 BHCS 3,000 - 7,199'; GR 5,750
 - 7,176'; DLL 1,023 - 7,196';
 CNL/FDC 1,023 - 7,196'; DM
 5,100 - 7,209'

SAMPLES Cuttings 1,020 - 7,208'

SHOW OIL

OIL_FIELD Blackburn

REMARKS Producing at 6959-7012 ft
 (Nevada Fm.).

API 27-011-05234

COUNTY Eureka

PERMIT 491

OPERATOR Amoco Production Co.

WELL Blackburn No. 17

S 7

T 27N

R 52E

PARTSECT NE/4 SW/4 NE/4

DISTFROMLI 1420 N,1540 E

PERMIT_ISS 11 MAY 87

COMPL_DATE 12 JUL 87

STATUS P & A

TD 7,392

ELEVATION 5,286

TOPS 3,480' Miocene Basalt; 3,782'

Miocene Humboldt Fm.

(lacustrine); 3,964' Miocene

Humboldt Fm. (conglomerate);

6,111' Oligocene Indian Well

Fm/fault; 6,238' Miocene

Humboldt Fm.; SEE REMARKS

AL_BOT 99999

TESTS

LOGS Lithologic 60 - 7,391'; DM

3,000 - 7,392'; FDC/N 5,900 -

7,389'; DLL 507 - 7,378'; BHCS

507 - 7,386'

SAMPLES Cuttings 60 - 7,391'

SHOW OIL

OIL_FIELD

REMARKS All tops taken from electric

logs. Tops of 6238 ft and

below were encountered while

drilling along a fault plane.

Oil shows at 5836 ft,
6374-6386 ft, 6992-7030 ft and
7140 ft. Additional tops;
6,355' Oligocene Indian Well
Fm.; 6,383' Miocene Humboldt
Fm.; 6,440' Oligocene Indian
Well Fm.; 7,246' Dev. Nevada
Fm. (dolomite).

1,548 - 5,550'; CNL/FDC/DI 95
- 7,954'; BHCS 95 - 7,943';
FIL/GR 4,800 - 7,956'; DM
1,608 - 7,956'; DLL
5,800-7,523'

SAMPLES Cuttings 1,600 - 7,930'
SHOW OIL
OIL_FIELD Blackburn
REMARKS Oil zones at 7072-7140 ft and
5776-6450 ft. Numerous shows
below 5500 ft. Original flow
of 346 BOPD (27ø API) and 767
BWPD (Hotline Energy Reports,
20 Jul 85).

API 27-011-05207
COUNTY Eureka
PERMIT 301
OPERATOR Amoco Production Co.
WELL Blackburn No. 2
S 15
T 27N
R 52E
PARTSECT NW/4 NW/4
DISTFROMLI 785 N,535 W
PERMIT_ISS 15 DEC 80
COMPL_DATE 06 MAR 81
STATUS P & A
TD 5,272
ELEVATION 5,446
TOPS 4,350' quartz monzonite
AL_BOT 99999
TESTS
LOGS FIL 73 - 5,186'; DM 73 -
5,186'; DIL/GR/SP 73 - 5,265';
CNL/FDC/GR 73 - 5,259'; BHCS
73 - 5,259'; TS 790 - 3,696'
SAMPLES Cuttings 70 - 5,250'
SHOW
OIL_FIELD
REMARKS

API 27-011-05212
COUNTY Eureka
PERMIT 333
OPERATOR Amoco Production Co.
WELL Blackburn No. 4
S 7
T 27N
R 52E
PARTSECT C N/2 SW/4 SE/4
DISTFROMLI 990 S,1980 E
PERMIT_ISS 13 MAY 82
COMPL_DATE 18 AUG 82
STATUS P & A
TD 8,100
ELEVATION 5,288
TOPS 3,440' Miocene basalt; 4,090'
Tert. Humboldt cgl.; 5,870'
Tert. Indian Well Fm.; 7,303'
Miss. Chainman Sh.; 7,524'
Dev. Nevada Fm.
AL_BOT 99999
TESTS DST 7,560 - 7,710'; DST 6,652
- 6,952'
LOGS Lithologic 1,000 - 8,100'; DLL
987 - 8,099'; DM 1,880 -
6,954'; TS 187 - 6,943'; DLL
987 - 8,099'; CNL/FDC 1,000 -
8,100'; BHCS 987 - 8,069'
SAMPLES Cuttings 1,000 - 8,100'
SHOW OIL
OIL_FIELD
REMARKS Oil show 7326-7558 ft.

API 27-011-05210
COUNTY Eureka
PERMIT 324
OPERATOR Amoco Production Co.
WELL Blackburn No. 3
S 8
T 27N
R 52E
PARTSECT C NE/4 SW/4 SW/4
DISTFROMLI 990 S,990 W
PERMIT_ISS 17 JUL 81
COMPL_DATE 16 MAR 82
STATUS Producer
TD 7,955
ELEVATION 5,305
TOPS 3,304' Miocene basalt; 3,658'
Miocene Humboldt Fm.; 5,246'
Oligocene Indian Well Fm.;
6,450' Miss. Chainman Sh.;
7,120' Dev. Nevada Fm.
AL_BOT 130
TESTS DST 5,520 - 5,552'; DST 7,060
- 7,199'
LOGS Lithologic 80 - 7,950'; FDL
4,800 - 7,867'; CBL 5,200 -
7,900'; TS 58 - 7,909'; Cal

API 27-011-05213
COUNTY Eureka
PERMIT 334
OPERATOR Amoco Production Co.
WELL Blackburn No. 5
S 8
T 27N
R 52E
PARTSECT C N/2 SW/4 SE/4
DISTFROMLI 990 S,1980 E
PERMIT_ISS 13 MAY 82
COMPL_DATE 11 OCT 83
STATUS P & A
TD 8,059

ELEVATION 5,335
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 1,000 - 8,061'; DI
 68 - 8,035'; BHCS 1,004 -
 7,939'; GR 5,000 - 7,981';
 CNL/FDC 3,350 - 8,009'; DM
 1,004 - 7,940'
 SAMPLES Cuttings 67 - 8,060'
 SHOW
 OIL_FIELD
 REMARKS

 API 27-011-05214
 COUNTY Eureka
 PERMIT 335
OPERATOR Amoco Production Co.
 WELL Blackburn No. 6
 S 17
 T 27N
 R 52E
 PARTSECT C E/2 SW/4 NW/4
 DISTFROMLI 1980 N,990 W
 PERMIT_ISS 13 MAY 82
 COMPL_DATE 15 SEP 82
 STATUS P & A
 TD 7,651
 ELEVATION 5,335
 TOPS 3,371' Tert. basalt; 4,535'
 Tert. Humboldt cgl.; 7,415'
 quartz monzonite
 AL_BOT 99999
 TESTS
 LOGS Lithologic 1,050 - 7,651';
 CNL/GR 1,047 - 7,647'; BHCS/GR
 1,047 - 7,639'; TS 1,047 -
 7,370'; FIL 1,047 - 7,650'; DI
 1,047 - 7,646'; DM 1,068 -
 7,642'; Directional 1,047 -
 7,646'
 SAMPLES Cuttings 1,050 - 7,650'
 SHOW
 OIL_FIELD
 REMARKS

 API 27-011-05215
 COUNTY Eureka
 PERMIT 339
OPERATOR Amoco Production Co.
 WELL Blackburn No. 8
 S 18
 T 27N
 R 52E
 PARTSECT NE/4 NW/4
 DISTFROMLI 660 N,1980 W
 PERMIT_ISS 25 JUN 82
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,304
 TOPS

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

 API 27-023-05280
 COUNTY Nye
 PERMIT 265
OPERATOR Amoco Production Co.
 WELL Bullwhacker Springs No. 1
 S 22
 T 7N
 R 56E
 PARTSECT C NE/4 SW/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 10 JUL 79
 COMPL_DATE 25 OCT 79
 STATUS P & A
 TD 9,200
 ELEVATION 4,708
 TOPS
 AL_BOT 99999
 TESTS DST 6,300 - 6,350'; DST 6,570
 - 6,616'; DST 6,769 - 6,809';
 DST 5,784 - 5,877'
 LOGS DIL 1,007 - 9,202'; CNL/FDC
 1,006 - 9,207'; BHCS 1,007 -
 9,204'; TS 116 - 9,209'; DM
 1,008 - 9,206'; Cyberdip 1,010
 - 9,190'; Fracture
 Identification 6,036 - 9,205';
 Cyberlook 6,280 - 9,180'
 SAMPLES Cuttings 60 - 9,200'
 SHOW
 OIL_FIELD
 REMARKS

 API 27-017-05204
 COUNTY Lincoln
 PERMIT 421
OPERATOR Amoco Production Co.
 WELL Dutch John Unit No. 1
 S 21
 T 7N
 R 66E
 PARTSECT NE/4 NE/4 SW/4
 DISTFROMLI 2330 S,2350 W
 PERMIT_ISS 26 NOV 84
 COMPL_DATE 24 NOV 85
 STATUS P & A
 TD 12,750
 ELEVATION 5,923
 TOPS Surface Quat. valley fill;
 2,196' Tert. volc.; 4,906'
 Penn. ls.; 5,770' Miss.
 Diamond Peak Ss.; 6,592' Miss.
 Chainman Sh.; 8,028' Miss.
 Joana Ls.; 8,602' Dev. Pilot
 Sh.; 8,756' Dev. Guilemette

Fm.; REM
 AL_BOT 2196
 TESTS DST 5,799 - 5,859'; DST 6,196
 - 6,251'; DST 11990 - 12230'
 LOGS Lithologic 0 - 12,750';
 CNL/FDC 2,299 - 12,754'; DM
 2,299 - 12,753'; GR 2,299 -
 12,754'; BHCS 150 - 12,752';
 MLL 8,120 - 12,743'; Cal 406 -
 2,294'; CBL 5,600 - 8,120'; DI
 2,299 - 11,502'
 SAMPLES Cuttings 0 - 12,750'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 5800-6800 ft.
 Additional Tops; 11,712' Dev.
 Simonson Dol.

API 27-011-05219
 COUNTY Eureka
 PERMIT 357
OPERATOR Amoco Production Co.
 WELL East Bailey Ranch No. 1
 S 8
 T 29N
 R 52E
 PARTSECT C NE/4
 DISTFROMLI 1320 N,1320 E
 PERMIT_ISS 1983
 COMPL_DATE 19 MAY 84
 STATUS P & A
 TD 9,000
 ELEVATION 5,129
 TOPS 4,410' Tert. Indian Well Fm.;
 6630(?)' Cret. Newark Canyon
 Fm.; 7,162' Miss. Chainman
 Fm.; 8700(?)' Dev. Devils Gate
 Ls.; 8,750' Dev. Nevada Fm.
 AL_BOT 99999
 TESTS DST 6,415 - 6,485'
 LOGS Lithologic 0 - 9,000'; BHCS
 2,010 - 8,981'; DM 2,010 -
 8,993'; Cyberlook 76 - 1,978';
 DI 76 - 2,004'; CNL/FDC 76 -
 8,989'; GR 2,010 - 8,932'; TS
 2 - 8,710'; FIL 2,010 -
 7,000'; DLL 4,000 - 8,990'
 SAMPLES Cuttings 0 - 9,000'
 SHOW OIL
 OIL_FIELD
 REMARKS Missing cuttings 4700-6400 ft.
 Oil shows between 6180 and
 8520 ft.

API 27-011-05220
 COUNTY Eureka
 PERMIT 358
OPERATOR Amoco Production Co.
 WELL East Bailey Ranch No. 2
 S 8
 T 29N
 R 52E

PARTSECT C SE/4
 DISTFROMLI 1320 S,1320 E
 PERMIT_ISS 05 JAN 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,136
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05221
 COUNTY Eureka
 PERMIT 359
OPERATOR Amoco Production Co.
 WELL East Bailey Ranch No. 3
 S 9
 T 29N
 R 52E
 PARTSECT C NW/4
 DISTFROMLI 1320 N,1320 W
 PERMIT_ISS 05 JAN 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,128
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05222
 COUNTY Eureka
 PERMIT 360
OPERATOR Amoco Production Co.
 WELL East Bailey Ranch No. 4
 S 5
 T 29N
 R 52E
 PARTSECT C SW/4
 DISTFROMLI 1320 S,1320 E
 PERMIT_ISS 05 JAN 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,125
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD

<p>REMARKS</p> <p>API 27-011-05223 COUNTY Eureka PERMIT 361 OPERATOR Amoco Production Co. WELL East Bailey Ranch No. 5 S 8 T 29N R 52E</p> <p>PARTSECT SE/4 NW/4 NW/4 DISTFROMLI 1260 N,1225 W PERMIT_ISS 05 JAN 84 COMPL_DATE STATUS Never Drilled TD ELEVATION 5,193 TOPS AL_BOT 99999 TESTS LOGS SAMPLES SHOW OIL_FIELD REMARKS</p> <p>API 27-011-05228 COUNTY Eureka PERMIT 425 OPERATOR Amoco Production Co. WELL East Henderson Creek No. 1 S 16 T 25N R 51E</p> <p>PARTSECT SW/4 SW/4 SW/4 DISTFROMLI 330 S,330 W PERMIT_ISS 11 DEC 84 COMPL_DATE 31 NOV 85 STATUS P & A TD 10,977 ELEVATION 5,699 TOPS Surface Quat. alluvium; 2,018' Oligocene Indian Well Fm.; 3,848' Perm. Garden Valley Fm.; 4,638' Miss. Chainman Fm.; 8,251' Dev. Devils Gate Ls.; 8,830' Dev. Nevada Dol.; 9,260' Dev. Denay Ls.;REMARKS</p> <p>AL_BOT 0 TESTS DST 9,880 - 10,080' LOGS Lithologic 100 - 10,977'; DLL 3,100 - 10,958'; TS 1 - 10,972'; DI 2,009 - 10,964'; GR 2,009 - 10,937'; LSS 117-1,991'; Cal 20-2,007'; CNL/FDC/DM 2,009-10,969';BHCS 117-10,938';Cyberlook 3,200-10,958'</p> <p>SAMPLES Cuttings 120 - 10,977' SHOW OIL OIL_FIELD REMARKS Somewhat different Tops</p>	<p>footages are listed in other data on file at NBMG. Oil shows reported at 3204-3227 ft, 9162-9182 ft, and minor shows at 9258 and 9402 ft. Additional Tops; 9,380' Dev. Nevada Dol.; 10,560' Dev. Denay Ls./fault; 10,615' Indian Well Fm.; 10,730' Oxyoke Canyon Ss. Mbr.; 10,889' Dev. Denay Ls.</p> <p>API 27-017-05207 COUNTY Lincoln PERMIT 470 OPERATOR Amoco Production Co. WELL Garden Valley No. 1 S 27 T 2N R 57E</p> <p>PARTSECT NE/4 SW/4 DISTFROMLI 1947 S,2310 W PERMIT_ISS 18 FEB 86 COMPL_DATE 03 APR 86 STATUS P & A TD 6,401 ELEVATION 5,516 TOPS Surface Quat. valley fill; 3,150' Tert. volc.; 5,900' Pal.(?) ls.</p> <p>AL_BOT 3150 TESTS LOGS Lithologic 1,200 - 6,393'; CN/FDC 1,797 - 6,372'; BHCS 1,650 - 6,340'; DM 1,797 - 6,372'; DI 1,650 - 6,369'</p> <p>SAMPLES Cuttings 1,800 - 6,400' SHOW OIL_FIELD REMARKS</p> <p>API 27-007-05219 COUNTY Elko PERMIT 266 OPERATOR Amoco Production Co. WELL Huntington Creek No. 1 S 30 T 31N R 56E</p> <p>PARTSECT NW/4 SE/4 DISTFROMLI 1650 S,1860 E PERMIT_ISS 10 JUL 79 COMPL_DATE 02 APR 80 STATUS P & A TD 7,250 ELEVATION 5,467 TOPS AL_BOT 99999 TESTS DST 4,375 - 4,484'; DST 5,645 - 5,737'; DST 5,727 - 5,832' LOGS FIL 1,706 - 6,380'; CNL/FDC/GR 1,680 - 7,249'; DIL/GR 1,701 -</p>
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6,460'; DM 1,707 - 7,001';
 BHCS 7,006 - 7,247'; CBL 1,701
 - 6,983'; TS 1 - 6,467';
 BHCS/GR 1,701 - 6,453';
 Directional Log 1,707 - 6,450'
 SAMPLES Cuttings 10 - 7,050'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Gas shows at 4360-4485 ft; oil
 and gas shows at 5650-5825 ft.

API 27-017-05209
 COUNTY Lincoln
 PERMIT 484
OPERATOR Amoco Production Co.
 WELL Saguaro Unit No. 1
 S 9
 T 8N
 R 66E
 PARTSECT NW/4 SE/4
 DISTFROMLI 1800 S,1624 E
 PERMIT_ISS 27 JAN 87
 COMPL_DATE 11 MAR 87
 STATUS P & A
 TD 6,930
 ELEVATION 5,933
 TOPS
 AL_BOT 2000
 TESTS
 LOGS Lithologic 70 - 6,930'; DM
 2,250 - 6,926'; BHCS-GR 2,250
 - 6,924'; TS 2,252 - 6,895';
 FDC/CN/GR 2,250 - 6,926';
 DLL/MLL/GR 2,250 - 6,928'
 SAMPLES Cuttings 52 - 6860'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Water zone from 6890-6903 ft
 flowed 1-1/2 BPM. Oil show
 4392-4398 ft. Lost
 circulation at 6870 ft.

API 27-033-05252
 COUNTY White Pine
 PERMIT 427
OPERATOR Amoco Production Co.
 WELL Stage Line Unit No. 1-A
 S 22
 T 23N
 R 56E
 PARTSECT SE/4 SW/4
 DISTFROMLI 370 S,1750 W
 PERMIT_ISS 14 JAN 85
 COMPL_DATE 24 MAY 85
 STATUS P & A
 TD 8,500
 ELEVATION 5,882
 TOPS Surface Quat. valley fill;
 482' Miss. Diamond Peak Fm.;
 902' Miss. Chainman Sh.;
 1,800' Miss./Dev. Joana Ls.;
 2,124' Miss./Dev. Pilot Sh.;

2,382' Dev. Nevada Gp.-Devils
 Gate Ls. Mbr.; SEE REMARKS
 AL_BOT 482
 TESTS Some major and trace element
 and gold and silver analysis
 by Placer Dome for intervals
 480-950' and 1470-1480'
 LOGS Lithologic 60 - 8,500'; GR 879
 - 8,465'; DM 6,008 - 8,495';
 BHCS 879 - 8,484'; LSS/GR/Cal
 6,008 - 8,484'; DI 879 -
 5,006'; CNL/FDC 879 - 8,498';
 DLL 3,000 - 8,485'; TS 0 -
 2,919'; S 6,008 - 8,484'
 SAMPLES Cuttings 30 - 8,500'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Dead oil and gas show reported
 at 900-910 ft. Stage Line Unit
 No. 1 was located 30 ft north
 of this well. It was P & A at
 1902 ft in depth, no logs,
 cores, or tests were made.
 This well is a redrill of
 Stage Line No. 1. Stage Line
 Unit No. 1-A encountered water
 sands at 2696 ft that flowed
 60 BWPM and at 2992 ft that
 flowed 50 BWPM. Additional
 Tops; 3,927' Dev. Nevada
 Gp.-Bay State Dol. Mbr.;
 4,746' Dev. Nevada
 Gp.-Woodpecker Ls. Mbr.;
 4,932' Dev. Nevada
 Gp.-Sentinel Mountain Dol.;
 6,794' Dev. Nevada Gp.-Oxyoke
 Canyon Ss. Mbr.; 7,000 Dev.
 Nevada Gp.-Beacon Peak Dol.
 Mbr.; 7,228' Sil/Ord (?).

API 27-023-05385
 COUNTY Nye
 PERMIT 478
OPERATOR Amoco Production Co.
 WELL Sunnyside Unit No. 1
 S 19
 T 6N
 R 62E
 PARTSECT SE/4 SW/4
 DISTFROMLI 650 S,1200 W
 PERMIT_ISS 17 JUN 86
 COMPL_DATE 16 AUG 86
 STATUS P & A
 TD 6,550
 ELEVATION 5,300
 TOPS Surface Quat. valley fill;
 1,500 ' Pal. valley fill;
 3,700(?)' Pal. sh.; 5,930'
 Pal. ls.
 AL_BOT 1500
 TESTS DST 1,442 - 1,571'; DST 3,704
 - 3,783'; DST 3,680 - 3,785'
 LOGS Lithologic 70 - 6,550';

FDC/N/GR 1,510 - 6,545';
 DLL/MLL 1,510 - 6,544'; DM
 1,510 - 6,535'; BHCS 1,510 -
 6,535'
 SAMPLES Cuttings 1,510 - 6,500'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows at 3,614-3,688 ft,
 3,728-3,780 ft, 4,160-4,225
 ft, 4,434-4,530 ft, and
 6,039-6,046 ft. Gas shows
 reported on DSTs at
 1,442-1,571 ft and 3,680-3,785
 ft.

API 27-023-05340
 COUNTY Nye
 PERMIT 389
OPERATOR Amoco Production Co.
 WELL White River Unit No. 1
 S 3
 T 5N
 R 61E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1750 N,600 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,254
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05341
 COUNTY Nye
 PERMIT 390
OPERATOR Amoco Production Co.
 WELL White River Unit No. 2
 S 3
 T 5N
 R 61E
 PARTSECT SW/4 SE/4
 DISTFROMLI 900 S,2000 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,286
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05327
 COUNTY Nye
 PERMIT 371
OPERATOR Amoco Production Co.
 WELL White River Unit No. 3
 S 3
 T 5N
 R 61E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1900 S,1200 W
 PERMIT_ISS 14 MAR 84
 COMPL_DATE 29 JUN 84
 STATUS P & A
 TD 8,700
 ELEVATION 5,262
 TOPS
 AL_BOT 99999
 TESTS DST 3,504 - 3,578'
 LOGS Lithologic 70 - 8,700'; LSS
 274 - 8,680'; FDC/CNL 6,637 -
 8,687'; DLL 6,637 - 8,676';
 CBL/Cal 5,128 - 6,632'; CBL 1
 - 2,751'
 SAMPLES Cuttings 70 - 8,700'
 SHOW GAS OIL
 OIL_FIELD
 REMARKS Oil and gas show between 3504
 and 3578 ft.

API 27-023-05342
 COUNTY Nye
 PERMIT 391
OPERATOR Amoco Production Co.
 WELL White River Unit No. 4
 S 4
 T 5N
 R 61E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2400 N,950 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 5,236
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05343
 COUNTY Nye
 PERMIT 392
OPERATOR Amoco Production Co.
 WELL White River Unit No. 5
 S 4
 T 5N
 R 61E

PARTSECT NE/4 NW/4
 DISTFROMLI 900 N,2100 W
 PERMIT_ISS 09 JUL 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,211
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05344
 COUNTY Nye
 PERMIT 393
OPERATOR Amoco Production Co.
 WELL White River Unit No. 6
 S 4
 T 5N
 R 61E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2200 S,1700 W
 PERMIT_ISS 09 JUL 84
 COMPL_DATE

STATUS Never Drilled
 TD
 ELEVATION 5,209
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05345
 COUNTY Nye
 PERMIT 394
OPERATOR Amoco Production Co.
 WELL White River Unit No. 7
 S 10
 T 5N
 R 61E
 PARTSECT NE/4 NW/4
 DISTFROMLI 1050 N,2300 W
 PERMIT_ISS 09 JUL 84
 COMPL_DATE

STATUS Never Drilled
 TD
 ELEVATION 5,316
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD

REMARKS

API 27-023-05346
 COUNTY Nye
 PERMIT 395
OPERATOR Amoco Production Co.
 WELL White River Unit No. 8
 S 11
 T 5N
 R 61E
 PARTSECT NE/4 NW/4
 DISTFROMLI 600 N,1900 W
 PERMIT_ISS 09 JUL 84
 COMPL_DATE

STATUS Never Drilled
 TD
 ELEVATION 5,334
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05278
 COUNTY White Pine
 PERMIT 615
OPERATOR Anadarko Petroleum Corp.
 WELL Cherry Springs Federal 30-44
 S 30
 T 26N
 R 56E
 PARTSECT SE/4 SW/4 SW/4
 DISTFROMLI 500' S; 990' W
 PERMIT_ISS 5 FEB 91
 COMPL_DATE 29 OCT 91

STATUS P & A
 TD 6,250
 ELEVATION 5990
 TOPS Surface Quat.Hay
 Ranch;781'Tert.Humboldt;1398'P
 enn Ely;2065'Miss.Diamond
 Peak;3373'Chainman;3426'Joana;
 3682'Miss-Devon.Pilot;3861'Dev
 il's Gate;4653'Dev.Bay
 State;5437'Dev.Woodpecker;5569
 'Sentinel Mtn.
 AL_BOT 781
 TESTS DST 1404-1593'; DST
 3609-4020'; DST 3589-4031';
 DST 4528-4715'; DST 6219-6250'
 LOGS lithologic 0-6250'; DLL
 56-6235'; GR 56-1267'; FDC/N
 56-6247'; BHCS 56-4389';
 DM/MSD 1400-6250'; Directional
 4000-6250'; Seismic monitor
 250-6240'; Sidewall coring
 tool 1300-4381'
 SAMPLES no cuttings received ?
 SHOW OIL

OIL_FIELD
REMARKS Good oil show around 4700 ft.
and other minor shows
indicated on lithology report.

API 27-033-05275
COUNTY White Pine
PERMIT 604
OPERATOR Anadarko Petroleum Corporation
WELL Combs Creek Federal No. 6-21
S 6
T 20N
R 62E
PARTSECT NW/4 NE/4
DISTFROMLI 1000' N; 3700' W
PERMIT_ISS 3 DEC 90
COMPL_DATE 1 NOV 91
STATUS P & A
TD 6,435
ELEVATION 6310

TOPS Surface valley fill; 625' Tert.
volc.; 1571' Diamond Peak;
2855' Ely; 2934' Diamond Peak;
3601' Joana; 3690' Pilot;
3867' Guilmette; 4881'
Simonson; 6318' Sevy

AL_BOT 625
TESTS DST 3688-3985'
LOGS lithologic 62-6435';FDC/N
1300-6265';ML 1300-6270';GR
1300-6286';DM/MSD
1300-6300';SEISMC Monitor
1340-6200';BHCS
54-6255';Directional
1319-6270';Sidewall coring
tool 1430-5910';DLL 54-6293'

SAMPLES cuttings 60-6435'
SHOW OIL

OIL_FIELD
REMARKS Oil shows. Hit water at 222'
level and rose to 60'. DST at
3688-3985 returned 3420' of
fresh water.

API 27-033-05296
COUNTY White Pine
PERMIT 717
OPERATOR Anadarko Petroleum Corporation
WELL Overland Pass Federal No.
29-14
S 29
T 25N
R 56E
PARTSECT NE/4 SE/4
DISTFROMLI 2800' N; 900' E
PERMIT_ISS 2 NOV 93
COMPL_DATE 5 DEC 93
STATUS P & A

TD 2,530
ELEVATION 6103
TOPS Surface valley fill; 474'
Miocene Humboldt; 964' Miss.

Diamond Peak; 2,308' Miss.
Chainman; 2,416' Miss. Joana
AL_BOT 474
TESTS DST 1859-1919'; DST
2447-2487'; DST 982-1002'
LOGS Lithologic 56-2,530'; BHCS
56-2,487'; DLL 1,578-2,512';
DI 56-1,575'; MSD/DM
1,600-2,500'; GR 1,578-2,495';
Formation micro-scanner
1,578-2,527'; FDC/N
1,578-2,524'

SAMPLES cuttings 56-2,530'; 2 sets; 2
boxes; complete

SHOW OIL
OIL_FIELD
REMARKS Oil shows. This well is to be
located approximately 88 miles
north-northwest of Ely,
Nevada.

API 27-033-05283
COUNTY White Pine
PERMIT 654
OPERATOR Anschutz Corporation
WELL Buck Mountain Unit No. 36-1
S 36
T 21N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1615' N; 775' E
PERMIT_ISS 29 MAY 92
COMPL_DATE 19 AUG 92
STATUS P & A
TD 7,816
ELEVATION 7340

TOPS Surface Miss. Diamond Peak
Fm.; 2,663' Miss. Chainman
Fm.; 4,344' Miss. Joana Ls.;
4,500' Miss/Dev. Pilot Sh.;
5,255' Dev. Guilmette Fm.;
6,604' Dev. Simonson Dol.;
7,610' Dev. Sevy Dol.

AL_BOT 0
TESTS DST 2,614-2,640'; DST
6,124-6,142'; DST
6,112-6,142'; DST 6,124-6,142'
LOGS Lithologic 55-7,816'; DM
913-7,800'; S/GR 913-7,755';
FDC/N/GR 913-7,752'; S
913-7,755'; DLL/GR 900-7,748'

SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Oil shows. The well is located
approximately 24 miles
northeast of Eureka, Nevada.

API 27-023-05496
COUNTY Nye
PERMIT 704
OPERATOR Anschutz Corporation

WELL Christian Springs Federal No.
 11-3
 S 3
 T 6N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2290' S; 2140' W
 PERMIT_ISS 21 SEP 93
 COMPL_DATE 13 NOV 93
 STATUS P & A
 TD 6,635'
 ELEVATION 4707
 TOPS Surface Tert. valley fill;
 2,006' Tert. Basalt; 4,678' ;
 Base basalt 2,194'; Devonian?
 Slide Block? Guilmette Fm?;
 5,015' Tert.
 AL_BOT 2006
 TESTS
 LOGS Lithologic 75-6,635';
 DI/GR/CAL 0-6,632';
 BHCS/GR/CAL 622-6,603';
 FDC/N/GR 4,050-6,631'
 SAMPLES cuttings 70-6,635'
 SHOW GAS
 OIL_FIELD
 REMARKS Gas show.

API 27-023-05542
 COUNTY Nye
 PERMIT 781
OPERATOR Antelope Energy Company
 WELL Cold Spring Federal No. 1
 S 34
 T 8N
 R 57E
 PARTSECT NE/4 NE/4 NE/4
 DISTFROMLI 270' N; 230' E
 PERMIT_ISS 1 DEC 95
 COMPL_DATE 22 DEC 95
 STATUS P&A
 TD 3,330
 ELEVATION 4769
 TOPS Surface Valley Fill; 2424'
 Chainman Shale; 2799' Joanna
 Ls; 2855' Devonian Dolomite
 AL_BOT 2424
 TESTS DST recovered water with 1990
 ppm chlorides between 2854'
 and 2880'
 LOGS Lithologic 60'-3330'; DI/GR
 526'-3279'; BHCS/Cal/GR
 526'-3279'; FDC/CN/GR
 2000'-3277'
 SAMPLES Cuttings:60'-3,330'
 SHOW
 OIL_FIELD
 REMARKS One set of logs at Division of
 Minerals -- waiting for NBMG
 set as of 2 August 1996.

API 27-023-05483

COUNTY Nye
 PERMIT 668
OPERATOR Antelope Production Company
 WELL Carl Hanks No. 1
 S 27
 T 8N
 R 57E
 PARTSECT NE/4 SE/4
 DISTFROMLI 3006'N; 1150'E
 PERMIT_ISS 24 DEC 92
 COMPL_DATE 22 JAN 93
 STATUS P & A
 TD 4,690
 ELEVATION 4750
 TOPS Surface valley fill; 4,504'
 Devonian
 AL_BOT 4504
 TESTS DST 4,588-4,625'
 LOGS DM 3,600-4,678'; BHCS
 665-4,670'; DLL 665-4,670';
 FDC/N 3,600-4,670'
 SAMPLES cuttings 710-4,693'
 SHOW
 OIL_FIELD
 REMARKS KB elevation is 4,762'. A DST
 at 4,588-4,625 feet produced
 4,263' of water (200 PPM
 chlorides) with no show. The
 DST was probably in Guilmette
 as per PI.

API 27-023-05506
 COUNTY Nye
 PERMIT 722
OPERATOR Apache Corp.
 WELL Federal No. 23-21
 S 21
 T 7N
 R 57E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2400' S; 2100' W
 PERMIT_ISS 22 FEB 94
 COMPL_DATE 22 FEB 96
 STATUS Never drilled
 TD
 ELEVATION 4737
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located 22 miles
 south-southwest of Currant,
 Nevada.

API 27-023-05302
 COUNTY Nye
 PERMIT 311
OPERATOR Apache Corp.
 WELL Federal No. 3-13

S 3
T 4N
R 50E
PARTSECT SW/4 SW/4
DISTFROMLI 660 S,660 W
PERMIT_ISS 18 FEB 81
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,415
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05247
COUNTY White Pine
PERMIT 341
OPERATOR Apache Corp.
WELL Federal No. 35-1
S 35
T 21N
R 60E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 26 JUL 82
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,620
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05246
COUNTY White Pine
PERMIT 340
OPERATOR Apache Corp.
WELL Federal No. 9-1
S 9
T 19N
R 59E
PARTSECT SW/4 NE/4
DISTFROMLI 2211 N,1789 E
PERMIT_ISS 09 JUL 82
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,627
TOPS
AL_BOT 99999
TESTS
LOGS

SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05294
COUNTY Nye
PERMIT 302
OPERATOR Apache Corp.
WELL Hot Creek Federal No. 24-13
S 24
T 8N
R 50E
PARTSECT SW/4 SW/4
DISTFROMLI 500 S,650 W
PERMIT_ISS 15 DEC 80
COMPL_DATE 27 APR 81
STATUS P & A
TD 11,028
ELEVATION 5,729
TOPS Surface Quat. valley fill;
7,060' Tert. volc.; 9,750'
Pal. slump block; 9,960' Tert.
basal volc.; 9,980' Dev.
Nevada Fm. (unconformity and
fault); 10,390' fault
AL_BOT 7060
TESTS DST 8,495 - 8,600'; DST 8,485
- 8,600'; DST 8,445 - 8,600';
DST 7,400 - 8,600'; DST 8,855
- 8,973'; DST 8,870 - 8,975';
DST 9,010 - 9,050'
LOGS Lithologic 600 - 11,060';
Directional 7,412 - 9,708';
DM/FIL 7,504 - 9,718'; CNL/FDC
7,494 - 9,700'; BHCS 450 -
11,002'; Cal 490 - 7,506'; TS
30 - 7,600'; DI 487 - 11,002';
EP 480 - 7,520'
SAMPLES Cuttings 600 - 11,060'
SHOW GAS OIL
OIL_FIELD
REMARKS Gas shows at 8890-92 ft,
8900-02 ft, 8917 ft, 9017 ft,
9032 ft, 9038-47 ft, 9066-68
ft, and 9142-48 ft. Dead oil
show on flow tests. Gas shows
in DST at 8485-8600 ft and
8445-8600 ft.

API 27-023-05314
COUNTY Nye
PERMIT 338
OPERATOR Apache Corp.
WELL Hot Creek Federal No. 29-1
S 29
T 8N
R 51E
PARTSECT SE/4 SW/4
DISTFROMLI 845 S,1980 W
PERMIT_ISS 23 JUN 82
COMPL_DATE

STATUS	Never Drilled	629-3757
TD		SAMPLES
ELEVATION	5,587	cuttings 180 - 4100'
TOPS		SHOW OIL
AL_BOT	99999	OIL_FIELD
TESTS		REMARKS
LOGS		Oil shows 3650-4100 feet.
SAMPLES		
SHOW		API
OIL_FIELD		27-023-05435
REMARKS		COUNTY
		Nye
		PERMIT
		576
		OPERATOR
		Apache Corp.
		WELL
		Trap Spring No. 27-41
		S
		27
		T
		9N
		R
		56E
		PARTSECT
		NE/4 NE/4
		DISTFROMLI
		950 N,400 E
		PERMIT_ISS
		06 JUN 90
		COMPL_DATE
		STATUS
		Never drilled
		TD
		ELEVATION
		4,749
		TOPS
		AL_BOT
		99999
		TESTS
		LOGS
		SAMPLES
		SHOW
		OIL_FIELD
		REMARKS
		API
		27-023-05510
		COUNTY
		Nye
		PERMIT
		727
		OPERATOR
		Apache Corp.
		WELL
		Troy Canyon Unit No. 43-20
		S
		20
		T
		7N
		R
		57E
		PARTSECT
		NW/4 NE/4 SE/4
		DISTFROMLI
		2288' S; 1155' E
		PERMIT_ISS
		21 APR 94
		COMPL_DATE
		24 MAY 94
		STATUS
		P & A
		TD
		5032
		ELEVATION
		4725
		TOPS
		Surface valley fill; 4824'
		Paleozoics
		AL_BOT
		4824
		TESTS
		DST 4830-5032'; DST
		4783-5032'; DST 4410-4505';
		DST 4370-4505'
		LOGS
		Lithologic 500-5032'; BHCS
		500-5021'; DLL/ML 500-5026'
		SAMPLES
		cuttings 580-5030'
		SHOW
		OIL
		OIL_FIELD
		REMARKS
		Several oil shows but no oil
		returns on DST's.
		API
		27-023-05301
		COUNTY
		Nye

API	27-023-05391
COUNTY	Nye
PERMIT	498
OPERATOR	Apache Corp.
WELL	South Grant Federal No. 11-32
S	32
T	7N
R	57E
PARTSECT	NE/4 SW/4
DISTFROMLI	2150 S,1400 W
PERMIT_ISS	30 SEP 87
COMPL_DATE	30 OCT 87
STATUS	P & A
TD	4,681
ELEVATION	4,730
TOPS	4490' Paleozoics dolomite
	breccia; 4520' quartz
	monzonite
AL_BOT	99999
TESTS	
LOGS	lithologic 605 - 4681'; BHCS
	605 - 4508'; FDC/N 3500 -
	4510'; DLL 605 - 4513'
SAMPLES	
SHOW	
OIL_FIELD	
REMARKS	No cuttings as of 8/22/89.

API	27-023-05434
COUNTY	Nye
PERMIT	575
OPERATOR	Apache Corp.
WELL	Trap Spring No. 27-34
S	27
T	9N
R	56E
PARTSECT	SW/4 SE/4
DISTFROMLI	660 S,1600 E
PERMIT_ISS	06 JUN 90
COMPL_DATE	06 AUG 90
STATUS	P & A
TD	4,093
ELEVATION	4,746
TOPS	surface valley fill; 3430'
	base of valley fill; 3718'
	Tertiary volcanics
AL_BOT	3430
TESTS	
LOGS	lithologic 3000-4100'; CBL
	2500-3792'; DI 629-3757'; S

PERMIT 310
OPERATOR Apache Corp.
 WELL Warm Springs Federal No. 10-14
 S 10
 T 4N
 R 50E
 PARTSECT SE/4 SW/4
 DISTFROMLI 660 S, 1980 W
 PERMIT_ISS 18 FEB 81
 COMPL_DATE 26 JUN 81
 STATUS P & A
 TD 9,180
 ELEVATION 5,340
 TOPS Surface Quat. valley fill ;
 4,299' Tert. volc.; 8,770'
 Miss. Eleana Fm.
 AL_BOT 4299
 TESTS
 LOGS Lithologic 535 - 9,180'; FIL
 539 - 9,166'; DI 539 - 9,165';
 BHCS 539 - 9,169'
 SAMPLES Cuttings 540 - 9,183'
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05216
 COUNTY Lincoln
 PERMIT 687
OPERATOR Apache Corporation
 WELL Apache/Frontier Exploration
 Federal No. 22-13
 S 13
 T 6N
 R 66E
 PARTSECT SE/4 SE/4 NW/4
 DISTFROMLI 2200'N; 2100'W
 PERMIT_ISS 15 JUN 93
 COMPL_DATE 12 AUG 93
 STATUS P & A
 TD 6,115
 ELEVATION 6033
 TOPS Surface valley fill; 1,741'
 Penn. Ely Ls.; 2,010' Miss.
 Diamond Peak; 2,360' Miss.
 Chainman; 3,058' Ordovician
 undivided; 5,874' igneous
 intrusive
 AL_BOT 1741
 TESTS
 LOGS Lithologic 856-6,050'; CBL
 1800-3251'; BHCS 855-3369';
 FDC/N 3388-6114'; Mean Square
 Dip 870-6100'; DLL 855-3369'
 SAMPLES cuttings 850-6,050'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-04567
 COUNTY Nye
 PERMIT 636

OPERATOR Apache Corporation
 WELL Bacon Flat Federal No. 42-20
 S 20
 T 7N
 R 57E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2095' N; 1291' E
 PERMIT_ISS 26 FEB 92
 COMPL_DATE 4 APR 92
 STATUS P & A
 TD 4813
 ELEVATION 4732
 TOPS 1500' valley fill; 4757'
 Devonian Guilmette Dol.
 AL_BOT 4750
 TESTS DST 4758-4793'; DST 4758-4813'
 LOGS Lithologic 1500-4813'; BHCS
 990-4784'; COMPUTED DIPLOG
 990-4784'; DLL/GR 990-4771'
 SAMPLES cuttings 1480-4813'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows. Oil shows on DST's
 at 4758-4793' and 4758-4813'.

API 27-023-05426
 COUNTY Nye
 PERMIT 563
OPERATOR Apache Corporation
 WELL Dry Lake Unit No. 1
 S 28
 T 8N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 660 N, 660 W
 PERMIT_ISS 20 DEC 89
 COMPL_DATE 15 JAN 90
 STATUS P & A
 TD 5,261
 ELEVATION 4,708
 TOPS Surface valley fill; 2930'
 Tertiary lakebeds caprock;
 3719' Devonian Guilmette
 carbonates
 AL_BOT 2930
 TESTS
 LOGS FDC/N 3571 - 5258'; DLL 600 -
 5260'; S 560 - 5244';
 lithologic 2500 - 5261';
 Velocity 300 - 5240'
 SAMPLES cuttings 634 - 5261'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil shows.

API 27-023-05484
 COUNTY Nye
 PERMIT 670
OPERATOR Apache Corporation
 WELL Eagle Springs No. 11-35
 S 35
 T 9N

R 57E
 PARTSECT SE/4 NW/4 NW/4
 DISTFROMLI 1200' N; 980' W
 PERMIT_ISS 19 MAR 93
 COMPL_DATE 24 APR 93
 STATUS P & A
 TD 7,312
 ELEVATION 4751
 TOPS 6,986' weathered tertiary
 volc.; 7,034' unweathered
 tertiary volc.; 7,220'
 Tertiary Eocene Sheep Pass
 AL_BOT 6000
 TESTS DST 6,985-7,050'
 LOGS lithologic 6,000-7,312'; BHCS
 996-7,268'; FDC/N
 5,250-7,309'; DI 100-7,303'
 SAMPLES cuttings 250-7,312'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil show on DST 6,986-7,050'.

API 27-023-05498
 COUNTY Nye
 PERMIT 706
OPERATOR Apache Corporation
 WELL Grant Canyon No. 10
 S 21
 T 7N
 R 57E
 PARTSECT NW/4 NW/4
 DISTFROMLI 900' N; 1000' W
 PERMIT_ISS 21 SEP 93
 COMPL_DATE 17 NOV 93
 STATUS P & A
 TD 6,150
 ELEVATION 4730
 TOPS 3,693' Devonian Guilmette;
 4,427' Penn. Ls.; 4,875' Miss.
 Chainman Sh.; 5,160' Miss.
 Joana Ls.; 5,825' Devonian
 Guilmette
 AL_BOT 2500
 TESTS
 LOGS Lithologic 2,500-6,151'; DLL
 504-6,130,; BHCS 504-5,648';
 CBL 3,910-4,990'
 SAMPLES cuttings 90-2,490',
 2,500-6,151'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows starting at 3,700
 feet.

API 27-023-05480
 COUNTY Nye
 PERMIT 663
OPERATOR Apache Corporation
 WELL Kate Springs No. 11-2
 S 2
 T 8N
 R 57E

PARTSECT NW/4 NW/4
 DISTFROMLI 650' N; 1050' W
 PERMIT_ISS 23 OCT 92
 COMPL_DATE 16 NOV 92
 STATUS P & A
 TD 5,025
 ELEVATION 4742
 TOPS Surface valley fill; 4,734'
 Devonian Guilmette Dolomite
 AL_BOT 4734
 TESTS DST 4,737-4,792'
 LOGS Lithologic 2,500-5,025'; S
 651-4,980'; DLL 651-5,014'; DM
 651-5,014'
 SAMPLES cuttings 920-5,025'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows 4,728-4,966 feet.

API 27-023-05444
 COUNTY NYE
 PERMIT 587
OPERATOR Apache Corporation
 WELL Munson Ranch No. 1-42
 S 1
 T 9N
 R 56E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1980 N, 660 E
 PERMIT_ISS 24 JUL 90
 COMPL_DATE 27 AUG 90
 STATUS P & A
 TD 3,300
 ELEVATION 4,806
 TOPS surface valley fill; 2305'
 base of valley fill; 2913'
 Tertiary Ls.; 3180' Paleozoic
 carbonate
 AL_BOT 2305
 TESTS
 LOGS lithologic 2000-3299'; DLL
 636-3296'; S 636-3286'; S/CAL
 636-3286
 SAMPLES cuttings 770 - 3,299'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows.

API 27-023-05445
 COUNTY NYE
 PERMIT 588
OPERATOR Apache Corporation
 WELL Munson Ranch No. 6-13
 S 6
 T 9N
 R 57E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1980 S, 660 W
 PERMIT_ISS 24 JUL 90
 COMPL_DATE
 STATUS Never drilled
 TD

ELEVATION 4,804
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05524
 COUNTY Nye
 PERMIT 746
OPERATOR Apache Corporation
 WELL Railroad Stock Federal No.
 12-34
 S 34
 T 12N
 R 57E
 PARTSECT SW/4 SW/4 NW/4
 DISTFROMLI 2100' N; 500' W
 PERMIT_ISS 30 NOV 94
 COMPL_DATE 29 JAN 95
 STATUS P & A
 TD 5,048
 ELEVATION 5491
 TOPS
 AL_BOT 1040
 TESTS
 LOGS Lithologic 962-5,048'; Digital
 array S 0-4,570'; Computed
 Diplog 971-4,539'; DIL/GR
 950-4,574'; CN/GR 950-4,574'
 SAMPLES cuttings: 30-5,048'; 2 sets; 5
 boxes each;complete
 SHOW
 OIL_FIELD
 REMARKS No show. No completion report.

API 27-023-05441
 COUNTY NYE
 PERMIT 584
OPERATOR Apache Corporation
 WELL Thorn Spring No. 29-34
 S 29
 T 7N
 R 57E
 PARTSECT SW/4 SE/4
 DISTFROMLI 800 S,1980 E
 PERMIT_ISS 24 JUL 90
 COMPL_DATE 13 SEP 90
 STATUS P & A
 TD 4,625
 ELEVATION 4,733
 TOPS 4493' Paleozoic
 AL_BOT 3500
 TESTS
 LOGS lithologic 3000-4625'; DLL
 642-4622'; BHCS 642-4622'; DM
 670-4625'
 SAMPLES cuttings 645 - 4,625'
 SHOW

OIL_FIELD
 REMARKS

API 27-023-05443
 COUNTY NYE
 PERMIT 586
OPERATOR Apache Corporation
 WELL Thorn Spring No. 29-43
 S 29
 T 7N
 R 57E
 PARTSECT NE/4 SE/4
 DISTFROMLI 1750 S,875 E
 PERMIT_ISS 24 JUL 90
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,735
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05442
 COUNTY NYE
 PERMIT 585
OPERATOR Apache Corporation
 WELL Thorn Spring No. 29-44
 S 29
 T 7N
 R 57E
 PARTSECT SE/4 SE/4
 DISTFROMLI 800 S,875 E
 PERMIT_ISS 24 JUL 90
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,741
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05295
 COUNTY Nye
 PERMIT 303
OPERATOR Apache Corporation
 WELL Trap Spring No. 1-R
 S 27
 T 9N
 R 56E
 PARTSECT S/2 NW/4 SE/4
 DISTFROMLI 1940 S,1980 E

PERMIT_ISS 08 JAN 81
 COMPL_DATE 10 FEB 81
 STATUS P & A 7/27/95
 TD 4,200
 ELEVATION 4,744
 TOPS Surface Quat. valley fill;
 3,753' Tert. volc.-welded tuff
 AL_BOT 3753
 TESTS DST 3,774 - 3,865'; DST 3,864
 - 3,915'; DST 3,989 - 4,089';
 DST 4,089 - 4,200'
 LOGS Lithologic 513 - 4,200'; DIL
 514 - 4,196'; BHCS 514 -
 4,167'
 SAMPLES Cuttings 500 - 4,200'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Oil zones at 3760-3880 ft and
 3990-4090 ft. Producing fm. is
 Garrett Ranch Volc.(?).
 Currently operated by Apache
 Corp., formerly by Harper Oil
 Co., Northwest Exploration
 Co., MIDCON Central
 Exploration Co. MAPCO Oil and
 Gas Company; DST's at 3774-
 3865 ft and 3864-3915 had oil
 shows. This well initially
 produced 126 BOPD(?). P & A
 7/27/95.

API 27-023-05226
 COUNTY Nye
 PERMIT 189
OPERATOR Apache Corporation
 WELL Trap Spring No. 4
 S 27
 T 9N
 R 56E
 PARTSECT C SE/4 NE/4
 DISTFROMLI 1980 N,660 E
 PERMIT_ISS 29 DEC 76
 COMPL_DATE 23 MAR 77
 STATUS P & A 7/17/95
 TD 4,865
 ELEVATION 4,750
 TOPS Surface Quat. valley fill;
 3,862' Tert. Garrett Ranch
 Volc.; 4,786' Pal.
 AL_BOT 3862
 TESTS DST 4,244 - 4,330'; DST 4,557
 - 4,650'
 LOGS DIL 408 - 4,838'; CNL/FDC 408
 - 4,842'; BHCS 408 - 4,834';
 Amplitude 2,900 - 4,834'; DM
 408 - 4,842'; FIL 3,600 -
 4,842'
 SAMPLES Cuttings 130 - 4,860'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Producing at 4013-4526 ft.
 Producing fm. volc.(Garrett
 Ranch(?)).; formerly by Harper

Oil Company, Northwest
 Exploration Company, MAPCO Oil
 and Gas Company, Midcon
 Central Exploration Company;
 DST at 4244-4330 ft had an oil
 show. Top data, 4786 ft, is
 from Petroleum Information.
 This well initially produced
 96 BOPD. P & A 7/17/95.

API 27-023-05220
 COUNTY Nye
 PERMIT 180
OPERATOR Apache Incorporated
 WELL Trap Spring No. 1
 S 27
 T 9N
 R 56E
 PARTSECT NE/4 SE/4 SE/4
 DISTFROMLI 800 S,400 E
 PERMIT_ISS 27 APR 76
 COMPL_DATE 27 NOV 76
 STATUS P & A 7/27/95
 TD 6,137
 ELEVATION 4,738
 TOPS Surface Quat. valley fill
 (Horse Camp Fm.); 4,178' Tert.
 Garrett Ranch Volc.
 AL_BOT 4178
 TESTS DST 4,220 - 4,374'; DST 4,374
 - 4,444'; DST 4,630 - 4,827'
 LOGS Lithologic 1,000 - 6,137'; DIL
 1,008 - 5,982'; CNL/FDC 1,008
 - 5,990'; BHCS 1,008 - 5,970';
 FIL 4,000 - 5,600'
 SAMPLES Cuttings 1,800 - 6,100'; Core
 4,375 - 4,444'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Discovery well for the Trap
 Spring Field.; formerly by
 Harper Oil Co., Northwest
 Exploration Co., MAPCO;
 Producing at 4249-4337 ft.
 DST's at 4220-4374 ft, 4374-
 4444 ft, and 4630-4827 ft had
 oil shows. This well initially
 produced 410 BOPD. P & A
 7/27/95.

API 27-017-05215
 COUNTY Lincoln
 PERMIT 658
OPERATOR Appalachian Oil and Gas
 Company, Inc.
 WELL AOG Hamlin Federal No. 1
 S 30
 T 8N
 R 70E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI 405' N; 2334' E
 PERMIT_ISS 2 JUL 92

COMPL_DATE		2,938' pre-Tert.
STATUS	Never Drilled	AL_BOT 692
TD		TESTS
ELEVATION	5735	LOGS
TOPS		Lithologic 127 - 4,600';
AL_BOT	99999	FDC/CN/GR 53 - 3,258'; DI 45 -
TESTS		3,254'; DM 3,288 - 4,596'; DL
LOGS		53 - 3,258'; DLL 3,172 -
SAMPLES		4,600'; Digitized Waveforms
SHOW		1,207 - 3,252'; S 46 - 4,588'
OIL_FIELD		SAMPLES
REMARKS	Proposed depth 12,500'. KB	Cuttings 130 - 4,600'
	elevation n5750'.	SHOW
		OIL_FIELD
		REMARKS
API	27-023-05479	API
COUNTY	Nye	27-007-05236
PERMIT	661	COUNTY
OPERATOR	Arco (Formerly: Skippy Oil	Elko
	Operating, Inc.)	PERMIT
WELL	Squaw Hills No. 1-15	430
S	15	OPERATOR
T	10N	Arco Oil & Gas Co.
R	52E	WELL
PARTSECT	NE/4 SE/4	Dixie Flats No. 1
DISTFROMLI	1346' S; 1281' E	S
PERMIT_ISS	3 AUG 92	T
COMPL_DATE	24 FEB 93	R
STATUS	P & A	PARTSECT
TD	3728	SW/4 SE/4 SE/4
ELEVATION	7083	DISTFROMLI
TOPS	Surface Tertiary; 710' Miss.;	540 S,940 E
	1,340' Tertiary; 1,960'	PERMIT_ISS
	Paleozoics	25 JAN 85
AL_BOT	710	COMPL_DATE
TESTS		STATUS
LOGS	lithologic 54-3,738'	Never Drilled
SAMPLES	partial cuttings	TD
	56-3650',3660-3738'& sidetrack	ELEVATION
	#3	5,832
SHOW	OIL	TOPS
OIL_FIELD		AL_BOT
REMARKS	Minor oil shows.	99999
		TESTS
		LOGS
		SAMPLES
		SHOW
		OIL_FIELD
		REMARKS
API	27-015-05005	API
COUNTY	Lander	27-027-05001
PERMIT	407	COUNTY
OPERATOR	Arco Oil & Gas Co.	Pershing
WELL	Antelope Valley No. 1	PERMIT
S	26	431
T	25N	OPERATOR
R	40E	Arco Oil & Gas Co.
PARTSECT	NE/4 NE/4	WELL
DISTFROMLI	805 N,825 E	Pleasant Valley No. 1
PERMIT_ISS	29 OCT 84	S
COMPL_DATE	13 JAN 85	T
STATUS	P & A	R
TD	4,600	PARTSECT
ELEVATION	4,948	NW/4 SE/4 NE/4
TOPS	Surface Quat. valley fill;	DISTFROMLI
	692' Tert. volc. tuff #1;	1735 N,1000 E
	1,250' Tert. volc. tuff #2;	PERMIT_ISS
	2,438' Tert. volc. tuff #3;	25 JAN 85
		COMPL_DATE
		STATUS
		Never Drilled
		TD
		ELEVATION
		4,495
		TOPS
		AL_BOT
		99999
		TESTS
		LOGS
		SAMPLES
		SHOW
		OIL_FIELD
		REMARKS

API 27-007-05233
 COUNTY Elko
 PERMIT 404
OPERATOR Arco Oil & Gas Co.
 WELL Stag Mountain No. 1
 S 22
 T 39N
 R 58E
 PARTSECT NW/4 NE/4
 DISTFROMLI 605 N,2065 E
 PERMIT_ISS 18 SEP 84
 COMPL_DATE 02 DEC 84
 STATUS P & A
 TD 10,000
 ELEVATION 6,076
 TOPS Surface Tert. volc.; 1,850'
 Tert. sedimentary rocks;
 2,050' Ord. Vinini Sh.; 6,450'
 Miss. Chainman Sh.
 AL_BOT 0
 TESTS
 LOGS Lithologic 500 - 10,000';
 DLL/GR 3,472 - 9,991'; CNL/GR
 3,472 - 10,000'; BHCS 4,372 -
 10,000'; Drillers Log 0 -
 10,000'; LSS 1,017 - 3,462'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-027-05000
 COUNTY Pershing
 PERMIT 408
OPERATOR Arco Oil & Gas Co.
 WELL Tobin No. 1
 S 4
 T 25N
 R 39E
 PARTSECT NW/4 NE/4
 DISTFROMLI 1000 N,1500 E
 PERMIT_ISS 29 OCT 84
 COMPL_DATE 06 DEC 84
 STATUS P & A
 TD 2,065
 ELEVATION 3,814
 TOPS Surface Tert. sediments; 406'
 pre-Tert. Ls. ; 2,600' volc.;
 3,050' Pal.
 AL_BOT 406
 TESTS
 LOGS Lithologic 120 - 2,066'; BHCS
 850 - 1,934'; DLL/ML 850 -
 1,928'; Directional 850 -
 1,940'; DM 850 - 1,940'; Sonic
 Waveform 850 - 1,934'
 SAMPLES Cuttings 120 - 2,060'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05505

COUNTY Nye
 PERMIT 714
OPERATOR Arco Oil & Gas Co. (Formerly
 Skippy Oil)
 WELL Red Bluff Unit No. 1-12
 S 12
 T 3N
 R 53E
 PARTSECT NW/4 SW/4
 DISTFROMLI 3800' N; 660' W
 PERMIT_ISS 21 OCT 93
 COMPL_DATE
 STATUS Never Drilled
 TD 0
 ELEVATION 4,974
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Transferred ownership from
 Skippy Oil to Arco 21 October
 1993.

API 27-023-05492
 COUNTY Nye
 PERMIT 681
OPERATOR ARCO Oil & Gas Co. (Skippy Oil
 Operating, Inc)
 WELL Cove Unit No. 1-18
 S 18
 T 10N
 R 61E
 PARTSECT NE/4 SE/4
 DISTFROMLI 1684' S; 1000' E
 PERMIT_ISS 24 MAY 93
 COMPL_DATE 10 OCT 93
 STATUS P & A
 TD 7,118
 ELEVATION 5362
 TOPS 900' Tert. Volc.; 1,227' Penn.
 Ely Ls.; 3,768' Miss. Chainman
 Sh.; 5,682' Miss. Joana Ls.;
 6,300' Devonian Guilmette fm.
 AL_BOT 99999
 TESTS DST 6,688-6,710'; DST
 6,872-6,942'; DST 4,722-4,828'
 LOGS Lithologic 90-7,118';DM
 1,325-7,108';Directional
 1,325-7,100';Electromagnetic
 propagation 1,352-7,063';GR
 1,352-7,035';ML
 1,352-7,068';DLL
 1,352-7,115';BHCS
 1,352-7,076';FDC/N
 1,352-7,104'
 SAMPLES cuttings 90-7,118'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows. Name changed from
 Skippy Oil Operating, Inc. to

ARCO Oil and Gas Company.

API 27-023-05476
COUNTY Nye
PERMIT 651
OPERATOR Arco Oil and Gas
(Formerly: Skippy Oil)
WELL Wood Canyon Unit No. 1-30
S 30
T 9N
R 54E
PARTSECT SW/4 NW/4
DISTFROMLI 1837' N; 651' W
PERMIT_ISS 15 MAY 92
COMPL_DATE 15 NOV 93
STATUS P & A
TD 9473
ELEVATION 6365
TOPS Surface Alluvium; 200'
Tertiary volcanics; 3,676'
Joana Ls.; 3,870' Chainman Sh;
4,515' Devonian Ls.
AL_BOT 200
TESTS
LOGS Lith log 40'-9,473'; BHCS
3,820'-9,426'; DIL
3,820'-9,442'; S 531'-3,822'
SAMPLES Cuttings: 40'-9,450'
SHOW
OIL_FIELD
REMARKS Tops came off the completion
report.

API 27-003-04000
COUNTY Clark
PERMIT 0
OPERATOR ARD COL Oil Co.
WELL No. 1
S 11
T 21S
R 59E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-011-05201
COUNTY Eureka
PERMIT 121
OPERATOR Ash, W.F.

WELL Damele Brothers No. 2
S 6
T 26N
R 51E
PARTSECT NW/4 NE/4 SW/4
DISTFROMLI 2839 N, 1372 W
PERMIT_ISS 10 JUL 68
COMPL_DATE 1968
STATUS A
TD 3,612
ELEVATION 5,640
TOPS
AL_BOT 99999
TESTS
LOGS GR/N 27 - 3,300'; IES 2,816 -
3,610'; BHCS/GR 2,816 - 3,602'
SAMPLES
SHOW
OIL_FIELD
REMARKS The completion date is
questionable. Location plat on
file.

API 27-015-05009
COUNTY Lander
PERMIT 831
OPERATOR Aspen Oil, Inc.
WELL No. 1 Battle Mountain
S 09
T 32N
R 45E
PARTSECT NE/4, NW/4
DISTFROMLI 388' N, 3095' E
PERMIT_ISS 20 SEP 00
COMPL_DATE 11 OCT 00
STATUS P&A
TD 2540
ELEVATION 4506
TOPS
AL_BOT 500
TESTS
LOGS Lith log 540'-2529'
SAMPLES Cuttings: 30'-2529'
SHOW
OIL_FIELD
REMARKS Spud date: 2 Oct 2000.
Proposed depth is to be 3500'.
Battle Mtn. 7.5'

API 27-015-05010
COUNTY Lander
PERMIT 832
OPERATOR Aspen Oil, Inc.
WELL No. 2 Battle Mountain
S 09
T 32N
R 45E
PARTSECT NE/4, SE/4
DISTFROMLI 3259' N, 471' E
PERMIT_ISS 20 SEP 00
COMPL_DATE
STATUS Never Drilled

TD
 ELEVATION 4530
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lith log 540'-2529'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth is 3500'.
 Battle Mountain 7.5'

API 27-007-05210-A
 COUNTY Elko
 PERMIT 158
OPERATOR Atlantic International Oil Corp.
 WELL Dalton No. 1
 S 34
 T 38N
 R 62E
 PARTSECT SW/4 NW/4 SW/4
 DISTFROMLI 1740 S,412 W
 PERMIT_ISS 01 NOV 74
 COMPL_DATE 1977
 STATUS P & A
 TD 4,205
 ELEVATION 5,611
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 3,700 - 4,180'; IES
 3,690 - 4,182'; TS 160 -
 4,178'
 SAMPLES Cuttings 0 - 4,180'
 SHOW
 OIL_FIELD
 REMARKS Elevation was taken at KB.

API 27-023-05419
 COUNTY Nye
 PERMIT 549
OPERATOR Bacon, J.R. Drilling, Inc.
 WELL Munson Ranch No. 14-48
 S 14
 T 9N
 R 56E
 PARTSECT SW/4 SW/4
 DISTFROMLI 340 S,965 W
 PERMIT_ISS 11 JUL 89
 COMPL_DATE 28 MAR 90
 STATUS P & A
 TD 3912
 ELEVATION 4,769
 TOPS Surface valley fill; 2997'
 Tertiary Volcanics
 AL_BOT 2997
 TESTS
 LOGS lithologic, 2700-3912; DI,
 356-3904; FDC/N, 2800-3906;
 BHCS, 2800-3900
 SAMPLES cuttings 30-3912

SHOW OIL WATER
 OIL_FIELD
 REMARKS Had minor oil production but
 produced large amounts of
 water.

API 27-023-05478
 COUNTY Nye
 PERMIT 657
OPERATOR Balcron Oil
 WELL Balcron Bacon Flat Federal No.
 23-17
 S 17
 T 7N
 R 57E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2200' S; 1500' W
 PERMIT_ISS 29 MAY 92
 COMPL_DATE 2 SEP 92
 STATUS producer
 TD 5,240
 ELEVATION 4725
 TOPS 5,030' Tert. volc.; 5,183'
 dolomite (Guilmette ?)
 AL_BOT 5030
 TESTS DST 5,155-5,183'; DST
 5,190-5,220'
 LOGS Lithologic 4,000-5,240'; DM
 3,200-5,200'; DLL 608-5,201';
 BHCS 608-5,194'
 SAMPLES cuttings 0-5,240'
 SHOW OIL
 OIL_FIELD Bacon Flat
 REMARKS This well is located
 approximately 15 miles
 southwest of Currant, Nevada.
 After completion well was
 producing 1000 BOPD. Oil zone
 5,154-5,240 feet.

API 27-023-05463
 COUNTY Nye
 PERMIT 631
OPERATOR BALCRON OIL, Equitable
 Resources Energy Co.
 WELL Balcron Bacon Flat Federal No.
 24-17
 S 17
 T 7N
 R 57E
 PARTSECT SE/4 SW/4
 DISTFROMLI 800' S; 1900' W
 PERMIT_ISS 30 OCT 91
 COMPL_DATE 26 JAN 92
 STATUS P & A
 TD 5435
 ELEVATION 4722
 TOPS surface valley fill; 5,355'
 Devonian Guilmette
 AL_BOT 5327
 TESTS DST 5350-5376'
 LOGS lithologic 4000-5435'; DM

4300-5370'; DI 588-5379'
 SAMPLES cuttings 0-5435'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows. Water analysis
 available in file.

OIL_FIELD
 REMARKS Core descriptions available on
 4509-4519 ft, 5269-5276 ft,
 and 5536-5556 ft at NBMG.
 Elevation taken at the K.B.
 Top data from Petroleum
 Information.

API 27-023-05464
 COUNTY Nye
 PERMIT 632
OPERATOR BALCRON OIL, Equitable
 Resources Energy Co.
 WELL Balcron Thorn Spring Federal
 No. 43-29
 S 29
 T 7N
 R 57E
 PARTSECT NE/4 SE/4
 DISTFROMLI 1400' S; 450' E
 PERMIT_ISS 30 OCT 91
 COMPL_DATE 14 DEC 91
 STATUS P & A
 TD 3,852
 ELEVATION 4739
 TOPS surface valley fill; 3534'
 dolomite; 3710' ls.; 3730'
 quartzite
 AL_BOT 3534
 TESTS DST 3551-3852'
 LOGS lithologic 619-3854'; BHCS/GR
 590-3842'; DI/GR 590-3850'
 SAMPLES cuttings: 0-3854'; 3 boxes;
 complete
 SHOW OIL
 OIL_FIELD
 REMARKS Oil show at 3,730'.

API 27-023-05018
 COUNTY Nye
 PERMIT 15
OPERATOR Bandini Petroleum Co.
 WELL Harris Government No. 1
 S 25
 T 10N
 R 57E
 PARTSECT C NW/4 NE/4
 DISTFROMLI 660 N, 1980 E
 PERMIT_ISS 18 OCT 54
 COMPL_DATE 26 NOV 54
 STATUS P & A
 TD 5,556
 ELEVATION 4,990
 TOPS Surface valley fill; 4,320'
 Tert. volc.; 5,550' Dev. dol.
 AL_BOT 4320
 TESTS
 LOGS Lithologic 0 - 5,556'; ES 680
 - 5,532'; ML 680 - 5,550';
 GR/N 10 - 5,553'
 SAMPLES Core 5,536 - 5,550'; Cuttings
 40 - 5,48
 SHOW

API 27-003-05055
 COUNTY Clark
 PERMIT 0
OPERATOR Bannister, E.W.
 WELL No. 1
 S 34
 T 21S
 R 60E
 PARTSECT SW/4 SE/4 SW/4
 DISTFROMLI 500 S, 1800 W
 PERMIT_ISS
 COMPL_DATE 00 AUG 29
 STATUS P & A
 TD 522
 ELEVATION 2,750
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS A shallow test of the Arden
 Dome (Lintz, 1957, p. 21).

API 0
 COUNTY Esmeralda
 PERMIT 0
OPERATOR Bay State and Nevada Oil Co.
 WELL Bay State and Nevada Oil Co.
 Well
 S 03
 T 2S
 R 39E
 PARTSECT
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 1909
 STATUS D&A
 TD 950
 ELEVATION 4,900
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW Oil
 OIL_FIELD
 REMARKS Location uncertain: "near
 Blair." Newspaper clippings.
 Lost string of tools at 517',
 1/1909. Oil show reported at
 915' in "black sand heavily
 impregnated with oil", 4/1909.

API 27-023-05513
 COUNTY Nye
 PERMIT 732
OPERATOR Baynon Oil and Exploration Co.
 WELL Behnen Portuguese Mountain No.
 14-12
 S 12
 T 10N
 R 56E
 PARTSECT NE/4 SE/4 SW/4
 DISTFROMLI 990' S; 2210' W
 PERMIT_ISS 15 AUG 94
 COMPL_DATE SEP 94
 STATUS drilled
 TD 5589
 ELEVATION 4893
 TOPS
 AL_BOT 0
 TESTS
 LOGS Lithologic 505-5,589';
 SAMPLES cuttings 0 - 5,589'
 SHOW GAS
 OIL_FIELD
 REMARKS Trace oil and gas shows.

API 27-023-05518
 COUNTY Nye
 PERMIT 738
OPERATOR Baynon Oil Exploration
 WELL Behnen Portuguese Mountain No.
 1-13
 S 13
 T 10N
 R 56E
 PARTSECT NE/4
 DISTFROMLI 990' S; 990' W
 PERMIT_ISS 30 SEP 94
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4880
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05503
 COUNTY Nye
 PERMIT 712
OPERATOR Baynon Oil and Exploration
 Company
 WELL Railroad Valley No. 1
 S 4
 T 5N
 R 55E
 PARTSECT SW/4 SW/4
 DISTFROMLI 1100' S; 1100' W
 PERMIT_ISS 21 OCT 93
 COMPL_DATE 8 JAN 94
 STATUS P & A
 TD 4,592
 ELEVATION 4782
 TOPS Surface alluvium; 987'
 transitional volc.; 1,082'
 unconformity; 1,215' Horse
 Camp; 2,285' Stone Mtn.;
 3,397'
 unconformity-conglomerate;
 3,476' volc. tuff; 3,848'
 volc. weathered tuff; 4,426'
 Guilmette
 AL_BOT 987
 TESTS
 LOGS Lithologic 550-4,590'; DLL
 514-4,592'; GS/S 514-4,588'
 SAMPLES cuttings 545-4,590'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil show (black
 asphaltic oil, no fluorescence
 or cut) at 1300 feet.

API 27-023-05519
 COUNTY Nye
 PERMIT 739
OPERATOR Baynon Oil Exploration
 WELL Behnen Portuguese Mountain No.
 6-17
 S 17
 T 10N
 R 57E
 PARTSECT NW/4
 DISTFROMLI 1700' N; 1900' W
 PERMIT_ISS 30 SEP 94
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4768
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05006
 COUNTY Eureka
 PERMIT 43
OPERATOR Beyerback, Charles
 WELL (Moab Drilling Company) No. 1
 S 11
 T 27N
 R 52E
 PARTSECT NE/4 NW/4 SE/4
 DISTFROMLI 2400 S, 1350 E
 PERMIT_ISS 03 MAY 60
 COMPL_DATE 04 MAY 62

STATUS P & A
 TD 1,205
 ELEVATION 5,610
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 20 - 1,205'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Traces of oil reported. Bortz (1985) reports that the well flowed 5 BOPD (1 day). Junk in hole from 85 feet down, well plugged with neat cement from 85 feet to surface. Final plugging date 12-16-88.

API 27-003-05042
 COUNTY Clark
 PERMIT 0
OPERATOR Big Basin Oil Co.
 WELL Government No. 1
 S 17
 T 23S
 R 61E
 PARTSECT C SE/4
 DISTFROMLI 1320 S,1320 E
 PERMIT_ISS 15 FEB 53
 COMPL_DATE 31 MAY 53
 STATUS A
 TD 900
 ELEVATION 2,000
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS A ditch sample from near the bottom of the hole was a white crystalline ls., probably Miss. age (Lintz, 1957, p. 25). The total depth is either 900 ft or 1180 ft and that the elevation is questionable.

API 27-023-05543
 COUNTY Nye
 PERMIT 788
OPERATOR Big West Oil and Gas, Inc.
 WELL Blue Eagle Springs No. 4-15 (Formerly 5-15)
 S 15
 T 8N
 R 57E
 PARTSECT NW/4 NW/4
 DISTFROMLI 1650' N; 500' W
 PERMIT_ISS 06 SEP 96
 COMPL_DATE 23 NOV 96
 STATUS P&A

TD 8535
 ELEVATION 4732
 TOPS 3204' Basalt; 4858' Horse Camp; 8235' Chainman
 AL_BOT 1260
 TESTS
 LOGS Lith log: 968'-8635'; BHCS\GR 968'-8535'; IES\GR 100'-8509'
 SAMPLES Cuttings: 968'-8635'
 SHOW
 OIL_FIELD
 REMARKS Spud date: 28 Oct 1996. Located approximately 15 miles south-southwest of Currant

API 27-023-05546
 COUNTY Nye
 PERMIT 792
OPERATOR Big West Oil and Gas, Inc.
 WELL Sans Spring No. 5-14A
 S 14
 T 7N
 R 56E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1700' N; 450' W
 PERMIT_ISS 08 OCT 96
 COMPL_DATE 08 MAY 97
 STATUS Producer
 TD 5671
 ELEVATION 4708
 TOPS Surface Upper Valey Fill; 1794' Basalt; 1964' Lower Valley Fill; 5623' Garrett Ranch
 AL_BOT 1794
 TESTS
 LOGS Lith log 55'-5672'; CN/FDL/GR 4100'-5664'; IES 554'-5674'
 SAMPLES Cuttings: 554'-3400'
 SHOW Oil
 OIL_FIELD Sans Spring
 REMARKS Spud date: 4 April 1997. Oil zone 5623'-5671'. Located approximately 26 miles southwest of Currant.

API 27-023-05487
 COUNTY Nye
 PERMIT 673
OPERATOR Big West Oil and Gas, Inc. (Formerly: CENEX)
 WELL Federal No. 12-14
 S 14
 T 7N
 R 56E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1980' S; 550' W
 PERMIT_ISS 05 APR 93
 COMPL_DATE 29 JUN 93
 STATUS TA
 TD 6,106
 ELEVATION 4707

TOPS 5,785' Garrett Ranch
 AL_BOT 99999
 TESTS DST 5,834-6,106'
 LOGS Lithologic 650-6,106';
 Lithologic (directional)
 4,275-5,900'; CS 638-6,097';
 BHC 638-6,097'; DI 100-6,097';
 DL GR 638-6,102'; HI RES
 HEXDIP 3,098-6,098'
 SAMPLES Cuttings: 630-6,100', 2 sets,
 3 boxes each,*REMARK
 SHOW
 OIL_FIELD Sans Spring
 REMARKS Production for first 12 hours
 was 304 BOF (50% H2O). Redrill
 cuttings: 4200-5900', 2 sets,
 1 box each.

API 27-023-05466
 COUNTY Nye
 PERMIT 635
OPERATOR Big West Oil and Gas, Inc.
 (Formerly: CENEX)
 WELL Federal No. 5-14
 S 14
 T 7N
 R 56E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1500' N; 1000' W
 PERMIT_ISS 26 FEB 92
 COMPL_DATE 28 FEB 93
 STATUS producer
 TD 8,463'
 ELEVATION 4708
 TOPS 1,825' tertiary basalt; 5,736'
 oligocene volc.; 8,165'
 Garrett Ranch Paleozoics;
 8,400' Devonian Guilmette
 AL_BOT 1825
 TESTS DST 8,310-8,390'
 LOGS lithologic 900-8,463'; CBL
 5,000-6,087'; DM 4,000-8,459';
 DI 4,000-8,460'; BHCS
 4,000-8,462'; FDC/N
 4,000-8,464'; Drift survey
 4,000-8,459'; Water Flow
 5,690-5,910'
 SAMPLES cuttings 900-8,463'
 SHOW OIL
 OIL_FIELD Sans Spring
 REMARKS Oil zone 5,716-5,766 ft. Well
 produced 1,253 barrels of oil
 during first 24 hours of
 production.

API 27-003-05052
 COUNTY Clark
 PERMIT 0
OPERATOR Black Gold Oil and Gas
 Exploration Co.
 WELL No. 1 (Golden Spike)
 S 23

T 23S
 R 59E
 PARTSECT S/2 SW/4 SW/4
 DISTFROMLI 405 S,555 W
 PERMIT_ISS 00 NOV 50
 COMPL_DATE 00 SEP 53
 STATUS A
 TD 1,670
 ELEVATION 2,800
 TOPS Surface alluvium; 1,380'
 Miss.
 AL_BOT 1380
 TESTS
 LOGS
 SAMPLES
 SHOW WATER GAS
 OIL_FIELD
 REMARKS **OPERATOR** A.K.A. Intermountain
 Associates. Water in hole at
 200-300 ft. Slight odor of gas
 in water. Elevation of 2800 ft
 is an estimate.

API 27-013-05000
 COUNTY Humboldt
 PERMIT 0
OPERATOR Black Rock Oil, Gas, Refining &
 Development Co.
 WELL No. 1
 S 13
 T 35N
 R 29E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 00 DEC 21
 COMPL_DATE 00 DEC 21
 STATUS P & A
 TD 800
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Drilled near the Western
 Pacific Railroad Co.
 Sulphur-M.P.474.67 well.

API 27-007-05203
 COUNTY Elko
 PERMIT 168
OPERATOR Blackrock Oil Co.
 WELL Daisy "A" Federal No. 1
 S 4
 T 34N
 R 55E
 PARTSECT SW/4 NE/4
 DISTFROMLI 1980 N,1980 E
 PERMIT_ISS 10 DEC 74
 COMPL_DATE

STATUS Never Drilled
TD
ELEVATION 5,420
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05204
COUNTY Elko
PERMIT 169
OPERATOR Blackrock Oil Co.
WELL Daisy "B" Federal No. 1
S 14
T 35N
R 55E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 10 DEC 74
COMPL_DATE

STATUS Never Drilled
TD
ELEVATION 5,720
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05205
COUNTY Elko
PERMIT 170
OPERATOR Blackrock Oil Co.
WELL Daisy "C" Federal No. 1
S 22
T 35N
R 55E
PARTSECT C NE/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 10 DEC 74
COMPL_DATE

STATUS Never Drilled
TD
ELEVATION 5,680
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05206

COUNTY Elko
PERMIT 171
OPERATOR Blackrock Oil Co.
WELL Daisy "D" Federal No. 1
S 26
T 35N
R 55E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 10 DEC 74
COMPL_DATE

STATUS Never Drilled
TD
ELEVATION 5,400
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05265
COUNTY White Pine
PERMIT 486
OPERATOR Blair Exploration, Inc.
WELL Federal White Pine Unit No. 1
S 17
T 18N
R 59E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1375 S,27 E
PERMIT_ISS 18 FEB 87
COMPL_DATE 19 JUN 87
STATUS P & A

TD 11,090
ELEVATION 6,864
TOPS
AL_BOT 99999
TESTS DST 5,186 - 5,259'; DST
5,402-5,452'; DST
6,670-6,830'; DST
5,180-5,990'; DST
5,171-5,294'; DST
6,050-7,320'; DST
10,730-10,850'; DST
10,350-10,415'; DST
10,130-10,220'; DST
9,880-9,962'; SEE REMARKS
LOGS Lithologic 510 - 11,090';
Cyberlook 5,200 - 7,300'; CBL
4,500 - 6,500'; LSS 7,328 -
11,061'; FDC/N 3,526 -
11,068'; DLL 3,484 - 11,057'
SAMPLES Cuttings 65 - 11,090'
SHOW OIL WATER
OIL_FIELD
REMARKS Oil show on DST at 5171-5294
ft in Chainman/Diamond Peak
Fm. Numerous oil shows from
1790 ft down. Strong oil
shows at 5208-5218 ft and

5391-5487 ft. Gas or oil sands or zones identified on state completion report: 5000-7300 ft, 7300-7733 ft, 8060-9840 ft, 9840-10,810 ft, and 10,810-11,090 ft. Additional DST's taken at 9330-9390 ft and 8400-8500 ft.

mineral exploration drilling rig. Records indicate that this well has not been properly plugged.

API 27-033-05266
 COUNTY White Pine
 PERMIT 490
OPERATOR Blair Exploration, Inc.
 WELL Federal White Pine Unit No. 2
 S 17
 T 18N
 R 59E
 PARTSECT NE/4 NE/4
 DISTFROMLI 1073 N,684 E
 PERMIT_ISS 28 APR 87
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6,794
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-015-05003
 COUNTY Lander
 PERMIT 26
OPERATOR Blalack Drilling Co.
 WELL Voorhees No. 1
 S 34
 T 32N
 R 45E
 PARTSECT NE/4 NW/4
 DISTFROMLI 98 N,2786 E
 PERMIT_ISS 12 AUG 55
 COMPL_DATE 1956
 STATUS D & A
 TD 3,456
 ELEVATION 4,537
 TOPS
 AL_BOT 99999
 TESTS
 LOGS ES 105 - 3,005'; ML 750 - 2,800'
 SAMPLES
 SHOW WATER OIL
 OIL_FIELD
 REMARKS Oil shows were reported. Well flowed water and these artesian zones might not have been plugged off from the rest of the well. This well was re-entered in 1967 with a

API 27-003-05007
 COUNTY Clark
 PERMIT 34
OPERATOR Bonanza Oil Co.
 WELL Arden Dome No. 1 (Consolidated Government #1)
 S 31
 T 21S
 R 60E
 PARTSECT NW/4 NE/4 SW/4
 DISTFROMLI 2052 S,1919 W
 PERMIT_ISS 28 MAR 57
 COMPL_DATE 28 AUG 59
 STATUS P & A
 TD 3,282
 ELEVATION 2,620
 TOPS 2,700' Penn.
 AL_BOT 99999
 TESTS DST 3,028'
 LOGS
 SAMPLES
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Oil show reported at 740 ft. Oil and gas shows at 1500 ft and 1700 ft (Supai Fm.). 2 ft of oil sand near 1600 ft. Gas shows at 3056-3072 ft (Bird Spring Fm.), oil shows at 3239-3260 ft. Bottomed in shale and hard limestone. Well re-entered and logged in 1970 (Bissell, 1973, p. 75) as the Time Petroleum Inc. Federal No. 31-1 (permit no. 148). The DST recovered 2700 ft of fresh water in a 1 hour test.

API 27-011-05227
 COUNTY Eureka
 PERMIT 415
OPERATOR Boswell Energy Corp.
 WELL Big Pole Creek No. 1-11
 S 11
 T 27N
 R 51E
 PARTSECT SW/4 NW/4 NE/4
 DISTFROMLI 787 N,2317 E
 PERMIT_ISS 26 NOV 84
 COMPL_DATE 30 JAN 85
 STATUS P & A
 TD 8,217
 ELEVATION 5,374
 TOPS Surface Pliocene Hay Ranch Fm.; 2,475' Miocene basalt; 2,497' Miocene Humboldt Fm.; 3,295' Oligocene Indian Well

Fm.; 4,665' Cret. Newark
 Canyon Fm.; 6,250' Jur.
 Frenchie Creek Rhyolite; SEE
 REMARKS

AL_BOT 0
 TESTS DST 7,332 - 7,391'; DST 7,788
 - 8,223'

LOGS Lithologic 1,030 - 8,217';
 BHCS 1,026 - 8,223'; DI 1,026
 - 8,223'; CNL/FDC 1,026 -
 8,223'; Electromagnetic
 Propagation 4,600 - 8,217';
 Directional 1,026-8,217';
 Cyberlook 1,026-8,217'; CP
 5,600-8,200'

SAMPLES Cuttings 1,030 - 8,217'

SHOW WATER

OIL_FIELD
 REMARKS Additional tops; 7,138' Miss.
 Diamond Peak Fm.; 8,006' Miss.
 Chainman Fm.

API 27-003-05014
 COUNTY Clark
 PERMIT 0
OPERATOR Bray, Oscar
 WELL No. 1
 S 8
 T 28S
 R 62E

PARTSECT NE/4 NW/4
 DISTFROMLI
 PERMIT_ISS 22 APR 62
 COMPL_DATE 11 MAY 62
 STATUS A
 TD 840
 ELEVATION 4,300
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05205
 COUNTY Lincoln
 PERMIT 424
OPERATOR Brent Energy, Inc.
 WELL Shogrin Federal No. 1
 S 16
 T 6N
 R 66E

PARTSECT SW/4 NE/4 SE/4
 DISTFROMLI 1535 S,1025 E
 PERMIT_ISS 11 DEC 84
 COMPL_DATE 24 SEP 85
 STATUS P & A
 TD 9,178
 ELEVATION 5,954
 TOPS

AL_BOT 99999
 TESTS DST 8,063 - 8,503'; DST 8730 -
 9178'

LOGS Lithologic 1,550 - 9,178'; DI
 8,137 - 9,162'; GR 1,592 -
 8,144'; CNL 460 - 8,116';
 LSS/BHCS 8,130 - 9,162'

SAMPLES Cuttings 1,534 - 9,180'

SHOW WATER

OIL_FIELD
 REMARKS DST 8730-9178 ft recovered
 2500 ft of water.

API 27-003-05008
 COUNTY Clark
 PERMIT 33
OPERATOR Brown, Joe W.
 WELL Wilson No. 1
 S 24
 T 21S
 R 61E

PARTSECT C NW/4 NW/4
 DISTFROMLI 660 N,660 W
 PERMIT_ISS 15 OCT 56
 COMPL_DATE 01 MAR 57
 STATUS Water Well
 TD 8,508
 ELEVATION 2,100
 TOPS 3,030' Eocene(?) Horse Spring
 Fm.; 3,100' Tri. or Pliocene
 Moenkopi or Muddy Creek Fms.;
 4,000' Cret.(?) or Tert.(?)
 Overton Fgl.; 4,230' Cret.
 Baseline Ss.; 4,475' Perm.
 Kaibab Ls.; SEE REMARKS

AL_BOT 2500
 TESTS
 LOGS Lithologic 2,615 - 6,400'; IES
 1,187 - 8,501'; N 2,600 -
 6,550'; DM 2,510 - 6,130'; TS
 3,000 - 5,968'; ML 2,440 -
 7,380'

SAMPLES Cuttings 4,260 - 8,485'; Core
 2,630 - 7,095'

SHOW WATER OIL

OIL_FIELD
 REMARKS Well was plugged below 6050 ft
 and converted to a hot (137°F)
 artesian water well. Rate of
 flow 400 BWPH plus. Oil shows
 reported in Perm. rocks,
 possibly Toroweap or Kaibab
 Fms. (Bissell, 1973, p. 70).
 Other sporadic shows reported
 from 2600-8250 ft. Additional
 tops; 5,270' Perm. Supai Fm.;
 6,150' Perm.-Penn. Bird Spring
 Fm.

API 27-023-05392
 COUNTY Nye
 PERMIT 506

OPERATOR BTA Oil Producers
 WELL Railroad JVP-1
 S 18
 T 7N
 R 57E
 PARTSECT SE/4 NE/4 SE/4
 DISTFROMLI 1760 S,330 E
 PERMIT_ISS 24 DEC 87
 COMPL_DATE 19 MAR 88
 STATUS P & A
 TD 6,595
 ELEVATION 4,713
 TOPS
 AL_BOT 99999
 TESTS DST 6500 - 6543'
 LOGS DM/COMP 5000 - 6550'; CBL/GR
 1000 - 4567'; DM 5000 - 6551';
 BHCS/GR 1150 - 6562'; DLL 1190
 - 6552'; LITHOLOGIC 610 - 6595'
 SAMPLES CUTTINGS 630 - 6520'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS OIL SHOWS AT 5900, 5925, 5950,
 5970, AND 6420 TO 6438 FEET.
 GAS SHOW 4520 TO 4770
 (POSSIBLY/PROBABLY FROM
 ORGANICS IN LCM) (LIMESTONE
 CONGLOMERATE ?). BOTTOM HOLE
 TEMPERATURE 218F. DST 6500 -
 6543 IN DEVONIAN DOLOMITE,
 MINOR GAS SHOW.

API 27-023-05374
 COUNTY Nye
 PERMIT 456
OPERATOR BTA Oil Producers
 WELL Stone Cabin No. 1
 S 6
 T 5N
 R 48E
 PARTSECT NW/4 SE/4 NW/4
 DISTFROMLI 1850 N,1530 W
 PERMIT_ISS 13 NOV 85
 COMPL_DATE 16 FEB 86
 STATUS P & A
 TD 9,815
 ELEVATION 6,044
 TOPS Surface valley fill
 (conglomerate); 1800' Tertiary
 volcanics; 5550' limestone;
 6170' quartzite; 6310' shale;
 7840' volcanic ash; 8040'
 shale & limestone
 AL_BOT 1800
 TESTS DST 5,224 - 5,300'
 LOGS Lithologic 621 - 9,800'; DLL
 622 - 9,789'; CN/FDC 622 -
 9,801'; LSS 622 - 9,793'; DM
 622 - 9,802'; Cal 622 - 9,802'
 SAMPLES Cuttings 621 - 9,815'
 SHOW
 OIL_FIELD
 REMARKS DST in volc. returned 180 ft

of mud.
 API 27-023-05375
 COUNTY Nye
 PERMIT 457
OPERATOR BTA Oil Producers
 WELL Stone Cabin No. 2
 S 25
 T 6N
 R 47E
 PARTSECT NE/4 SE/4 NE/4
 DISTFROMLI 1910 N,330 E
 PERMIT_ISS 13 NOV 85
 COMPL_DATE 02 MAR 86
 STATUS P & A
 TD 1,184
 ELEVATION 6,162
 TOPS
 AL_BOT 99999
 TESTS DST 1,157 - 1,184'
 LOGS
 SAMPLES Cuttings 628 - 1,184'
 SHOW WATER
 OIL_FIELD
 REMARKS DST in volc. returned 833 ft
 of fresh water.

API 27-023-05315
 COUNTY Nye
 PERMIT 343
OPERATOR Buckhorn Petroleum Co.
 WELL Adobe Federal No. 16-1
 S 1
 T 6N
 R 54E
 PARTSECT SW/4 SE/4
 DISTFROMLI 415 S,1459 E
 PERMIT_ISS 25 AUG 82
 COMPL_DATE 16 OCT 82
 STATUS P & A
 TD 3,945
 ELEVATION 4,749
 TOPS Surface valley fill; 812'
 Tertiary volcanics; 3,700'
 Tertiary shale transition
 zone; 3719' Miss. Joana Ls.;
 3,809' Dev. Pilot Sh.; 3877 '
 Dev. Guilmette Fm.
 AL_BOT 804
 TESTS DST 1,218 - 1,312'; DST 3,785
 - 3,930'
 LOGS Lithologic 60 - 3,945'; DIL/GR
 822 - 3,933'; BHCS 70 -
 3,930'; FDC/CNL 822 - 3,942';
 DM 827 - 3,943'; DLL 3,600 -
 3,930'; Cyberlook 3,700 -
 3,930'
 SAMPLES Cuttings 60 - 3,930'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas show at 1240-1250
 ft. Gas show at 3719-3720 ft.

Oil show at 3877-3883 ft. Oil
show in DST at 1218-1312 ft.

API 27-023-05316
COUNTY Nye
PERMIT 345
OPERATOR Buckhorn Petroleum Co.
WELL Chuckwagon Federal No. 10-14
S 14
T 5N
R 54E
PARTSECT NE/4 NW/4 SE/4
DISTFROMLI 2200 S,1800 E
PERMIT_ISS 15 SEP 82
COMPL_DATE 22 NOV 82
STATUS P & A
TD 7,000
ELEVATION 4,814
TOPS Surface Quat. valley fill;
792' Tert. volc.
AL_BOT 792
TESTS DST 1,500 - 1,596'
LOGS Lithologic 106 - 7,000';
DIL/GR 805 - 6,994'; CNL 805 -
6,997'; BHCS 805 - 6,965'; FIL
805 - 6,998'; DM 805 - 6,997';
Directional 805 - 6,997'
SAMPLES Cuttings 90 - 7,000'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Extensive water flows at
807-836 ft (200 GPM). Gas show
at 1512-1570 ft. Oil shows at
2376-2395 ft and 4776-4834 ft.

API 27-007-05052
COUNTY Elko
PERMIT 0
OPERATOR Bull Run Oil & Gas Co.
WELL No. 1
S 21
T 43N
R 52E
PARTSECT SE/4
DISTFROMLI
PERMIT_ISS 1922
COMPL_DATE 1922
STATUS A
TD 800
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS WATER
OIL_FIELD
REMARKS At 625 ft a pocket of
inflammable gas blew water out
of the hole; the gas flow
ceased after several hours
(Lintz, 1957, p. 40).

API 27-023-05328
COUNTY Nye
PERMIT 372
OPERATOR Bullwhacker Oil, Inc.
WELL Bullwhacker No. 1
S 28
T 7N
R 57E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 331 N,2308 E
PERMIT_ISS 20 MAR 84
COMPL_DATE 18 APR 84
STATUS P & A
TD 4,582
ELEVATION 4,746
TOPS Surface Quat. valley fill;
4233 ' quartz monzonite
AL_BOT 4186
TESTS DST 4,027 - 4,100'
LOGS Lithologic 436 - 4,582';
DI/GR/Cal 432 - 4,572';
FDC/CNL/GR/Cal 432 - 4,539';
BHC/GR/CAL 432 - 4,564'; DM
432 - 4,570'; Directional 432
- 4,570'
SAMPLES Cuttings 430 - 4,582'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil show at 3790-4186 ft; gas
show at 3985-4100 ft.

API 27-023-05370
COUNTY Nye
PERMIT 451
OPERATOR Bullwhacker Oil, Inc.
WELL Butterfield No. 1
S 27
T 8N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 665 S,3285 E
PERMIT_ISS 26 SEP 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,734
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05228
COUNTY Nye
PERMIT 191
OPERATOR Burton/Hawks, Inc.
WELL Duncan Federal No. 28-1
S 28

T 9N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 29 DEC 76
COMPL_DATE

STATUS Never Drilled

TD
ELEVATION 4,748

TOPS
AL_BOT 99999

TESTS
LOGS

SAMPLES
SHOW

OIL_FIELD
REMARKS

API 27-023-05229

COUNTY Nye

PERMIT 192

OPERATOR Burton/Hawks, Inc.

WELL Duncan Federal No. 33-1

S 33

T 9N

R 56E

PARTSECT NE/4 NE/4

DISTFROMLI 660 N,660 E

PERMIT_ISS 29 DEC 76

COMPL_DATE

STATUS Never Drilled

TD
ELEVATION 4,748

TOPS
AL_BOT 99999

TESTS
LOGS

SAMPLES
SHOW

OIL_FIELD
REMARKS

API 27-023-05502

COUNTY Nye

PERMIT 711

OPERATOR Byrd Operating Company

WELL Big Corral No. 1

S 1

T 8N

R 55E

PARTSECT NW/4 SE/4

DISTFROMLI 2452' S; 2081' E

PERMIT_ISS 8 OCT 93

COMPL_DATE 31 OCT 93

STATUS P & A

TD 3,669

ELEVATION 4828

TOPS Surface valley fill; 587'
volc.; 2,734' Chainman Shale;
3,510 Joana Ls.

AL_BOT 587

TESTS

LOGS Lithologic 100-3,669'
SAMPLES cuttings 100-3,660'
SHOW OIL
OIL_FIELD
REMARKS Minor oil shows.

API 27-011-05203

COUNTY Eureka

PERMIT 273

OPERATOR Cabana Oil Company

WELL Federal No. 1-30

S 30

T 16N

R 53E

PARTSECT NW/4 SW/4

DISTFROMLI 1900 S,660 W

PERMIT_ISS 13 NOV 79

COMPL_DATE 30 MAR 80

STATUS J & A

TD 1,250

ELEVATION 6,167

TOPS

AL_BOT 99999

TESTS

LOGS

SAMPLES Cuttings 688 - 1,246'

SHOW

OIL_FIELD

REMARKS Lost circulation at 1250 ft.

API 27-009-04003

COUNTY Esmeralda

PERMIT 0

OPERATOR California Excelsier Co.

WELL McNett Ranch No. 1

S 27

T 1S

R 36E

PARTSECT

DISTFROMLI

PERMIT_ISS

COMPL_DATE 1920

STATUS Water well

TD 488

ELEVATION 4,900

TOPS

AL_BOT 99999

TESTS

LOGS

SAMPLES

SHOW WATER

OIL_FIELD

REMARKS This well produced 500 GPM of
water in 1957. It probably
bottoms in Tert. sedimentary
rocks (Lintz, 1957).

API 27-001-05054

COUNTY Churchill

PERMIT 0

OPERATOR Calneva Oil Co.

WELL Way Bros. No. 1
 S 32
 T 19N
 R 31E
 PARTSECT SW/4 SW/4
 DISTFROMLI 200 S,350 W
 PERMIT_ISS
 COMPL_DATE 12 SEP 24
 STATUS P & A
 TD 1,560
 ELEVATION 3,937
 TOPS
 AL_BOT 99999
 TESTS
 LOGS lithologic 0 - 760'
 SAMPLES
 SHOW GAS OIL
 OIL_FIELD
 REMARKS Questionable oil and gas shows indicated on litholog starting at 534 feet to 567.6 feet.

API 27-011-05200
 COUNTY Eureka
 PERMIT 117
OPERATOR Carr and Wrath, Inc.
 WELL Federal No. 1
 S 6
 T 26N
 R 52E
 PARTSECT C NE/4 SW/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 01 APR 68
 COMPL_DATE 20 APR 68
 STATUS P & A
 TD 3,116
 ELEVATION 5,745
 TOPS 880' Tert. volc. conglomerate;
 2,340' Tert. volc.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 225 - 3,116'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05359
 COUNTY Nye
 PERMIT 419
OPERATOR Celsius Energy Co.
 WELL Duckwater Federal No. 9-1
 S 9
 T 12N
 R 57E
 PARTSECT SE/4
 DISTFROMLI 1320 S,1520 E
 PERMIT_ISS 26 NOV 84
 COMPL_DATE 23 DEC 84
 STATUS P & A
 TD 7,115
 ELEVATION 5,621

TOPS Surface Quat. alluvium; 2,127'
 Tert. Shingle Pass Tuff;
 2,690' Tert. Needles Range
 Fm.; 3,890' Tert. Window Butte
 Fm.; 4,918' Tert. Currant
 Tuff; 4,918' Tert. Railroad
 Valley Rhyolite; SEE REMARKS
 AL_BOT 2127
 TESTS DST 4,284 - 4,343'; DST 6,052
 - 6,135'; DST 6,354 - 6,404'
 LOGS Lithologic/FDC/CNL 590 -
 7,090'; FIL 598 - 7,080'; DI
 602 - 7,084'; BHCS 602 -
 7,090'; DM 598 - 7,079'
 SAMPLES Cuttings 601 - 7,120'
 SHOW OIL
 OIL_FIELD
 REMARKS Slight oil show at 4315-4333
 ft and 6357-6367 ft.
 Additional tops; 6,093' Eocene
 Sheep Pass Fm.; 6,510' Miss.
 Scotty Wash Qtz.; 6,714' Miss.
 Chainman Sh.

API 27-023-05494
 COUNTY Nye
 PERMIT 702
OPERATOR CENEX
 WELL Federal No. 11-33
 S 33
 T 10N
 R 57E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2100'S; 2500'W
 PERMIT_ISS 8 SEP 93
 COMPL_DATE 16 FEB 94
 STATUS P & A
 TD 6,115'
 ELEVATION 4823
 TOPS Surface valley fill; 3,650'
 Garrett Ranch volc.; 4,853'
 Paleozoic ms/sh/ls
 AL_BOT 3750
 TESTS
 LOGS lithologic 625-6,115'; BHCS
 621-6,118'; DLL 621-6,118'
 SAMPLES cuttings 600-6115'
 SHOW OIL
 OIL_FIELD
 REMARKS Located approximately 20 miles
 southwest of Current. Oil show
 at 4,900 feet.

API 27-023-05477
 COUNTY Nye
 PERMIT 652
OPERATOR CENEX
 WELL Federal No. 5-7
 S 7
 T 10N
 R 57E
 PARTSECT SW/4 NW/4

DISTFROMLI 1980' N; 660' W
PERMIT_ISS 15 MAY 92
COMPL_DATE 17 JUL 93
STATUS P & A
TD 4,989
ELEVATION 4870
TOPS Surface valley fill; 1,532'
volcs.; 3,821' Ely (?); 4,016'
Chainman

AL_BOT 1532
TESTS
LOGS lithologic 500-4,989'; DLL
100-4,698'; BHCS 100-4,664';
DM 2,600-4,698'
SAMPLES cuttings 50-4,980'
SHOW
OIL_FIELD
REMARKS

API 27-023-05465
COUNTY NYE
PERMIT 634
OPERATOR CENEX
WELL Federal No. 6-7
S 7
T 9N
R 57E
PARTSECT C SE/4 NW/4

DISTFROMLI 1980' N; 1980' W
PERMIT_ISS 27 NOV 91
COMPL_DATE 23 DEC 91
STATUS P & A
TD 4,828
ELEVATION 4789

TOPS surface to 4,828' valley fill
AL_BOT 99999
TESTS
LOGS lithologic 520-4,828'; DLL
150-4,118'; BHCS 150-4,118'
SAMPLES cuttings: 520-4,828'; 2 boxes,
complete
SHOW
OIL_FIELD
REMARKS No shows, TD in valley fill.

API 27-023-05500
COUNTY Nye
PERMIT 709
OPERATOR CENEX (Farmers Union Central
Exchange)
WELL Federal No. 12-36
S 36
T 8N
R 56E
PARTSECT NW/4 SW/4
DISTFROMLI 1980' S; 660' W
PERMIT_ISS 4 OCT 93
COMPL_DATE

STATUS Never drilled
TD
ELEVATION 4709
TOPS

AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05489
COUNTY Nye
PERMIT 675
OPERATOR CENEX (Farmers Union Central
Exchange)
WELL Federal No. 13-11
S 11
T 7N
R 56E
PARTSECT SW/4 SW/4
DISTFROMLI 660' S; 990' W
PERMIT_ISS 15 APR 93
COMPL_DATE
STATUS Never drilled

TD
ELEVATION 4708
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05490
COUNTY Nye
PERMIT 676
OPERATOR CENEX (Farmers Union Central
Exchange)
WELL Federal No. 16-10
S 10
T 7N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 660' S; 660' E
PERMIT_ISS 15 APR 93
COMPL_DATE

STATUS Never drilled
TD
ELEVATION 4708
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05488
COUNTY Nye
PERMIT 674

OPERATOR CENEX (Farmers Union Central Exchange)
 WELL Federal No. 4-23
 S 23
 T 7N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 660' N; 750' W
 PERMIT_ISS 15 APR 93
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4706
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

PARTSECT SE/4 NE/4
 DISTFROMLI 1920' N; 902' E
 PERMIT_ISS 3 JAN 95
 COMPL_DATE 23 JAN 95
 STATUS P & A
 TD 2,788
 ELEVATION 4721
 TOPS Surface valley fill; 1,074' Volc., 2,340' Pilot sh; 2,578' Guilmette
 AL_BOT 1074
 TESTS
 LOGS Lith log 1300'-2775'
 SAMPLES cuttings: 60-2,780'; 2 sets; 3 boxes each;complete
 SHOW
 OIL_FIELD
 REMARKS The site is approximately 19 miles southwest of Currant, Nevada.

API 27-023-05485
 COUNTY Nye
 PERMIT 671
OPERATOR CENEX (Farmers Union Central Exchange)
 WELL Federal No. 8-15
 S 15
 T 7N
 R 56E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1980' N; 330' E
 PERMIT_ISS 19 MAR 93
 COMPL_DATE 20 APR 93
 STATUS P & A
 TD 8,712
 ELEVATION 4708
 TOPS Surface valley fill; 5,604' Garrett Ranch volc.; 8,235' Paleozoic
 AL_BOT 1785
 TESTS
 LOGS lithologic 910-8,712'; FDC/N 4,800-8,720'; Drift Survey 3,500-8,720'; BHCS 100-8,684'; DI 100-8,719'; DM 3,500-8,720'; Caliper 900-8,684'
 SAMPLES cuttings 910-8,712'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil show.

API 27-023-05516
 COUNTY Nye
 PERMIT 736
OPERATOR CENEX, INC.
 WELL Federal 14-11
 S 11
 T 7N
 R 56E
 PARTSECT SE/4 SW/4
 DISTFROMLI 400' S; 1630' W
 PERMIT_ISS 12 SEP 94
 COMPL_DATE 23 APR 95
 STATUS P & A
 TD 6,382
 ELEVATION 4708
 TOPS Surface Valley Fill; 1,711' Basalt; 5,888' Garrett Ranch Volcanics
 AL_BOT 1711
 TESTS
 LOGS Lithologic 700 - 6,382'; DI 100 - 6,378'; S 100 - 6,344'
 SAMPLES No cuttings
 SHOW OIL
 OIL_FIELD
 REMARKS Several oil shows between: 4,140 - 4,250', 4,435 - 4,480', 6,145 - 6,240'. Top data from Petroleum Information.

API 27-023-05526
 COUNTY Nye
 PERMIT 749
OPERATOR CENEX Inc.
 WELL Federal No. 8-7
 S 7
 T 8N
 R 56E

API 27-023-05512
 COUNTY Nye
 PERMIT 731
OPERATOR CENEX, INC.
 WELL Federal No. 12-14B
 S 14
 T 7N
 R 56E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2200' S; 380' W

PERMIT_ISS 15 AUG 94
 COMPL_DATE 15 SEP 94
 STATUS P & A
 TD 5,954
 ELEVATION 4707
 TOPS 1836' Top Basalt; 1968' Base
 Basalt; 5788' Garret Ranch
 AL_BOT 1836
 TESTS DST 5,790-5,839';
 LOGS Lithologic 677-5,954'; DI/GR
 677-5,959'; BHCS/GR cal
 677-5,959'; Deviation Survey
 677-5,959'
 SAMPLES cuttings: 677-5,950'; 2 sets,
 2 boxes each
 SHOW
 OIL_FIELD
 REMARKS No show. Plug #1 5,668-5,805';
 Plug #2 1,700-1,825'; Plug #3
 560-667'; Plug #4 0-50'.

API 27-023-05258
 COUNTY Nye
 PERMIT 224
OPERATOR Chadco, Inc.
 WELL Britton No. 13-21
 S 13
 T 9N
 R 56E
 PARTSECT C NE/4 NW/4
 DISTFROMLI 660 N,1980 W
 PERMIT_ISS 15 NOV 77
 COMPL_DATE 17 APR 78
 STATUS Producer
 TD 4,259
 ELEVATION 4,780
 TOPS
 AL_BOT 99999
 TESTS DST 3,958 - 4,030'; DST 4,010
 - 4,130'
 LOGS DI 429 - 4,259'; BHCS/Cal
 3,600 - 4,256'; FIL 2,000 -
 4,258'; GR/N 2,500 - 4,175'
 SAMPLES Cuttings 200 - 4,260'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Troy Oil. Oil zone at
 3976-4140 ft in Tert.
 volcanics. DST's at 3958- 4030
 ft and 4010-4130 ft had oil
 shows. This well initially
 produced 50 BOPD.

API 27-023-05230
 COUNTY Nye
 PERMIT 193
OPERATOR Chadco, Inc.
 WELL Pennington No. 22-1
 S 22
 T 9N
 R 56E
 PARTSECT SE/4 NE/4

DISTFROMLI 1980'N; 660'E
 PERMIT_ISS 06 JAN 77
 COMPL_DATE 23 MAY 77
 STATUS P & A
 TD 4,840
 ELEVATION 4,770
 TOPS 3,484' Garrett Ranch Volc.
 AL_BOT 99999
 TESTS DST 3,447 - 3,562'; DST 3,770
 - 3,945'
 LOGS DIL 285 - 4,831'; BHCS 2,000 -
 4,830'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Now Troy Oil. Garrett Ranch
 Volcanics (from Petroleum
 Information).

API 27-023-05232
 COUNTY Nye
 PERMIT 195
OPERATOR Chadco, Inc.
 WELL Pennington No. 22-2
 S 22
 T 9N
 R 56E
 PARTSECT SW/4 NE/4
 DISTFROMLI 1980 N,1980 E
 PERMIT_ISS 04 FEB 77
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,770
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05235
 COUNTY Nye
 PERMIT 198
OPERATOR Chadco, Inc.
 WELL Zuspann No. 24-1
 S 24
 T 9N
 R 56E
 PARTSECT C NW/4 SW/4
 DISTFROMLI 1980 S,660 W
 PERMIT_ISS 07 MAR 77
 COMPL_DATE 29 JUN 77
 STATUS Producer
 TD 4,944
 ELEVATION 4,766
 TOPS Surface Quat. valley fill;
 4,854' Tert. volc.
 AL_BOT 4854
 TESTS DST 4,885 - 4,950'

LOGS DIL 400 - 4,934'; BHCS/GR
2,800 - 4,930'; FIL 4,400 -
4,940'

SAMPLES
SHOW OIL

OIL_FIELD Trap Spring

REMARKS Oil zone at 4885-4944 ft
(volc.?). DST at 4885-4950 ft
had an oil show. Top data,
4854 ft, from Petroleum
Information. This well
initially produced 750 BOPD.

API 27-023-05244

COUNTY Nye

PERMIT 208

OPERATOR Chadco, Inc.

WELL Zuspänn No. 24-3

S 24

T 9N

R 56E

PARTSECT C NE/4 NW/4

DISTFROMLI 660 N,1980 W

PERMIT_ISS 17 AUG 77

COMPL_DATE 29 SEP 77

STATUS Producer

TD 4,702

ELEVATION 4,767

TOPS Surface Quat. valley fill;
4598' Garrett Ranch volc.

AL_BOT 4598

TESTS DST 4,595 - 4,700'

LOGS DIL 420 - 4,698'; BHCS 2,700 -
4,688'

SAMPLES Cuttings 0 - 4,700'

SHOW OIL

OIL_FIELD Trap Spring

REMARKS Now Troy Oil. Oil zone at
4599-4702 ft (Garrett Ranch
Volc.). DST at 4595 -4700 ft
had an oil show. This well
initially produced 358 BOPD.

API 27-023-05251

COUNTY Nye

PERMIT 215

OPERATOR Chadco, Inc.

WELL Zuspänn No. 24-4

S 24

T 9N

R 56E

PARTSECT C NW/4 NE/4

DISTFROMLI 660 N,1980 E

PERMIT_ISS 05 OCT 77

COMPL_DATE

STATUS Never Drilled

TD

ELEVATION 4,769

TOPS

AL_BOT 99999

TESTS

LOGS

SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-015-90000

COUNTY Lander

PERMIT 159

OPERATOR Chevron Oil Co.

WELL ATR Ginn No. 1-13

S 13

T 31N

R 47E

PARTSECT C SE/4 SE/4

DISTFROMLI

PERMIT_ISS

COMPL_DATE 1974

STATUS Geothermal Wel

TD 9,563

ELEVATION

TOPS

AL_BOT 0

TESTS

LOGS

SAMPLES

SHOW

OIL_FIELD

REMARKS This well was drilled as a
geothermal well. The total
depth is questionable.

API 27-033-05298

COUNTY White Pine

PERMIT 719

OPERATOR Chevron U.S.A. Production
Company

WELL Bonanza Federal No. 1-32

S 32

T 20N

R 61E

PARTSECT NE/4 NE/4

DISTFROMLI 330' N; 330' E

PERMIT_ISS 17 NOV 93

COMPL_DATE 6 FEB 94

STATUS P & A

TD 6,890

ELEVATION 6365

TOPS 590' Permian; 1,120' Ely;
3,468' Diamond Peak; 4,446'
Chainman; 5,364' Joana; 5,895'
Pilot; 6,500' Guilmette

AL_BOT 590

TESTS DST 3,738-3,783'

LOGS FDC/N 100-6,850'; BHCS
100-6,812'; DI 772-6,846'

SAMPLES cuttings 126-6,890'

SHOW OIL GAS

OIL_FIELD

REMARKS Minor oil and gas show on DST
at 3,738-3,783'.

API 27-033-05297
 COUNTY White Pine
 PERMIT 718
OPERATOR Chevron U.S.A. Production
 Company
 WELL Titan Federal No. 1-9
 S 9
 T 13N
 R 64E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2012' S; 1023' E
 PERMIT_ISS 2 NOV 93
 COMPL_DATE 3 APR 94
 STATUS P & A
 TD 7,760
 ELEVATION 6751
 TOPS 1,650' Tertiary Volc.; 3,116'
 Ely; 5,531' Diamond Peak;
 5,866' Chainman; 6,598' Joana;
 6,891' Pilot; 7,442' Guilmette
 AL_BOT 1650
 TESTS
 LOGS FDC/N 3,142-7,698'; DI
 0-7,707'; BHCS 0-7,674'
 SAMPLES cuttings 118-7170' plus side
 tracks
 SHOW
 OIL_FIELD
 REMARKS This well is to be located
 approximately 21 miles
 southeast of Ely, Nevada.
 This well was side tracked and
 the cuttings are available
 at NBMG.

API 27-003-05210
 COUNTY Clark
 PERMIT 320
OPERATOR Chevron U.S.A., Inc.
 WELL Buffington Pocket No. 1
 S 14
 T 18S
 R 65E
 PARTSECT SE/4 NW/4 NE/4
 DISTFROMLI 940 N, 690 E
 PERMIT_ISS 24 APR 81
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05209
 COUNTY Clark
 PERMIT 319

OPERATOR Chevron U.S.A., Inc.- Michel
 T. Hal
 WELL Colorock Quarry No.1
 S 22
 T 18S
 R 65E
 PARTSECT SE/4 SW/4 SE/4
 DISTFROMLI 1820 E, 380 S
 PERMIT_ISS 24 APR 81
 COMPL_DATE 28 FEB 83
 STATUS P & A
 TD 10,030
 ELEVATION 2,912
 TOPS
 AL_BOT 1700
 TESTS DST 2,325 - 4,437'; DST
 4,520'; DST 4,780'; DST
 4,850-4910'; DST 5,345-5417';
 DST 5,539-5,624'; DST
 5,689-5,783'; DST
 8,200-8,475'; DST
 8,400-8,602'; DST
 8,645-8,802'; DST
 9,080-9,325'; SEE REMARKS
 LOGS DLL/SFL/GR 82 - 10,010';
 LDT/CNL 1,298-10,014'; ML/MLL
 1,298-10,010'; DM
 1,398-10,010'; BHCS
 82-10,002'; FIL 4,879-10,010';
 Cyber 1,300-10,010'; DCL
 300-10,030'; Lithologic
 80-10,030'; P-E 0-10,030'
 SAMPLES Cuttings 140 - 10,030'
 SHOW GAS
 OIL_FIELD
 REMARKS Gas-cut mud in DST, 8200-8475
 ft. Elevation was taken at the
 derrick floor. No cuttings
 were recovered from 4700- 4840
 ft, and one DST failed.
 Additional DST's; 9,290-9,331;
 9,275; 9,285-9,331; and
 9,323-9,404'.

API 27-001-05007
 COUNTY Churchill
 PERMIT 54
OPERATOR Churchill Drilling Corp.
 WELL Barbara No. 1
 S 21
 T 20N
 R 29E
 PARTSECT NW/4 NW/4 NW/4
 DISTFROMLI 592' S; 209' W
 PERMIT_ISS 10 APR 61
 COMPL_DATE 29 SEP 61
 STATUS P & A
 TD 400
 ELEVATION 3,910
 TOPS Surface valley fill
 AL_BOT 99999
 TESTS NA
 LOGS NA

SAMPLES NA
SHOW WATER
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Good water reported from 300-340 ft.

API 27-001-05010
COUNTY Churchill
PERMIT 60
OPERATOR Churchill Drilling Corp.
WELL Churchill County No. 1
S 15
T 22N
R 30E
PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 990 N,990 W
PERMIT_ISS 31 AUG 61
COMPL_DATE 1961
STATUS A
TD 2,615
ELEVATION 3,874
TOPS Surface valley fill; 1,480'
Dakota Shale; 2,475' Dakota Sand
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Location may be 820 ft from the north line and 2660 ft from the west line. **OPERATOR** also identified as Falcon Gas & Petroleum. Gas show at 2400 ft. Plat Map at NBMG.

API 27-001-05005
COUNTY Churchill
PERMIT 45
OPERATOR Churchill Drilling Corp.
WELL Ernst No. 1
S 28
T 18N
R 29E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1200 N,425 E
PERMIT_ISS 16 AUG 60
COMPL_DATE 10 OCT 60
STATUS P & A
TD 3,822
ELEVATION 3,969
TOPS Surface valley fill
AL_BOT 99999
TESTS
LOGS Drillers log 0 - 3,883'; ES
194 - 3,822'
SAMPLES
SHOW WATER

OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Good water at 26-130 ft. Junk in hole.

API 27-001-05040
COUNTY Churchill
PERMIT 49
OPERATOR Churchill Drilling Corp.
WELL Ernst No. 1-A
S 28
T 18N
R 29E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1200 N,425 E
PERMIT_ISS 25 JAN 61
COMPL_DATE 10 NOV 60
STATUS A
TD 506
ELEVATION 3,928
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Gas show 491-506'. Completion date is questionable.

API 27-001-05004
COUNTY Churchill
PERMIT 47
OPERATOR Churchill Drilling Corp.
WELL Ernst No. 2
S 28
T 18N
R 29E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1200 N,425 E
PERMIT_ISS 15 NOV 60
COMPL_DATE
STATUS A
TD 333
ELEVATION 3,928
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom).

API 27-001-05041
COUNTY Churchill
PERMIT 52
OPERATOR Churchill Drilling Corp.

WELL Evelyn No. 1
 S 28
 T 18N
 R 29E
 PARTSECT NE/4 SE/4 NE/4
 DISTFROMLI 1910' N; 453' E
 PERMIT_ISS 25 JAN 61
 COMPL_DATE 1961
 STATUS A
 TD 232
 ELEVATION 3,927
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Valley fill and lake beds (to
 bottom). Plat map at NBMG.

API 27-001-05000
 COUNTY Churchill
 PERMIT 50
OPERATOR Churchill Drilling Corp.
 WELL Lima No. 1
 S 03
 T 18N
 R 28E
 PARTSECT NE/4 SW/4 NW/4
 DISTFROMLI 1520 N,983 W
 PERMIT_ISS 25 JAN 64
 COMPL_DATE 02 AUG 60
 STATUS A
 TD 1,256
 ELEVATION 3,983
 TOPS 31' shale with sand; 401' sand
 with clay; 785' blue shale;
 840' sandy shale; 1168' sand
 and shale.
 AL_BOT 99999
 TESTS
 LOGS Drillers Report
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Valley fill and lake beds (to
 bottom). Plat map at NBMG.

API 27-001-05003
 COUNTY Churchill
 PERMIT 40
OPERATOR Churchill Drilling Corp.
 WELL Reggie No. 1
 S 13
 T 18N
 R 28E
 PARTSECT SE/4 NE/4 NE/4
 DISTFROMLI 673 N,285 E
 PERMIT_ISS 12 SEP 59
 COMPL_DATE 30 APR 60
 STATUS A

TD 8,001
 ELEVATION 3,965
 TOPS
 AL_BOT 99999
 TESTS
 LOGS ES 2,800 - 6,164'; IES 4,903 -
 7,673'; Drillers Log 0 -
 6,313'
 SAMPLES
 SHOW GAS
 OIL_FIELD
 REMARKS Valley fill and lake beds (to
 bottom). Gas show at 854'. Well
 reportedly deepened from 6500
 to 8001 ft in 1961. Plat map
 at NBMG.

API 27-001-05001
 COUNTY Churchill
 PERMIT 44
OPERATOR Churchill Drilling Corp.
 WELL Stewart No. 1
 S 10
 T 18N
 R 28E
 PARTSECT NW/4 NW/4 NW/4
 DISTFROMLI 242 N,242 E
 PERMIT_ISS 08 JUN 60
 COMPL_DATE 20 JUL 60
 STATUS A
 TD 2,827
 ELEVATION 3,981
 TOPS
 AL_BOT 99999
 TESTS DST 2,525 - 2,634'
 LOGS Drillers Log 0 - 2,827'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Valley fill and lake beds (to
 bottom). Plat map at NBMG.

API 27-001-05008
 COUNTY Churchill
 PERMIT 61
OPERATOR Churchill Drilling Corp.
 WELL T.C.I.D. No. 1
 S 14
 T 22N
 R 30E
 PARTSECT SE/4 NW/4 NW/4
 DISTFROMLI 990 N,990 W
 PERMIT_ISS 07 SEP 61
 COMPL_DATE 25 JUL 62
 STATUS A
 TD 3,758
 ELEVATION 3,875
 TOPS
 AL_BOT 99999
 TESTS
 LOGS IES 2,608 - 3,757'
 SAMPLES

SHOW GAS WATER
OIL_FIELD
REMARKS Valley fill and lake beds.
OPERATOR name may be Falcon Gas & Petroleum. Possibly located in S14, 840 ft from north line, 2640 ft from west line. Perforations at 3125-3150 ft produced salt water with some gas. Plat map at NBMG.

API 27-001-05002
COUNTY Churchill
PERMIT 56
OPERATOR Churchill Drilling Corp.
WELL Williams No. 1
S 13
T 18N
R 28E
PARTSECT SW/4 SE/4 SE/4
DISTFROMLI 338 S,1040 E
PERMIT_ISS 23 MAY 61
COMPL_DATE 20 JUN 61
STATUS A
TD 4,750
ELEVATION 3,953
TOPS
AL_BOT 99999
TESTS
LOGS IES 373 - 4,723'; Drillers Log 0 - 4,750'
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Plat map at NBMG.

API 27-007-05227
COUNTY Elko
PERMIT 332
OPERATOR Cities Service Co.
WELL Federal BL No. 1
S 13
T 29N
R 55E
PARTSECT SE/4 SW/4
DISTFROMLI 335 S,2294 W
PERMIT_ISS 26 JAN 82
COMPL_DATE 08 APR 82
STATUS P & A
TD 10,045
ELEVATION 5,482
TOPS 4,676' Tert. ; 8,695 (?)'
Tert. Elko Fm.; 8,845 (?)'
Pal. carbonates
AL_BOT 99999
TESTS DST 7,610 - 7,683'; DST 7,583 - 7,683'
LOGS DIL 1,482 - 10,041'; FIL 9,000 - 10,047'; BHCS 1,483 - 10,035'; VDL 9,000 - 10,035';

CNL/FDC 1,483 - 10,015'; DL 2,000 - 10,047'
SAMPLES Cuttings 1,500 - 10,040'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil recovered and gas to the surface on DST at 7583-7683 ft. Oligocene Indian Well Fm. at 8685-8707(?) ft.

API 27-003-05050
COUNTY Clark
PERMIT 37
OPERATOR Colmarran Oil Products Co.
WELL No. 6-1
S 26
T 22S
R 60E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2866 N,935 W
PERMIT_ISS 1937
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 2,544
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05223
COUNTY White Pine
PERMIT 174
OPERATOR Colt Oil, Inc.
WELL Clay Hills Unit No. 5-1
S 5
T 23N
R 56E
PARTSECT NE/4 SE/4 SW/4
DISTFROMLI 677 S,2596 W
PERMIT_ISS 12 MAR 75
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,224
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05245
COUNTY White Pine
PERMIT 337

OPERATOR Commodore Resources
 WELL Outlaw Federal No. 1
 S 1
 T 10N
 R 70E
 PARTSECT NE/4 NE/4 NE/4
 DISTFROMLI 860 N, 810 E
 PERMIT_ISS 02 JUN 82
 COMPL_DATE 13 DEC 83
 STATUS P & A
 TD 13,000
 ELEVATION 5,444
 TOPS Surface Valley Fill; 1254'
 Ely; 2430' Chainman; 5850'
 Pilot Sh.; 6330' Guilmette;
 8052' Simonson; 8590' Sevy
 Do.; 9970' Laketown Do.;
 11,642' Eureka Qtz.; 12,078'
 Pogonip
 AL_BOT 1254
 TESTS
 LOGS BHCS 518 - 12,982'; CNL/FDC
 5,496 - 12,991'; FIL 518 -
 12,994'; DLL 518 - 12,992'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS This well is in Miss. Chainman
 at 2987-3122 ft, in Miss.
 Joana Ls. at 4669-4676ft, and
 Miss. at 5462-5476 ft. The
 bottom of the hole is in Ord.
 Pogonip Gp. A gas show is
 reported at approximately 3000
 ft. High molecular weight oil
 is reported at 12,081-12,090
 ft (Hotline Energy Reports, 25
 Sep 82 and 09 Oct 82).
 Numerous swab tests were made.
 A sample of heavy tarry
 material reported from about
 12,000 ft was found to be a
 mixture that included a
 possible refined petroleum
 product (Poole and Claypool,
 1984, p. 198). Top data from
 Petroleum Information.

API 27-003-05056
 COUNTY Clark
 PERMIT 0

OPERATOR Commonwealth Oil Co.
 WELL No. 1
 S 31
 T 21S
 R 60E
 PARTSECT NE/4 NE/4 SW/4
 DISTFROMLI 2380 S, 2380 W
 PERMIT_ISS 25 NOV 33
 COMPL_DATE 00 FEB 39
 STATUS P & A
 TD 1,897
 ELEVATION 2,750

TOPS Surface alluvium; 300-500'
 Perm. Supai Fm.; 975-TD' Penn.
 Bird Spring Ls.
 AL_BOT 300
 TESTS
 LOGS Drillers Litholog
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Gas show at 800-805 ft. Oil
 show at 1560-1575 ft (Lintz,
 1957, p. 19).

API 27-017-05229
 COUNTY Lincoln
 PERMIT 812

OPERATOR Conley P. Smith Operating
 WELL Flat Top Fed. No. 27-15
 (Trough Springs 33-16
 S 27
 T 7N
 R 63E
 PARTSECT SW/4, SE/4
 DISTFROMLI 950' S; 1800' E
 PERMIT_ISS 15 JAN 98
 COMPL_DATE 18 JUL 98
 STATUS P&A
 TD 5320
 ELEVATION 5978
 TOPS Surface Valley Fill; 1796' Ely
 Limestone; 4310' Scotty Wash;
 4707' Upper Scotty Wash
 AL_BOT 1796
 TESTS
 LOGS Lith log 310'-5320';
 CN/FDL/GR: 1836'-5258';
 Combinable Mg. Res./GR
 1836'-5236'; DI/GR
 1836'-5268'; ML/DM/GR
 1836'-5250'; ML/GR
 1836'-5258'; Repeat Fm.
 Tester/GR 1836'-5166'; S/GR
 1836'-5250'
 SAMPLES Cuttings: 310'-5320'
 SHOW OIL
 OIL_FIELD
 REMARKS Also referred to as Trough
 Springs Federal No. 33-16.
 Spud date: 1 Jul 1998.
 Proposed depth: 3000'.

API 27-017-05228
 COUNTY Lincoln
 PERMIT 811
OPERATOR Conley P. Smith Operating
 WELL Flat Top Federal No. 27-16
 S 27
 T 7N
 R 63E
 PARTSECT SE/4, SE/4
 DISTFROMLI 330' S, 800' E
 PERMIT_ISS 15 JAN 98

COMPL_DATE 31 AUG 98
 STATUS P&A
 TD 6090
 ELEVATION 5987
 TOPS Surface valley fill; 2082' Ely
 Limestone; 4584' Scotty Wash;
 5918' Chainman Shale
 AL_BOT 2082
 TESTS
 LOGS Lith log 765'-2660'; CN/FDL/GR
 762'-5966'; Fullbore
 Microimager/DM/GR 1200'-5960';
 IES/GR 762'-5976'; ML/GR
 762'-5966'; Repeat Fm. Tester
 5337'-5733'; S/GR 762'-5967'
 SAMPLES Cuttings: 765'-6090'
 SHOW
 OIL_FIELD
 REMARKS Spud date: 25 May 1998.
 Proposed depth: 7500'.

API 27-017-05220
 COUNTY Lincoln
 PERMIT 777
OPERATOR Conley P. Smith Operating
 Company
 WELL Cave Valley Federal No. 13-10
 S 13
 T 7N
 R 63E
 PARTSECT NW/4 SE/4
 DISTFROMLI 1800 S, 1950 E
 PERMIT_ISS 21 NOV 95
 COMPL_DATE 06 FEB 96
 STATUS P & A
 TD 5,600
 ELEVATION 6,009
 TOPS Surface Valley Fill; 3,266'
 Chainman Shale; 5,250' Joanna
 Limestone
 AL_BOT 3266
 TESTS Two DST's at 3,594'-3,637',
 first test failed; 3rd DST at
 4,022'-4,202', failed; 4th DST
 at 4,182'-4,202'
 LOGS S/Cal/GR 620'-4,244'; Array
 Induction Imager/GR
 620'-4,232'
 SAMPLES Cuttings: 630'-5,600'
 SHOW
 OIL_FIELD
 REMARKS No lithologic log but interval
 description is in well report.
 Located approximately 60 miles
 south of Ely, NV.

API 27-017-05221
 COUNTY Lincoln
 PERMIT 778
OPERATOR Conley P. Smith Operating
 Company
 WELL Sidehill Pass Federal No.

18-13
 S 18
 T 6N
 R 64E
 PARTSECT SW/4 SW/4
 DISTFROMLI 330 S, 330 W
 PERMIT_ISS 21 NOV 95
 COMPL_DATE 04 MAR 96
 STATUS P & A
 TD 6,802
 ELEVATION 5,972
 TOPS Surface Valley Fill; 5,100'
 Joana Limestone
 AL_BOT 5100
 TESTS
 LOGS Lithologic 680-6802'; IES/GR
 662-6785'; S/GR 662-6755'
 SAMPLES Cuttings: 670'-6,800'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows: 4382-4396',
 4524-4530'. Located
 approximately 65 miles south
 of Ely, NV.

API 27-017-05230
 COUNTY Lincoln
 PERMIT 827
OPERATOR Conley P. Smith Operating
 Company
 WELL Trough Springs Federal No.
 33-16
 S 33
 T 7N
 R 63E
 PARTSECT SE/4, SE/4
 DISTFROMLI 1000' S, 750' E
 PERMIT_ISS 07 JAN 00
 COMPL_DATE 12 FEB 00
 STATUS Drilled
 TD
 ELEVATION 5978
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Spud date: 19 Jan 2000.
 Proposed depth: 4,100'. Site
 approximately 65 miles south
 of Ely, Nevada.

API 27-023-05562
 COUNTY Nye
 PERMIT 817
OPERATOR Connelly Exploration, Inc.
 WELL Gap Mountain No. 33-1
 S 33
 T 5N

R 62E
 PARTSECT NW/4, NW/4
 DISTFROMLI 1183' N; 1041' W
 PERMIT_ISS 02 JUL 98
 COMPL_DATE 31 AUG 98
 STATUS P&A
 TD 4447
 ELEVATION 5631
 TOPS 938' Ely LS; 2183' Chainman
 Shale; 4274' Joana LS
 AL_BOT 99999
 TESTS DST 1 (4278' - 4447') DST 2
 (3080' - 3220')
 LOGS BHCS/GR 652'-4433'; DM/GR
 0'-4402'; IES/GR 652'-4433';
 Magnetic Resonance Imaging
 2780'4380'; N/GR/Spectral
 Density 0'-4406'
 SAMPLES 21 MAY 1999; Cuttings 2 sets,
 4 boxes ea, 655-4447
 SHOW OIL
 OIL_FIELD
 REMARKS Spud date: 1 Aug 1998.
 Proposed depth: 10,000'.
 Approximately located 43 miles
 south of Lund, NV.

API 27-015-05564
 COUNTY Nye
 PERMIT 830
OPERATOR Connelly Exploration, Inc.
 WELL Gap Mountain No. 33-2
 S 33
 T 5N
 R 62E
 PARTSECT NE/4, SE/4,
 DISTFROMLI 2310' S, 660' E
 PERMIT_ISS
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5649
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth is 3500'.

API 27-033-05242
 COUNTY White Pine
 PERMIT 288
OPERATOR Conoco, Inc.
 WELL Conoco Federal 8 No. 1
 S 8
 T 12N
 R 62E
 PARTSECT C NW/4 NE/4
 DISTFROMLI 660 N, 1980 E
 PERMIT_ISS 17 JUL 80

COMPL_DATE 20 OCT 80
 STATUS P & A
 TD 6,156
 ELEVATION 5,635
 TOPS Surface Quat. valley fill;
 1,988' Tert. volc.; 4,334'
 Tert.(?) basal ss.; 4,681'
 Perm.
 AL_BOT 1988
 TESTS
 LOGS Lithologic 60 - 6,156'; DI
 1,022 - 6,150'; Directional
 1,028 - 6,149'; BHCS 1,022 -
 6,150'; DM 1,022 - 6,150'
 SAMPLES Cuttings 0 - 6,156'
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05238
 COUNTY White Pine
 PERMIT 271
OPERATOR Conoco, Inc.
 WELL Conoco Federal No. 29-1
 S 29
 T 13N
 R 62E
 PARTSECT NE/4 NW/4 NW/4
 DISTFROMLI 330 N, 990 W
 PERMIT_ISS 12 SEP 79
 COMPL_DATE 22 DEC 79
 STATUS P & A
 TD 3,145
 ELEVATION 5,750
 TOPS Surface valley fill; 1,620'
 Perm.
 AL_BOT 1620
 TESTS
 LOGS Litholog 300 - 3,145'; DI
 1,047 - 3,145'; BHCS 1,067 -
 3,145'
 SAMPLES Cuttings 300 - 3,136'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil show at 1460 ft.

API 27-001-05051
 COUNTY Churchill
 PERMIT 0
OPERATOR Council Oil Co.
 WELL No. 1
 S 3
 T 20N
 R 32E
 PARTSECT NW/4 NW/4 SE/4
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 1921
 STATUS P & A
 TD 300
 ELEVATION 4,000
 TOPS

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05299
 COUNTY Eureka
 PERMIT 834
OPERATOR D.Y. Exploration, Inc.
 WELL Humboldt No. 1-6
 S 06
 T 28N
 R 52E
 PARTSECT SE/4, SW/4
 DISTFROMLI 1185' S, 2996' E
 PERMIT_ISS 06 APR 01
 COMPL_DATE 22 MAY 01
 STATUS P&A
 TD 4120
 ELEVATION 5251
 TOPS Surface valley fill; 3445'
 basalt; 3480' valley fill;
 4000' Indian Well
 AL_BOT 4000
 TESTS
 LOGS Lith log 900'-4100'
 SAMPLES Cuttings: 80'-4,130'
 SHOW
 OIL_FIELD
 REMARKS Proposed depth of the well is
 4,100'. Proposed site is
 located approximately 32 miles
 south of Carlin, Nevada.

API 27-023-05409
 COUNTY NYE
 PERMIT 535
OPERATOR David M. Evans
 WELL Blind Spring No. 1
 S 11
 T 7N
 R 57E
 PARTSECT SW/4 SW/4
 DISTFROMLI 660 S, 346 W
 PERMIT_ISS 28 APR 89
 COMPL_DATE 03 NOV 89
 STATUS P & A
 TD 4,154
 ELEVATION 4,853
 TOPS
 AL_BOT 3550
 TESTS
 LOGS lithologic 22 - 4144'
 SAMPLES cuttings 22 - 4144'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil show reported.

API 27-033-05287
 COUNTY White Pine
 PERMIT 685
OPERATOR David M. Evans
 WELL Cunningham Federal No. 1
 S 10
 T 22N
 R 58E
 PARTSECT NE/4 NW/4 SE/4
 DISTFROMLI 2748' N; 1550' E
 PERMIT_ISS 9 JUN 93
 COMPL_DATE 25 OCT 93
 STATUS P & A
 TD 4,450
 ELEVATION 6104
 TOPS Surface valley fill; 898'
 Tert. volc. rock; 1,446' Miss.
 chainman Sh.; 2,438' igneous
 rock; 3,930' Miss./Dev. pilot
 Sh.; 4,138' Dev. Guilmette Ls.
 AL_BOT 99999
 TESTS
 LOGS DIG casing-4,334'; CS
 casing-4,300''compensated
 density dual spaced neutron
 3,300-4,315'; mud log
 540-4,450'
 SAMPLES cuttings to 530-4450'
 SHOW
 OIL_FIELD
 REMARKS Question on TD - 4450 or
 3900'. plug 1 1,375-1,490';
 plug 2 190-563'; plug 3 0-190'

API 27-023-05439
 COUNTY NYE
 PERMIT 582
OPERATOR David M. Evans Inc.
 WELL Trap Spring No. 12-13
 S 12
 T 9N
 R 56E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2002 S, 828 W
 PERMIT_ISS 07 AUG 90
 COMPL_DATE 16 AUG 90
 STATUS producer
 TD 3,323
 ELEVATION 4793
 TOPS surface valley fill; 2740'
 Tert. lakebeds, caprock; 2938'
 Tert. Window Butte
 ignimbrite; 3128' Tert.
 Prichard Station
 ignim. (weathered); 3187' Tert.
 Prichard Station
 ignim. (non-weathered)
 AL_BOT 2745
 TESTS
 LOGS lithologic 2000-3323'; DI/GR
 502-3248'
 SAMPLES
 SHOW OIL

OIL_FIELD Trap Spring
REMARKS Oil shows at 2940', 3080', and 3145' to TD. 4.5 hour swab test produced 194.5 bbls of fluid, 20% water, 5% sediment. Oil zone listed on completion report as 2,904-3,323'.

API 27-033-05295
COUNTY White Pine
PERMIT 715

OPERATOR Davis Petroleum Corp.
(formerly ARCO)

WELL Giroux Wash No. 1-29 (formerly Bobcat #1-29)

S 29
T 16N
R 61E

PARTSECT SE/4 SW/4
DISTFROMLI 365' S; 1780' W
PERMIT_ISS 21 OCT 93
COMPL_DATE 08 AUG 95
STATUS P&A

TD 7356
ELEVATION 7105
TOPS Surface Valley Fill; 1,530'
Ely Limestone; 5,352' Chainman Shale; 6,730' Joana Limestone; 7,350' Guilmette

AL_BOT 1530
TESTS DST at 2,014'
LOGS DI/Resisitivity 40'-5,633'
SAMPLES None as of 9 October 1996

SHOW
OIL_FIELD
REMARKS Change of owners on 21 OCT 93. Effective 15 MAR 95.

API 27-023-05558
COUNTY Nye
PERMIT 813

OPERATOR Deerfield Production Corporation

WELL Eagle Springs Federal No. 44-35

S 35
T 9N
R 57E

PARTSECT SE/4, SE/4, NW/4
DISTFROMLI 2103' N, 2620' W
PERMIT_ISS 12 FEB 98
COMPL_DATE 11 MAY 98
STATUS Producer

TD 6856
ELEVATION 4750
TOPS Surface Valley Fill; 6366'
Garrett Ranch Volcanics

AL_BOT 6366
TESTS
LOGS Lith log 705'-6925'; BHCS\GR 702'-6847'; IES\GR 702'-6847'; ML\GR 3220'-6842'; N\GR\Cal

3220'-6842'
SAMPLES Cuttings: 705'-6925'; Redrill: 5760'-6850'
SHOW Oil
OIL_FIELD Eagle Springs
REMARKS Spud date: 13 Feb 1998. Redrill referred to as 44B-35. Proposed depth: 7000'. 15 mi. south of Currant. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05509
COUNTY Nye
PERMIT 726

OPERATOR Deerfield Production Corporation

WELL Eagle Springs No. 54-35
S 35
T 9N
R 57E

PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2316' N; 2237' E
PERMIT_ISS 20 APR 94
COMPL_DATE 13 OCT 94

STATUS producer
TD 7,130
ELEVATION 4752
TOPS Surface valley fill; 6142'
Garret Ranch; 6539' Sheep Pass l.s.; 7040' Chainman

AL_BOT 6142
TESTS

LOGS Lithologic 750-7,130'; LSS 744-6,978'; ML 3,250-6,997'; DIL 100-7,013'; Spectral Density Dual Spaced Neutron 744-6,997'
SAMPLES cuttings 750-7,130'; 2 sets, 4 boxes each complete

SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Producer. Production for first 24 hours was 636 BO (405 BOPD), percent water was 36%; KB 4,770' (Formerly: Eagle Springs Production, LLC.)

API 27-023-05199
COUNTY Nye
PERMIT 107

OPERATOR Deerfield Production Corporation

WELL Eagle Springs Unit No. 1-34
S 34
T 9N
R 57E

PARTSECT SE/4 SE/4 NE/4
DISTFROMLI 2020 N, 330 E
PERMIT_ISS 12 JUN 67
COMPL_DATE 23 JUL 67
STATUS Producer

TD 8,694
 ELEVATION 4,747
 TOPS Surface valley fill; 7,145'
 Oligocene volc.; 7,584' Eocene
 Sheep Pass Fm.; 8,582' Pal.
 AL_BOT 7145
 TESTS DST 7,163 - 7,180'; DST 7,609
 - 7,781'
 LOGS Drillers Log 0 - 8,694'; IES
 636 - 8,680'; ML/Cal 6,450 -
 8,640'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Oil zones at 7146-7496 ft,
 7584-7781 ft, 8290-8350 ft,
 8446-8474 ft, and 8561-8581
 ft. Oil production from
 7148-7256 ft. DST at 7163-7180
 ft had oil and gas shows.
 (Formerly: Texota Oil Co.)
 (Formerly: Eagle Springs
 Production, LLC.)

API 27-023-05011
 COUNTY Nye
 PERMIT 4
OPERATOR Deerfield Production
 Corporation
 WELL Eagle Springs Unit No. 1-35
 S 35
 T 9N
 R 57E
 PARTSECT SE/4 NE/4 NW/4
 DISTFROMLI 1300 N,2900 E
 PERMIT_ISS 17 DEC 53
 COMPL_DATE 23 MAY 54
 STATUS Water Disposal
 TD 10,358
 ELEVATION 4,754
 TOPS Surface Quat. valley fill;
 3,230' Quat. fresh-water ls.;
 3,480' Quat. valley fill;
 6,450' Oligocene (?) volcs.
 (tuffs); 7,305' Eocene Sheep
 Pass Fm.; 7,785' Pal. ls; 8967
 Chainman sh.; 10,330' quartz
 monzonite
 AL_BOT 3230
 TESTS DST 6,453 - 6,528'; DST 6,453
 - 6,533'; DST 6,538 - 6,573';
 DST 6,583 - 6,638'; DST 6,638
 - 6,724'; DST 6,728 - 6,813';
 DST 6,815 - 6,913'
 LOGS Lithologic 0 - 10,358'; IES
 1,018 - 10,358'; GR/N 30 -
 10,358'; ML 1,500 - 10,354';
 DM 3,460 - 8,205'; Section
 Gauge 1,016 - 10,356'
 SAMPLES Cuttings 140 - 10,345'; Core
 4,710 - 9,960
 SHOW OIL GAS WATER
 OIL_FIELD Eagle Springs

REMARKS This was the first producing
 well in Nevada. Oil zone at
 6450-6730 ft. Crude oil,
 water, and source rock
 analysis available at NBMG.
 DST's at 6453-6528 ft,
 6453-6533 ft, 6538-6573 ft,
 and 6638-6724 ft had oil and
 gas shows. DST's at 6583-6638
 ft, 6728-6813 ft, and
 6815-6913 ft had only oil
 shows. Core samples are
 incomplete. Producer until
 1970; converted to a water
 disposal well in 1978. Oil
 shows in Pal. rocks also. New
 well owner, effective Oct. 1,
 1991, is KANOWA Petroleum,
 Inc. New owner as of 20 OCT 94
 is Eagle Spring
 Production Limited Liability
 Co. (Formerly: Shell Oil Co. &
 Eagle Springs Production,
 LLC.)

API 27-023-05009
 COUNTY Nye
 PERMIT 21
OPERATOR Deerfield Production
 Corporation
 WELL Eagle Springs Unit No. 15-35
 S 35
 T 9N
 R 57E
 PARTSECT NW/4 NW/4 SW/4
 DISTFROMLI 2101 S,78 W
 PERMIT_ISS 04 JUN 55
 COMPL_DATE 02 JUL 55
 STATUS producer
 TD 8,050
 ELEVATION 4,744
 TOPS Surface Quat. valley fill;
 6800(?)' Pal. ls. (Penn. Ely
 Ls.); 7579(?)' Miss. Chainman
 Sh.
 AL_BOT 6800
 TESTS DST 7,158 - 7,360'; DST 7,269
 - 7,579'; DST 7,554 - 7,778'
 LOGS Lithologic 0 - 8,050'; IES 780
 - 7,996'; GR/N 6,000 - 8,000';
 DM 6,560 - 7,968'; Section
 Gauge 6,700 - 7,573'; ML 5,450
 - 7,996'
 SAMPLES Core 6,862 - 8,000'
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 6998-7360 ft.
 Sample and core analysis
 available at NBMG. DST at
 7158-7360 ft had an oil and
 gas show; also shows reported
 in Chainman Sh. Core sample is
 incomplete. New well owner,

effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 94 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC.)

API 27-023-05010
 COUNTY Nye
 PERMIT 17
OPERATOR Deerfield Production Corporation
 WELL Eagle Springs Unit No. 35-35
 S 35
 T 9N
 R 57E
 PARTSECT NW/4 NE/4 SW/4
 DISTFROMLI 2997 N,1802 W
 PERMIT_ISS 08 DEC 54
 COMPL_DATE 06 MAR 55
 STATUS Producer
 TD 7,500
 ELEVATION 4,748
 TOPS Surface valley fill; 3,013' fresh-water ls.; 3,050' valley fill; 6,595' Eocene Sheep Pass Ls. & Sh.; 7,050' Pal. ls. & sh.
 AL_BOT 3013
 TESTS DST 6,606 - 6,678'; DST 6,586 - 6,678'; DST 6,765 - 6,821'
 LOGS Lithologic 0 - 7,500'; IES 812 - 7,499'; GR/N 50 - 7,500'; DM 870 - 7,290'; Section Gauge 810 - 7,034'; ML 1,400 - 7,497'; LL 6,500 - 7,033'
 SAMPLES Cuttings 0 - 7,502'; Core 1,500 - 7,502'
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 6595-6720 ft. Source rock analysis and core record available at NBMG. The core sample is incomplete. DST's at 6606-6678ft, 6586-6678ft, and 6765-6821 ft had oil and gas shows. Also, oil shows reported in Pal. rocks. New well owner, effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 94 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC.)

API 27-023-05017
 COUNTY Nye
 PERMIT 83

OPERATOR Deerfield Production Corporation
 WELL Eagle Springs Unit No. 43-36
 S 36
 T 9N
 R 57E
 PARTSECT NE/4 SE/4 NW/4
 DISTFROMLI 1980 N,2310 W
 PERMIT_ISS 02 JUL 65
 COMPL_DATE 06 AUG 65
 STATUS Producer
 TD 6,752
 ELEVATION 4,791
 TOPS Surface Quat. valley fill; 6,150' Eocene Sheep Pass Fm.
 AL_BOT 6150
 TESTS DST 6,147 - 6,416'; DST 6,531 - 6,664'
 LOGS Lithologic 0 - 6,752'; IES 610 - 6,751'; ML 1,550 - 6,750'; CBL 6,000 - 6,666'; Directional 610 - 6,741'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Oil zones at 6128-6236 ft, 6258-6412 ft, and 6506-6710 ft. DST at 6147-6416 ft had an oil show, and DST at 6531-6664 ft had an oil and gas show. Initial pumped production of 632 BOPD. (Formerly: Texota Oil Co.) (Formerly: Eagle Springs Production, LLC.)

API 27-023-05012
 COUNTY Nye
 PERMIT 46
OPERATOR Deerfield Production Corporation
 WELL Eagle Springs Unit No. 62-35
 S 35
 T 9N
 R 57E
 PARTSECT SE/4 NW/4 NE/4
 DISTFROMLI 1334 N,1814 E
 PERMIT_ISS 01 NOV 60
 COMPL_DATE 10 JAN 61
 STATUS Producer
 TD 7,755
 ELEVATION 4757
 TOPS Surface Quat. valley fill; 6250 ' Oligocene volc.; 6,710' Eocene Sheep Pass Fm.; 7,720' Penn. Ely Ls.
 AL_BOT 6250
 TESTS DST 6,225 - 6,291'; DST 6,884 - 7,043'
 LOGS Drillers Log 0 - 7,755'; IES 791 - 7,746'; GR/N 6,100 - 7,752'; S 791 - 7,748'; DM 6,100 - 7,748'; ML/Cal 4,800 - 7,751'

SAMPLES
 SHOW OIL
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 6252-6500 ft. Core record available at NBMG. DST at 6225-6291 ft had an oil show. New well owner, effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 1994 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC)

API 27-023-05022
 COUNTY Nye
 PERMIT 69

OPERATOR Deerfield Production Corporation

WELL Eagle Springs Unit No. 73-35
 S 35
 T 9N
 R 57E

PARTSECT NW/4 SE/4 NE/4

DISTFROMLI
 PERMIT_ISS 29 JUL 63
 COMPL_DATE 28 OCT 63
 STATUS Producer

TD 6,779
 ELEVATION 4,774

TOPS Surface Quat. valley fill; 3,340' Pal. landslide; 3,507' Tert. valley fill; 6,170' Oligocene volc.-unconformity "A"; 6,403' Eocene Sheep Pass Fm.

AL_BOT 3340
 TESTS DST 6,185 - 6,250'
 LOGS Lithologic 650 - 6,750'; IES 634 - 6,778'; Directional 600 - 6,766'; ML 3,300 - 3,550'; ML 6,100 - 6,778'

SAMPLES
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Oil zones at 6170-6280 ft and 6537-6708 ft. DST at 6185-6250 ft had an oil and gas show. Elevation was taken at the KB. (Formerly: Texota.) (Formerly: Eagle Springs Production, LLC.)

API 27-023-05013
 COUNTY Nye
 PERMIT 71

OPERATOR Deerfield Production Corporation

WELL Eagle Springs Unit No. 74-35
 S 35
 T 9N

R 57E
 PARTSECT SW/4 SE/4 NE/4
 DISTFROMLI 2272 N,1063 E
 PERMIT_ISS 30 JAN 64
 COMPL_DATE 01 APR 64
 STATUS Producer
 TD 7,045
 ELEVATION 4,770
 TOPS Surface Quat. valley fill; 6,032' Oligocene volc. (Garrett Ranch ?); 6,201' Eocene Sheep Pass Fm.; 6,995' Pal. (Ely Ls.?)
 AL_BOT 6032
 TESTS DST 6,240 - 6,350'; DST 6,725 - 6,800'
 LOGS Lithologic 0 - 7,045'; IES 635 - 7,062'; ML/Cal 4,550 - 7,062'; Directional 635 - 7,062'

SAMPLES
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Producing from Eocene Sheep Pass Fm. Oil zones at 6201-6457 ft and 6672-6800 ft. DST at 6240-6350 ft had an oil show, and at 6725-6800 ft had an oil and gas show. Top data from American Stratigraphic Co. First flowing well in Nevada (Murray and Bortz, 1967, p. 11). (Formerly: Texota Oil Co. & Eagle Springs Production, LLC.)

API 27-023-05015
 COUNTY Nye
 PERMIT 48

OPERATOR Deerfield Production Corporation

WELL Eagle Springs Unit No. 81-35
 S 35
 T 9N
 R 57E

PARTSECT NE/4 NE/4 NE/4

DISTFROMLI 279 N,597 E
 PERMIT_ISS 18 JAN 61
 COMPL_DATE 03 MAR 61
 STATUS injection

TD 7,805
 ELEVATION 4,765

TOPS Surface Quat. valley fill; 6,452' Tert. volc.; 7,060' ss., sh., ls.

AL_BOT 6452
 TESTS DST 6,454 - 6,610'; DST 6,620 - 6,755'

LOGS Lithologic 0 - 7,805'; IES 772 - 7,355'; S/GR 772 - 7,801'; DM 1,000 - 7,353'

SAMPLES
 SHOW OIL

OIL_FIELD
REMARKS Oil shows were reported from
DST's in the volc. and from
7410-7450 ft in sedimentary
rocks. Status changed from P&A
to injection - 1995.
(Formerly: Eagle Springs
Production, LLC.)

API 27-023-05016
COUNTY Nye
PERMIT 77
OPERATOR Deerfield Production
Corporation
WELL Eagle Springs Unit No. 84-35
S 35
T 9N
R 57E
PARTSECT SE/4 SE/4 NE/4
DISTFROMLI 2272 N, 552 E
PERMIT_ISS 06 NOV 64
COMPL_DATE 29 JAN 65
STATUS Producer
TD 6,909
ELEVATION 4,750
TOPS Surface Quat. valley fill;
6,055' Oligocene volc.(Garrett
Ranch Volc.); 6,170' Eocene
Sheep Pass Ls.; 6,900(?)'
Pal.(?)
AL_BOT 6055
TESTS DST 6,212 - 6,365'; DST 6,674
- 6,740'; DST 6,754 - 6,908'
LOGS Lithologic 556 - 6,905'; IES
556 - 6,909'; ML/Cal 5,900 -
6,904'
SAMPLES
SHOW OIL GAS
OIL_FIELD Eagle Springs
REMARKS Oil zone at 6170-6475 ft. DST
at 6212-6365 ft and 6754-6908
ft had oil and gas shows, and
at 6674-6740 ft had an oil
show. Initial production of
210 BOPD and 0 BWPD.
(Formerly: Texota Oil Co. &
Eagle Springs Production,
LLC.)

API 27-023-05523
COUNTY Nye
PERMIT 744
OPERATOR Deerfield Production
Corporation
WELL Eagle Springs/Plains Petroleum
No. 13-36
S 36
T 9N
R 57E
PARTSECT NW/4 SW/4 NW/4
DISTFROMLI 1685' N; 330' W
PERMIT_ISS 1 NOV 94

COMPL_DATE 01 FEB 96
STATUS Producer
TD 6,921
ELEVATION 4767
TOPS Surface Valley Fill; 3,622'
Valley Fill Conglomerate;
6,302' Tertiary Volcanics;
6,610' Sheep Pass Limestone
AL_BOT 3622
TESTS
LOGS Lithologic 683'-6,921'; ML/GR
2,560'-6,909'; N/GR
6,250'-6,727'; CBL/VDL/GR
5,300'-6,681'; DIL/GR
100'-6,908'; FDC/N
2,560'-6,909'; BHCS
100'-6,869'
SAMPLES Cuttings 700'-6,921'
SHOW Oil
OIL_FIELD
REMARKS 13 oil zones between
6,357'-6,874'. Perforated
between 6,610'- 6,704'.
Initial production: 1 Feb 96,
376 barrels first 24 hrs., 28%
water. Formerly permitted
under Foreland Corp. Located
approximately 15 south of
Currant, Nevada. (Formerly:
Eagle Springs Production,
LLC.)

API 27-023-05514
COUNTY Nye
PERMIT 733
OPERATOR Deerfield Production
Corporation
WELL Eagle Springs/Plains Petroleum
No. 23-36
S 36
T 9N
R 57E
PARTSECT NE/4 SW/4 NW/4
DISTFROMLI 1700' N; 1300' W
PERMIT_ISS 30 AUG 94
COMPL_DATE 14 OCT 95
STATUS Producer
TD 7,140
ELEVATION 4779
TOPS Surface Valley Fill; 6,436'
Garrett Ranch Volcanics;
6,620' Sheep Pass Limestone
AL_BOT 6436
TESTS
LOGS Lithologic 687 - 7,140';
CBL/GR 5,450 - 6,954'; CN/GR
15 - 7,140'; S/CN/GR 5,980 -
6,950'
SAMPLES Cuttings 687 - 7,100'
SHOW OIL WATER
OIL_FIELD Eagle Springs
REMARKS Well number changed from 33-36
to 23-36 to more accurately

reflect the estimated downhole location of the well - effective 3 AUG 95. Oil zones perforated: 6,620 - 6,680', 6,695 - 6,715' 6,730 - 6,742', 6,852 - 6,866', all in Sheep Pass Limestone. Production started 14 Oct 1995. No geologists report of DST's turned in. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05517
COUNTY Nye
PERMIT 737
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 24-36
S 36
T 9N
R 57E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 2354' N; 990' W
PERMIT_ISS 12 SEP 94
COMPL_DATE 30 NOV 94
STATUS producer
TD 6,947
ELEVATION 4775
TOPS Surface Neogene valley fill; 2578' slide block; 2613' Neogene valley fill; 6267' Eocene sheep pass; 6760' Penn. Ely LS
AL_BOT 2578
TESTS
LOGS Lithologic 748-6,945'; ML 4,900-6,926'; BHCS/GR cal. 702-6,944'; DIL/GR 0-6,944'; CN/GR 4,900-6,934'; cement bond/VDL/GR 5,200-6,809'
SAMPLES cuttings 748-6,945'; 2 sets, 4 boxes each complete
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Producer. 63 BO in 15 hours; 16% water (12.2 BW in 15 hours) (Formerly: Eagle Springs Production, LLC.)

API 27-023-05532
COUNTY Nye
PERMIT 761
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 55-35
S 35
T 9N
R 57E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2697' N; 1995' E

PERMIT_ISS 7 AUG 95
COMPL_DATE 16 NOV 95
STATUS Producer
TD 6,890
ELEVATION 4750
TOPS Surface Valley Fill; 3,350' Paleozoic Slide Block; 6,165' Garrett Ranch Volcanics; 6890' Sheep Pass Lms.
AL_BOT 3350
TESTS
LOGS Lith logs 745'-6,890'; Z-Densilog\CN\GR\Cal 3,350'-6,884'; ML\GR 3,350'-6,852'; TS 6,100'-6,867'; DI\GR 0'-6,884'; BHCS\GR\Cal 746'-6,884'
SAMPLES Cuttings: 745'-6,890'
SHOW Oil
OIL_FIELD Eagle Springs
REMARKS 16 oil sands or zones between 6,162'-6,884'. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05531
COUNTY Nye
PERMIT 755
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 64-35
S 35
T 9N
R 57E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 2145' N; 1464' E
PERMIT_ISS 8 MAY 95
COMPL_DATE 29 SEP 95
STATUS Producer
TD 6,863
ELEVATION 4754
TOPS Surface Valley Fill; 6,116' Garrett Ranch Volcanics; 6,303' Sheep Pass Limestone; 6,738' Chainman Shale
AL_BOT 6116
TESTS
LOGS Lithologic 6,000 - 6,863'; GR/N 6,000 - 6,798'; CBL/GR/VDL 5,500 - 6,227'; GR/Casing Collar 700 - 5,500'
SAMPLES Cuttings 6,000 - 6,863'
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Collection of first 6,000' of cuttings waived due to close proximity of other wells which have been sampled and have same lithology. No DST's or geologist's report turned in. Oil zones perforated: Garrett

Ranch Volcanics; 6,124 -
6,130', 6,134 - 6,140', 6,148
- 6,154': Sheep Pass
Limestone; 6,304 - 6,308',
6,314 - 6,316', 6,320 -
6,322', 6,336 - 6,338', 6,354
- 6,356', 6,374 - 6,402',
6,460 - 6,474', 6,480 -
6,482', 6,496 - 6,506'; 6,521
- 6,527', 6,560 - 6,574':
Chainman Shale; 6,794 - 6,813'
(Formerly: Eagle Springs
Production, LLC)

API 27-023-05515
COUNTY Nye
PERMIT 734
OPERATOR Deerfield Production
Corporation
WELL Eagle Springs/Plains Petroleum
No. 82-35
S 35
T 9N
R 57E

PARTSECT SE/4 NE/4
DISTFROMLI 980' N; 520' E
PERMIT_ISS 30 AUG 94
COMPL_DATE 26 OCT 94
STATUS producer
TD 7440
ELEVATION 4769
TOPS Surface valley fill; 6,247'
Garrett Ranch; 6,976' Sheep
Pass Ls.
AL_BOT 6247
TESTS
LOGS Lithologic 755-7440'; BHCS
757-7404'; DI 757-7434';
CBL/GR 5500-7250'; FDC/N
5410-7432'; MINILOG/GR
5410-7432'
SAMPLES cuttings 758-7440'
SHOW OIL
OIL_FIELD
REMARKS Oil zone from 6,276-6,450
feet. First production 360
BOPD on pump. (Formerly: Eagle
Springs Production, LLC.)

API 27-023-05530
COUNTY Nye
PERMIT 754
OPERATOR Deerfield Production
Corporation
WELL Eagle Springs/Plains Petroleum
No. 83-35
S 35
T 9N
R 57E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1495' N; 425' E
PERMIT_ISS 17 APR 95

COMPL_DATE 26 JUL 95
STATUS Producer
TD 6,888
ELEVATION 4762
TOPS Surface Valley Fill; 3,655'
Slide Block; 6,254' Oligocene
Volc.; 6,700' Sheep Pass L.S.
AL_BOT 3475
TESTS
LOGS Lithographic 746 - 6,888';
BHC/GR/Cal 741 - 6,829'; DL/GR
4,800 - 6,846'; ML/GR/Cal
4,800 - 6,855'; CDL/CN/GR/Cal
4,800 - 6,843'; DI/GR 0 -
6,859'
SAMPLES cuttings: 860-6,888', 1 set, 3
box ea. complete
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Producer. Production for first
24 hours was 423 b.o.f.
Located 15 miles south of
Currant, Nevada. (Formerly:
Eagle Springs Production,
LLC.)

API 27-011-05239
COUNTY Eureka
PERMIT 503
OPERATOR Deerfield Production
Corporation
WELL Foreland-Southern Pacific Land
Co. No. 1-27
S 27
T 29N
R 52E
PARTSECT NW/4 SE/4
DISTFROMLI 2057 S, 1986 E
PERMIT_ISS 17 NOV 87
COMPL_DATE 17 FEB 88
STATUS Producer
TD 7,678
ELEVATION 5,523
TOPS 4772' Oligocene Indian Well
Fm.; 5893' Miss. Chainman Fm.;
6420' Dev. Woodruff
Fm. (allochthon)
AL_BOT 0
TESTS
LOGS CBL 4200 - 6393'; FDC/N 980 -
7672'; BHCS 950 - 7666'; ML
5600 - 7662'; DLL 950 - 7650';
DM 980 - 7672'; Perf.Rec. 6200
- 6393'; lithologic 0 - 7678'
SAMPLES cuttings 3000 - 7678'
SHOW OIL GAS
OIL_FIELD North Willow Cr
REMARKS Formerly operated by Dixie
Operating Company. (Again
formerly: Eagle Springs
Production, LLC.) A large gas
show was encountered from
5788-5800 ft. A major thrust

fault was crossed at 6420 ft. Oil producing zones are 5818 to 5833 and 5924 to 6358 ft. On a special swab test the well produced at the rate of 16.8 BOPH. Chainman sediments were noted in the allochthon from 6950-6978 and 7534-7542 ft.

API 27-023-05552
 COUNTY Nye
 PERMIT 799
OPERATOR Deerfield Production Corporation
 WELL Ghost Ranch No. 47-35
 S 35
 T 9N
 R 57E
 PARTSECT NE/4, SE/4, SW/4
 DISTFROMLI 1052' S; 2340' W
 PERMIT_ISS 18 FEB 97
 COMPL_DATE 19 MAR 97
 STATUS Producer
 TD 4696
 ELEVATION 4746
 TOPS Surface Valley; 4484' Guilmette
 AL_BOT 4484
 TESTS DST
 LOGS Lith log 496'-4691'; DLL/GR 496'-4682'; FDL/CN/GR 3680'-4694'; S/GR 496'-4696'
 SAMPLES Cuttings: 496'-4681'
 SHOW OIL
 OIL_FIELD Ghost Ranch
 REMARKS Spud date: 9 Mar 1997. Oil zones: 4484'-4502'; 4514'-4532'; 4569'-4574'; 4588'-4608'. Perforated: 4495'-4510'; 4526'-4536'; 4579'-4591'; 4604'-4623'. Production began 8 Jun 1997 with 190 barrels at 21% water the first 24 hours. Located approximately 15 miles S from Carrant (Formerly: Eagle Springs Production, LLC.)

API 27-023-05540
 COUNTY Nye
 PERMIT 779
OPERATOR Deerfield Production Corporation
 WELL Ghost Ranch No. 48-35
 S 35
 T 9N
 R 57E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI 410' S; 2527' W
 PERMIT_ISS 28 NOV 95
 COMPL_DATE 25 JUL 96

STATUS Producer
 TD 4545
 ELEVATION 4744
 TOPS Surface Valley Fill; 4330' Guilmette
 AL_BOT 4330
 TESTS DST 4362'-4384'
 LOGS Lith log 502'-4545'; BHCS 499'-4458'; CBL/GR 2900'-4470'; DLL 100'-4450'; DM 499'-4506'; ML 3250'-4466'; N 3250'-4466'; Shiva Analysis 499'-4506'
 SAMPLES Cuttings: 502'-4545'
 SHOW OIL
 OIL_FIELD Ghost Ranch
 REMARKS Gravity: 17 degrees at 60F. Oil zones: 4370'-4377', 4397'-4404', 4417'-4442', 4454'-4463', 4540'-4542' all in Guilmette. The site is approximately 15 miles south of Carrant, Nevada. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05547
 COUNTY Nye
 PERMIT 793
OPERATOR Deerfield Production Corporation
 WELL Ghost Ranch Springs No. 38-35
 S 35
 T 9N
 R 57E
 PARTSECT SW/4 SE/4 SW/4
 DISTFROMLI 345' S; 1845' W
 PERMIT_ISS 25 OCT 96
 COMPL_DATE 21 JAN 97
 STATUS Producer
 TD 4582
 ELEVATION 4763
 TOPS Surface Valley Fill; 4342' Guilmette
 AL_BOT 4342
 TESTS
 LOGS Lith log 515'-4570'; BHCS/GR 512'-4530'; Directional Plot 512'-4580'; DLL 512'-4562'; FDL/N 3550'-4530'
 SAMPLES Cuttings: 500'-4570'
 SHOW OIL
 OIL_FIELD Ghost Ranch
 REMARKS 10 oil and gas zones between 4341'-4502'. Spud date: 11 Jan 1997. Production began 18 Feb 1997. Located approximately 15 miles south of Carrant. (Formerly: Eagle Springs Production, LLC.)

API 27-011-05265

COUNTY Eureka
 PERMIT 648
OPERATOR Deerfield Production Corporation
 WELL North Willow Creek No. 6-27
 S 27
 T 29N
 R 52E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2261' S; 2258' W
 PERMIT_ISS 13 APR 92
 COMPL_DATE SEP 93
 STATUS producer
 TD 6550
 ELEVATION 5473
 TOPS Surface valley fill; 4560' Indian Wells; 6050' Chainman
 AL_BOT 4560
 TESTS DST #1 6,290-6,332'; DST #2 6,356-6,415'
 LOGS Lithologic log 2,023-6,550'; BHCS 5,810-6,484'; natural GR spectrometry log 2,020-6,458'; DLL/MSFL GR 2,020-6,480'; CBL VDL GR 4,900-6,429'
 SAMPLES cuttings 77-6550'
 SHOW OIL
 OIL_FIELD North Willow Cr
 REMARKS Producer. Production for first 24 hours was 94 barrels of fluid. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05076
 COUNTY Nye
 PERMIT 76
OPERATOR Deerfield Production Corporation
 WELL Pennington-Federal No. 1
 S 36
 T 9N
 R 57E
 PARTSECT C W/2 SW/4 NE/4
 DISTFROMLI 1980 N,2310 E
 PERMIT_ISS 29 SEP 64
 COMPL_DATE 15 FEB 65
 STATUS Producer
 TD 7,020
 ELEVATION 4,808
 TOPS Surface Quat. valley fill; 6,170' Tert. ; 6,790' Pal.
 AL_BOT 6170
 TESTS DST 5,920 - 6,040'; DST 6,490 - 6,670'; DST 6,110 - 6,212'
 LOGS IES 631 - 7,024'; ML 6,000 - 7,012'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 6350-6790 ft. Producing fm. is Eocene Sheep Pass Fm. DST at 5920-6040 ft had oil cut mud, at 6490-6670

ft had oil and gas shows, and at 6110-6212 had mud cut oil. (Formerly: Western Oil Lands, Inc.) (Formerly: Eagle Springs Production, LLC)

API 27-023-05077
 COUNTY Nye
 PERMIT 80
OPERATOR Deerfield Production Corporation
 WELL Pennington-Federal No. 2
 S 36
 T 9N
 R 57E
 PARTSECT C NW/4 SE/4
 DISTFROMLI 1980 S,1980 E
 PERMIT_ISS 10 MAY 65
 COMPL_DATE 05 JUL 65
 STATUS Producer
 TD 6,660
 ELEVATION 4,807
 TOPS Surface Quat. valley fill; 5,940' Eocene Sheep Pass Fm.; 6,001' Pal.
 AL_BOT 5944
 TESTS DST 6,280 - 6,380'; DST 5,950 - 5,978'; DST 4,754 - 4,804'
 LOGS
 SAMPLES
 SHOW OIL GAS WATER
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 5890-6040 ft. Producing fm. is Eocene Sheep Pass Ls. DST at 6280-6380 ft had gas cut mud and at 5950-5978 ft had oil and water cut mud. Top data from Petroleum Information. (Formerly: Western Oil Lands, Inc.) (Formerly: Eagle Springs Production, LLC.)

API 27-023-05086
 COUNTY Nye
 PERMIT 86
OPERATOR Deerfield Production Corporation
 WELL Pennington-Federal No. 4 (now 4-36 ?)
 S 36
 T 9N
 R 57E
 PARTSECT C N/2 NW/4 SE/4
 DISTFROMLI 2310 S,1980 E
 PERMIT_ISS 12 AUG 65
 COMPL_DATE 18 OCT 65
 STATUS Producer
 TD 6,381
 ELEVATION 4,814
 TOPS Surface Quat. valley fill; 5,770' Eocene Sheep Pass Fm.

AL_BOT 5770
 TESTS
 LOGS IES 602 - 6,381'; ML/Cal 4,700
 - 6,381'; Directional 602 -
 6,362'
 SAMPLES
 SHOW OIL
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 5770-6140 ft. Top
 data from Petroleum
 Information. (Formerly:
 Western Oil Lands, Inc.)
 (Formerly: Eagle Springs
 Production, LLC.)

API 27-023-05075
 COUNTY Nye
 PERMIT 94
OPERATOR Deerfield Production
 Corporation
 WELL Pennington-Federal No. 5 (now
 No. 5-36?)
 S 36
 T 9N
 R 57E

PARTSECT SW/4 NW/4 NE/4
 DISTFROMLI 920 N,2040 E
 PERMIT_ISS 27 DEC 65
 COMPL_DATE 06 APR 66
 STATUS Producer
 TD 7,170
 ELEVATION 4,802
 TOPS Surface valley fill; 6,510'
 Eocene Sheep Pass
 Fm.-unconformity "A"; 6,672'
 Eocene Sheep Pass Fm.-"1st"
 ls.; 7,070' Eocene Sheep Pass
 Fm.-"2nd" ls.
 AL_BOT 6510
 TESTS DST 7,076 - 7,170'; DST 6,674
 - 6,802'
 LOGS IES 514 - 7,170'; ML/Cal 5,500
 - 7,170'; Directional 514 -
 6,988'

SAMPLES
 SHOW OIL
 OIL_FIELD Eagle Springs
 REMARKS Oil zone at 6674-6930 ft, in
 Sheep Pass Fm. DST at 6674-
 6802 had an oil show.
 (Formerly: Western oil Lands,
 Inc. & Eagle Springs
 Production, LLC.)

API 27-023-05561
 COUNTY Nye
 PERMIT 816
OPERATOR Deerfield Production
 Corporation
 WELL Sand Dune Federal No. 88-35
 S 35
 T 9N

R 57E
 PARTSECT SE/4, SE/4, SE/4
 DISTFROMLI 527' S, 477' E
 PERMIT_ISS 09 APR 98
 COMPL_DATE 03 Jul 98
 STATUS Producer
 TD 6411
 ELEVATION 4753
 TOPS Surface Valley Fill; 5946'
 Permian limestone; 6102'
 Pennsylvanian limestone
 AL_BOT 5946
 TESTS DST No. 1 4696', 5154'; DST
 No. 2 5858', 6067'
 LOGS Lith log 642'-6411'; BHCS\GR
 642'-6366'; Directional
 636'-6400'; DM\GR\Cal
 3000'-6400'; IES\GR
 642'-6398'; ML\GR\Cal
 2400'-6407'; N\GR\Cal
 2400'-6407'
 SAMPLES Cuttings: 642'-6411'
 SHOW Oil
 OIL_FIELD Sand Dunes
 REMARKS Spud date: 16 Apr 1998.
 Proposed depth: 6500'. 15 mi.
 south of Currant. (Formerly:
 Eagle Springs Production,
 LLC.)

API 27-011-05208
 COUNTY Eureka
 PERMIT 322
OPERATOR Depco, Inc.
 WELL Silver State Federal No. 33-18
 S 18
 T 20N
 R 50E
 PARTSECT NW/4 NW/4 SE/4
 DISTFROMLI 2200 S,3200 W
 PERMIT_ISS 17 JUL 81
 COMPL_DATE 30 NOV 81
 STATUS P & A
 TD 9,120
 ELEVATION 6,112
 TOPS
 AL_BOT 99999
 TESTS
 LOGS DI 2,020 - 9,098'; BHC/GR
 2,020 - 9,060'; CNL/FDC/GR
 2,020 - 9,101'; DM 2,020 -
 9,099'; lithologic 50 - 9120'
 SAMPLES Cuttings 30 - 9,120'
 SHOW
 OIL_FIELD
 REMARKS There are two elevations
 recorded; 6112 ft on the
 ground, and 6126 ft at the
 K.B. Total depth was recorded
 from the K.B.

API 27-007-05215

COUNTY Elko
 PERMIT 255
OPERATOR Depco, Inc.
 WELL Ventosa Unit No. 42-13
 S 13
 T 34N
 R 64E
 PARTSECT NE/4 SE/4 NE/4
 DISTFROMLI 1400 N,200 E
 PERMIT_ISS 11 DEC 78
 COMPL_DATE 22 FEB 79
 STATUS P & A
 TD 6,074
 ELEVATION 5,597
 TOPS
 AL_BOT 99999
 TESTS DST 5,295 - 5,378'
 LOGS Mud Log 54 - 6,074'; DIL 1,217
 - 6,074'; BHCS 1,217 - 6,034'
 SAMPLES Cuttings 15 - 6,070'
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05225
 COUNTY Eureka
 PERMIT 385
OPERATOR Depco, Inc.
 WELL Willow Wash Federal No. 42-24
 S 24
 T 21N
 R 49E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1980 N,660 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE 24 OCT 84
 STATUS P & A
 TD 7,834
 ELEVATION 6,210
 TOPS 7197' Dev. Roberts Mountains
 Fm.; 7512' Sil. Hanson Creek
 Fm.; 7796' Ord. Eureka Qtz.
 AL_BOT 220
 TESTS
 LOGS Lithologic 40 - 7,834'; DI 61
 - 7,823'; BHCS/GR/Cal 64 -
 7,823'; CNL/FDC 3,562 -
 7,829'; Electromagnetic
 Thickness 1,700 - 3,509'; TS
 1,612 - 3,760'; CBL 2,895 -
 3,514'
 SAMPLES Cuttings 40 - 7,834'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 1580-2190 ft.

API 27-007-05057
 COUNTY Elko
 PERMIT 0
OPERATOR Diamond Oil Co.
 WELL Conquest No. 1
 S 15

T 26N
 R 54E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI 500 N,3130 W
 PERMIT_ISS 15 NOV 53
 COMPL_DATE 03 JUN 54
 STATUS P & A
 TD 1,070
 ELEVATION 5,875
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05054
 COUNTY Elko
 PERMIT 0
OPERATOR Diamond Oil Co.
 WELL Diamond Valley No. 1
 S 10
 T 27N
 R 54E
 PARTSECT
 DISTFROMLI 100' S; 1940' E
 PERMIT_ISS
 COMPL_DATE 1953
 STATUS A
 TD 804
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05055
 COUNTY Elko
 PERMIT 0
OPERATOR Diamond Oil Co.
 WELL Diamond Valley No. 2
 S 3
 T 27N
 R 54E
 PARTSECT
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 1953
 STATUS A
 TD 165
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES

SHOW		PARTSECT	NE/4 SE/4
OIL_FIELD		DISTFROMLI	1927 S,2012 W
REMARKS		PERMIT_ISS	08 MAY 84
		COMPL_DATE	22 OCT 84
		STATUS	P & A
		TD	12,573
API	27-007-05056	ELEVATION	6,034
COUNTY	Elko	TOPS	Surface Quat. alluvium; 84' Oligocene(?) volc.; 172' Eocene Elko Fm.; 410' Miss. Diamond Peak Cal.; 570' Miss. Chainman Fm.; 5,948' Dev. Nevada Gp.; 8,557' Sil. Lone Mountain Fm.; SEE REMARKS
PERMIT	0	AL_BOT	84
OPERATOR	Diamond Oil Co.	TESTS	DST 7,235 - 7,260'
WELL	Diamond Valley No. 3	LOGS	Lithologic 81 - 12,573'; DLL/GR 118 - 11,906'; S 122 - 11,918'; CNL 140 - 11,925'; GR 1,588 - 11,925'
S	3	SAMPLES	Cuttings 81 - 12,570'
T	27N	SHOW	OIL
R	54E	OIL_FIELD	
PARTSECT		REMARKS	OPERATOR formerly Kimbark Oil & Gas Co. Minor oil show in Chainman Fm. (3860-3890 ft). Organic Geochemistry reports in file. Additional tops; 9,944' Sil. Roberts Mountain Fm.; 11,380' Ord. Ely Springs Dol. Elko formation thickness questionable.
DISTFROMLI			
PERMIT_ISS			
COMPL_DATE	1953		
STATUS	A		
TD	565		
ELEVATION			
TOPS			
AL_BOT	99999		
TESTS			
LOGS			
SAMPLES			
SHOW			
OIL_FIELD			
REMARKS			
API	27-001-05050	API	27-007-05234
COUNTY	Churchill	COUNTY	Elko
PERMIT	0	PERMIT	428
OPERATOR	Diamond Oil Co.	OPERATOR	Diamond Shamrock Exploration Co.
WELL	No. 1	WELL	Magnuson Fee No. 22-21
S	34	S	21
T	18N	T	35N
R	31E	R	55E
PARTSECT	NE/4 NE/4 NW/4	PARTSECT	SE/4 NW/4
DISTFROMLI		DISTFROMLI	2245 N,2182 W
PERMIT_ISS		PERMIT_ISS	17 JAN 85
COMPL_DATE	1922	COMPL_DATE	14 AUG 85
STATUS	P & A	STATUS	P & A
TD	1,700	TD	8,865
ELEVATION	3,937	ELEVATION	5,910
TOPS		TOPS	Surface Quat. alluvium; 115' Oligocene ash tuff; 960' Eocene Elko Fm.; 1,900' Miss. Diamond Peak Fm.; 1,972' Miss. Chainman Ss.; 5,255' Miss. Chainman Sh.; 5,940' Miss. Tripon Pass Ls.; SEE REMARKS
AL_BOT	99999	AL_BOT	115
TESTS		TESTS	DST 1,737 - 1,790'
LOGS		LOGS	Lithologic 115 - 8,865'; TS 1,420 - 2,002'; GR 3,706 - 8,807'; S 115 - 8,827'; DI 115 - 1,493'; DLL 1,300 - 8,824'; N/FDC 115 - 8,836'
SAMPLES			
SHOW			
OIL_FIELD			
REMARKS			
API	27-007-05232		
COUNTY	Elko		
PERMIT	377		
OPERATOR	Diamond Shamrock Exploration Co.		
WELL	Kimbark Federal No. 1-28		
S	28		
T	37N		
R	56E		

SAMPLES Cuttings 1,500 - 8,865'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows at 1900-1960 ft and
 2160-2256 ft. Methane first
 detected at 4470 ft. Core
 analysis report on core from
 1805 to 1861 ft. Additional
 tops; 6,759' Dev. Guilmette
 Ls.; 7,671' Dev. Upper Nevada
 Gp.; 8,596' Dev. Oxyoke Canyon
 Ss.; 8,682' Dev. Beacon Peak
 Dol.

API 27-023-05386
 COUNTY Nye
 PERMIT 480
OPERATOR Diversified Operating Corp.
 WELL D.O.C. Federal No. 5-18
 S 18
 T 5N
 R 55E
 PARTSECT SW/4 NW/4
 DISTFROMLI 2041 N,386 W
 PERMIT_ISS 10 OCT 86
 COMPL_DATE 11 NOV 86
 STATUS P & A
 TD 5,813
 ELEVATION 4,813
 TOPS 1531' volcanics; 5667'
 dolomite
 AL_BOT 1531
 TESTS DST 5671 - 5725'
 LOGS DM 5014 - 5724'; CNL/FDC 4990
 - 5790'; BHCS 1560 - 5786';
 DLL 1560 - 5786'
 SAMPLES Cuttings 1570 - 5818'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Minor gas show in sampler on
 DST at 5171-5725 ft. Oil show
 in dolomite. This well is
 sometimes called the
 Chuckwagon Federal No. 5-18.

API 27-023-05398
 COUNTY Nye
 PERMIT 515
OPERATOR Diversified Operating Corp.
 WELL Playa No. 1
 S 3
 T 8N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2000 S,1800 W
 PERMIT_ISS 02 MAY 88
 COMPL_DATE 08 JUL 88
 STATUS P & A
 TD 5,000
 ELEVATION 4,734
 TOPS Surface valley fill; 3708'
 Pritchards Station Tuff; 3929'

Oligocene Stone Cabin Tuff
 AL_BOT 3708
 TESTS
 LOGS BHCS 412 - 4998'; DM 412 -
 3776'; DLL 412 - 4998'; CN/FDC
 3772 - 4995'; Lithologic 412 -
 5000'
 SAMPLES cuttings 413 - 5000'
 SHOW OIL
 OIL_FIELD
 REMARKS Gas or oil sands or zones
 between 3708 and 3929 feet.
 Dead oil stain reported at
 3710 feet, no florescence or
 cut. BHT = 121 degrees F.

API 27-023-05397
 COUNTY Nye
 PERMIT 514
OPERATOR Diversified Operating Corp.
 WELL Soda Springs No. 1-A (No.15-15
 re-entry)
 S 15
 T 8N
 R 57E
 PARTSECT SW/4 SE/4
 DISTFROMLI 665 S,1984 E
 PERMIT_ISS 02 MAY 88
 COMPL_DATE 16 JUN 88
 STATUS P & A
 TD 7,800
 ELEVATION 4,736
 TOPS 6715' Miss. Chainman Shale;
 7198' Miss. Joana Ls.; 7300'
 Cambrian Prospect Mtn.
 Quartzite
 AL_BOT 99999
 TESTS DST 7690 - 7800'; DST 7329 -
 7374'
 LOGS lithologic 6732 - 7800';
 directional 100 - 6900'
 SAMPLES cuttings 6732 - 7800'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS This well was redrilled in
 June 1988. Assorted oil shows
 from 6840 feet to 7730 feet.
 Oil and Gas show (with salt
 water) at 7329-7374 feet. Oil
 and Gas show on DST at
 7690-7800 feet.

API 27-023-05430
 COUNTY NYE
 PERMIT 569
OPERATOR Diversified Operating
 Corporation
 WELL Highroller No. 4-23
 S 23
 T 8N
 R 57E
 PARTSECT NW/4 NW/4 NW/4

DISTFROMLI 340 N,340 W
 PERMIT_ISS 09 APR 90
 COMPL_DATE 21 MAY 90
 STATUS P & A
 TD 7,066
 ELEVATION 4,736
 TOPS Surface valley fill; 4,628'
 Miss. Chainman Sh.; 4,743'
 Joana Ls.; 4,857' Pilot Shale;
 4,864' Guilmette; 4,890'
 Cambrian schist; 5,713'
 Prospect Mtn. Quartzite
 AL_BOT 4628
 TESTS DST 5,575 - 5,792'
 LOGS BHCS 550 - 7,046'; FDC/N 4,400
 - 7,050'; DLL 595 - 7,050';
 Meansquaredip 4,400 - 7,044';
 Lithologic 4,680 - 7,066'
 SAMPLES cuttings 2,900 - 7,066
 SHOW
 OIL_FIELD
 REMARKS No shows on DST.

API 27-001-05064
 COUNTY Churchill
 PERMIT 351
OPERATOR Dixie Valley Ltd. Partnership
 WELL Ernst No. 1
 S 21
 T 18N
 R 29E
 PARTSECT SW/4 SW/4
 DISTFROMLI 500 S,1100 W
 PERMIT_ISS 30 JUN 83
 COMPL_DATE 09 JUN 83
 STATUS P & A
 TD 1,026
 ELEVATION 3,927
 TOPS
 AL_BOT 99999
 TESTS
 LOGS GR/N 800 - 1,016'; ES 590 -
 1,026'
 SAMPLES
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Oil zone reported at 917-925
 ft (heavy brown paraffin
 residual oil reported). Water
 zones at 540-545 ft and
 760-763 ft (water rose to
 within 30 ft of the surface).

API 27-001-05065
 COUNTY Churchill
 PERMIT 416
OPERATOR Dixie Valley Ltd. Partnership
 WELL Soup Bowl No. 1
 S 34
 T 15N
 R 34E
 PARTSECT NW/4 NW/4

DISTFROMLI 950 N,790 W
 PERMIT_ISS 26 NOV 86
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,491
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS
 API 27-001-05066
 COUNTY Churchill
 PERMIT 417
OPERATOR Dixie Valley Ltd. Partnership
 WELL Soup Bowl No. 2
 S 34
 T 15N
 R 34E

PARTSECT NE/4 NW/4
 DISTFROMLI 350 N,2100 W
 PERMIT_ISS 26 NOV 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,440
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-001-05067
 COUNTY Churchill
 PERMIT 418
OPERATOR Dixie Valley Ltd. Partnership
 WELL Soup Bowl No. 3
 S 27
 T 15N
 R 34E
 PARTSECT C SE/4 SE/4 SE/4
 DISTFROMLI 330 S,330 E
 PERMIT_ISS 26 NOV 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,480
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05229
 COUNTY White Pine
 PERMIT 227
OPERATOR Dome Petroleum Corp.
 WELL Bastian Creek No. 1
 S 24
 T 15N
 R 66E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2310 S
 PERMIT_ISS 30 NOV 77
 COMPL_DATE 02 FEB 78
 STATUS P & A
 TD 4,761
 ELEVATION 6000
 TOPS Surface valley fill(?); 4,100'
 dol. and ls.; 4,550' igneous
 intrusive
 AL_BOT 4100
 TESTS
 LOGS Lithologic 50 - 4,761'; DI 705
 - 4,759'; BHCS/GR/Cal 694 -
 4,761'
 SAMPLES Cuttings 50 - 4,750'
 SHOW OIL
 OIL_FIELD
 REMARKS Trace oil show at 3050 ft.

API 27-033-05227
 COUNTY White Pine
 PERMIT 225
OPERATOR Dome Petroleum Corp.
 WELL Duck Creek No. 1
 S 27
 T 20N
 R 63E
 PARTSECT NW/4 SW/4 SW/4
 DISTFROMLI 1120 S,495 W
 PERMIT_ISS 30 NOV 77
 COMPL_DATE 14 JAN 78
 STATUS P & A
 TD 9,263
 ELEVATION 6,030
 TOPS
 AL_BOT 90
 TESTS DST 6,000 - 6,104'
 LOGS Lithologic 50 - 9,263'; DIL
 698 - 9,265'; BHCS 70 - 9,259'
 SAMPLES Cuttings 55 - 9,263'
 SHOW
 OIL_FIELD
 REMARKS Well rumored to pass from
 valley fill directly (8000 ft)
 into granodiorite.

API 27-033-05228
 COUNTY White Pine
 PERMIT 226
OPERATOR Dome Petroleum Corp.
 WELL Grass Springs No.1
 S 21

T 19N
 R 63E
 PARTSECT NE/4 NE/4
 DISTFROMLI 630 N,985 E
 PERMIT_ISS 30 NOV 77
 COMPL_DATE 11 JAN 78
 STATUS P & A
 TD 4,407
 ELEVATION 6,017
 TOPS Surface Quat. valley fill
 AL_BOT 2050
 TESTS
 LOGS Lithologic 100 - 4,407'; DIL
 2,000 - 4,407'; BHCS 60 -
 4,404'; CNL/FDC 2,000 - 4,413'
 SAMPLES Cuttings 100 - 4,405'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil shows at 2690 ft and
 2775 ft. Tert. source rock
 analysis is available for
 3380-3520 ft at NBMG.

API 27-033-05244
 COUNTY White Pine
 PERMIT 314
OPERATOR Dome Petroleum Corp.
 WELL Steptoe Federal No. 1-24
 S 24
 T 19N
 R 63E
 PARTSECT NE/4 NE/4
 DISTFROMLI 633 N,660 E
 PERMIT_ISS 25 MAR 81
 COMPL_DATE 25 APR 81
 STATUS P & A
 TD 6,075
 ELEVATION 6,100
 TOPS Surface valley fill; 2,135'
 Tert. volc. (tuff); 4,370'
 Tert. (?) North Creek Fm. (?);
 5,335' Perm.-Penn. carbonate
 rocks
 AL_BOT 2135
 TESTS
 LOGS Lithologic 1,900 - 6,075'; DIL
 777 - 6,073'; FDC/CNL 777 -
 6,073'
 SAMPLES Cuttings 2,500 - 6,075'
 SHOW OIL
 OIL_FIELD
 REMARKS Possible oil show (very faint
 fluorescent cut) at 5,335 ft.

API 27-033-05240
 COUNTY White Pine
 PERMIT 283
OPERATOR Dome Petroleum Corp.
 WELL Yelland, No. 1
 S 23
 T 17N
 R 67E

PARTSECT NW/4 SE/4
DISTFROMLI 1650 S,1650 E
PERMIT_ISS 28 APR 80
COMPL_DATE 05 MAY 80
STATUS P & A
TD 6,555
ELEVATION 5,549
TOPS Surface valley fill; 3,582'
Tert. volc.; 4,826' Tert.(?)
Kinsey Canyon Fm.; 5,710'
Pal.(?) fault; 5,860'
fault(?)
AL_BOT 3582
TESTS
LOGS Lithologic 721 - 6,555'; DI 60
- 6,555'; CNL/FDC 2,000 -
6,555'; BHCS 722 - 6,548'
SAMPLES Cuttings 42 - 6,550'
SHOW
OIL_FIELD
REMARKS

API 27-007-04001
COUNTY Elko
PERMIT 0
OPERATOR Dr. Eby
WELL
S
T 35N
R 56E

PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS A
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS No further information is
available concerning this well
which was reported to be very
shallow.

API 27-033-05279
COUNTY White Pine
PERMIT 618
OPERATOR Duncan Energy Co.formerly
Pioneer Oil and Gas
WELL Patti Lou Puckett Dawkins
#36-43
S 36
T 23N
R 58E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1800' S; 350' E
PERMIT_ISS 28 MAR 91

COMPL_DATE 14 JUN 91
STATUS P & A
TD 4,886
ELEVATION 6116
TOPS 1662' Permian Ribhill Fm.;
2227' Pennsylvanian Ely Ls.;
4236' Miss. Diamond Peak Fm.
AL_BOT 1662
TESTS
LOGS Lithologic 654-4886'; FDC/GR/N
1700-4883'; DI/GR 646-4884';
DM 646-4884'; BHCS/GR
647-4879'
SAMPLES cuttings 654-4886'
SHOW OIL
OIL_FIELD
REMARKS Originally permitted by
Pioneer Oil and Gas Co. Oil
show at 3792-3802 ft. and 4445
ft.

API 27-011-05259
COUNTY Eureka
PERMIT 626
OPERATOR Dyad Petroleum Company
WELL Antelope Spring Federal No.
33-7
S 7
T 18N
R 51E

PARTSECT NW/4 SE/4
DISTFROMLI 1980' S; 2275' E
PERMIT_ISS 23 SEP 91
COMPL_DATE 22 OCT 91
STATUS P & A
TD 2,593
ELEVATION 6124
TOPS
AL_BOT 99999
TESTS DST 2564-2593'
LOGS lithologic 60-2590'; N
120-2590'
SAMPLES cuttings 60-2555'
SHOW
OIL_FIELD
REMARKS Several lost circulation
areas. No shows reported.

API 27-023-05422
COUNTY Nye
PERMIT 579
OPERATOR Dyad Petroleum Company
WELL Hanks No. 1401
S 14
T 8N
R 57E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 330,N;2310,E
PERMIT_ISS 2 JUL 90
COMPL_DATE 2 OCT 90
STATUS P & A
TD 4,724

ELEVATION 4751
 TOPS surface valley fill; 3,820'
 Sheep Pass
 AL_BOT 3820
 TESTS
 LOGS lithologic 3,395-4,724'
 SAMPLES cuttings 3,390-4,724'
 SHOW
 OIL_FIELD
 REMARKS No shows reported.

 API 27-023-05463
 COUNTY Nye
 PERMIT 630
OPERATOR Dyad Petroleum Company
 WELL Hanks No. 1401
 S 14
 T 8N
 R 57E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI 330' N; 2310' E
 PERMIT_ISS 11 OCT 91
 COMPL_DATE
 STATUS
 TD
 ELEVATION 4751
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This is a re-entry of the
 Hanks 1401 well, proposed
 depth is 6250 ft.

 API 27-017-05219
 COUNTY Lincoln
 PERMIT 762
OPERATOR Eagle Exploration, Inc.
 WELL Baseline Canyon Unit Federal
 No. 2 and 2A
 S 21
 T 1N
 R 59E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI 981' S; 1329' W
 PERMIT_ISS 06 SEP 95
 COMPL_DATE 12 NOV 96
 STATUS P&A
 TD 10,736
 ELEVATION 4974
 TOPS Valley fill; surface.
 Guilmette; 633' Simonson;
 2,119' Oxyoke; 2,563' Sevy;
 2,684' Laketown; 3,895' Ely
 Springs; 5,033' Eureka; 5,689'
 Pogonip; 6,300' Cambrian;
 9,509'.
 AL_BOT 633
 TESTS

LOGS Lith log (No. 2A)
 1500'-10,736'
 SAMPLES Cuttings: 1,500' - 10,736'.
 SHOW Oil
 OIL_FIELD
 REMARKS The site is located
 approximately 30 miles
 north-northwest of Hiko,
 Nevada. Drilled as No. 2 but
 lost drill string. Rig moved
 and well redrilled as No. 2A
 under permit redesignated as
 762A. Originally permitted
 1061'N; 1318'E for permit 762.
 UTM #'s correspond to permit
 762A. Formerly operated by
 Tide Petroleum Company.

API 27-023-05563
 COUNTY Nye
 PERMIT 822
OPERATOR Eagle Exploration, Inc.
 WELL Meteor Federal Well No. 1
 S 34
 T 10N
 R 56E
 PARTSECT SW/4, NW/4
 DISTFROMLI 1980' N; 660' W
 PERMIT_ISS 09 JUL 98
 COMPL_DATE 19 MAR 99
 STATUS P&A
 TD 9792
 ELEVATION 4980
 TOPS Surface valley fill; 288'
 Prichard Sta; 445' Garrett
 Ranch; 1271' Stone Cabin;
 1420' Paleozoic formations
 AL_BOT 288
 TESTS
 LOGS Lith log: 60'-7586'; CN/FDL/GR
 80'-7518'; Fullbore
 Microimager/GR 6005'-6800'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Spud date: 24 Aug 98. Hole
 drilled 0'-7586'; sidetrack
 drilled: 6692'-9792'. Conf.
 period extended to 1 Aug 2001.
 Spud date: 24 Aug 1998.
 Proposed depth: 5300'.
 Approximately located 40 miles
 west southwest of Ely.

API 27-023-05539
 COUNTY Nye
 PERMIT 775
OPERATOR Eagle Springs Production
 WELL Eagle Springs No. 12-36
 S 36
 T 9N
 R 57E

PARTSECT SW/4 NW/4 NW/4
DISTFROMLI 865' N; 223' W
PERMIT_ISS 8 NOV 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4763
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The site is located
approximately 15 miles south
of Carrant, Nevada.

API 27-023-05537
COUNTY Nye
PERMIT 773
OPERATOR Eagle Springs Production
WELL Eagle Springs No. 44-35
S 35
T 9N
R 57E

PARTSECT SE/4 SE/4 NW/4
DISTFROMLI 2383' N; 2987' E
PERMIT_ISS 8 NOV 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4749
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The site is located
approximately 15 miles south
of Carrant, Nevada.

API 27-023-05538
COUNTY Nye
PERMIT 774
OPERATOR Eagle Springs Production
WELL Eagle Springs No. 72-35
S 35
T 9N
R 57E

PARTSECT SW/4 NE/4 NE/4
DISTFROMLI 746' N; 1011' E
PERMIT_ISS 8 NOV 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4759
TOPS
AL_BOT 99999
TESTS

LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The site is located
approximately 15 miles south
of Carrant, Nevada.

API 27-023-05559
COUNTY Nye
PERMIT 814
OPERATOR Eagle Springs Production LLC
WELL Eagle Springs Federal No.
14-35
S 35
T 9N
R 57E

PARTSECT SW/4, SW/4, NW/4
DISTFROMLI 2217' N, 499' W
PERMIT_ISS 25 FEB 98
COMPL_DATE 11 APR 98
STATUS P&A
TD 7326
ELEVATION 4745
TOPS Surface Valley Fill; 6919'
unconformity A (Garrett Ranch
volcanics); 7113' Sheep Pass
Fm
AL_BOT 6921
TESTS
LOGS Lith log 735'-7326'; BHCS\GR
731'-7289'; IES\GR 731'-7289';
N\GR\Cal 3600'-7289'
SAMPLES Cuttings: 735'-7326'
SHOW Oil
OIL_FIELD
REMARKS Spud date: 26 Mar 1998.
Proposed depth: 7500'. 15 mi.
south of Carrant.

API 27-023-05560
COUNTY Nye
PERMIT 815
OPERATOR Eagle Springs Production LLC
WELL Eagle Springs Federal No.
33-36
S 36
T 9N
R 57E

PARTSECT NW/4, SE/4, NW/4
DISTFROMLI 1600' N, 1820' W
PERMIT_ISS 09 APR 98
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4780
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW

OIL_FIELD
REMARKS Proposed depth: 7000'. 15 mi.
south of Carrant.

fluorescent and good cut from
a fractured grey to tan
limestone fm. at 945-1070 ft.

API 27-023-05544
COUNTY Nye
PERMIT 789
OPERATOR Eagle Springs Production LLC
WELL Ghost Ranch Springs No. 58-35
S 35
T 9N
R 57E
PARTSECT SW/4 SW/4 SE/4
DISTFROMLI 395' S; 2071' E
PERMIT_ISS 06 SEP 96
COMPL_DATE 14 NOV 96
STATUS Producer
TD 4782
ELEVATION 4745
TOPS Surface Valley Fill; 4604'
Guilmette
AL_BOT 4604
TESTS DST
LOGS Lith log 514'-4782';
Directional Survey/GR
0'-4740'; DLL/GR 0'-4740';
ES/GR 3658'-4740'; FDC/CN/GR
3780'-4740'; S/GR/Cal 0'-4740'
SAMPLES Cuttings: 502'-4738'
SHOW OIL
OIL_FIELD Ghost Ranch
REMARKS Spud date: 9 Oct 1996.
Located approximately 15 miles
south of Carrant P&A 14 Nov
1996. Water sands between
4716'-4782'. 12 oil shows
between 4580'-4782'.

API 27-003-05216
COUNTY Clark
PERMIT 479
OPERATOR Earth Resources and
Technology, Inc
WELL Thomas Gap Federal No. JP-1
S 36
T 17S
R 70E
PARTSECT SE/4 NE/4
DISTFROMLI 1650 N, 990 E
PERMIT_ISS 15 JUL 86
COMPL_DATE 00 MAY 87
STATUS Water Well
TD 2,030
ELEVATION 2,366
TOPS 2,030' Perm.
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW OIL WATER
OIL_FIELD
REMARKS Slight oil show with bright

API 27-011-05004
COUNTY Eureka
PERMIT 19
OPERATOR Ebert, James & Nepple, Edward
WELL Government No. 1
S 3
T 27N
R 52E
PARTSECT NE/4 SW/4 SW/4
DISTFROMLI 800 S, 800 W
PERMIT_ISS 18 DEC 54
COMPL_DATE 1955
STATUS A
TD 4,905
ELEVATION 5,450
TOPS
AL_BOT 99999
TESTS
LOGS IES 146 - 4,904'
SAMPLES Core Chips 2,603 - 4,900'
SHOW
OIL_FIELD
REMARKS

API 27-033-05059
COUNTY White Pine
PERMIT 102
OPERATOR El Paso National Gas Co.
WELL Long Valley No. 35-88
S 35
T 23N
R 58E
PARTSECT SE/4 SE/4 SE/4
DISTFROMLI 650 S, 650 E
PERMIT_ISS 03 OCT 66
COMPL_DATE 21 MAR 67
STATUS P & A
TD 7,084
ELEVATION 6,330
TOPS 5,876' Pal. carbonate rocks
AL_BOT 200
TESTS DST 3,740 - 3,840'; DST 4,877
- 4,988'
LOGS Lithologic 0 - 7,083'; DIL
5,835 - 7,028'; IES 495 -
6,813'; SNP 5,600 - 7,030';
GR/FDC 2,500 - 7,028'; BHCS/GR
495 - 7,061'; Computed Log
6,009 - 7,030'
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Good oil shows were reported
at 15 different intervals from
3,730 ft to TD. Geologic
summary available at NBMG.
Perm. rocks, Ely Ls., and
Diamond Peak Fm. reported

above 5,876 ft. Gas produced a froth in drilling mud from 3,900 to 5,833 ft. Complete testing was impossible due to the mechanical condition of the well.

API 27-007-05053
COUNTY Elko
PERMIT 0
OPERATOR Elko Oil & Development Improvement Co.
WELL No. 1
S 4
T 34N
R 55E
PARTSECT SE/4 SE/4 SE/4
DISTFROMLI
PERMIT_ISS 1924
COMPL_DATE 1924
STATUS D & A
TD 3,337
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 1,727'
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is locally known in Elko as the John Brown Well.

API 27-033-05078
COUNTY White Pine
PERMIT 78
OPERATOR Empire State Oil Co.
WELL Government (Indian Springs) No. 1
S 27
T 11N
R 61E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 07 DEC 64
COMPL_DATE 22 JAN 65
STATUS P & A
TD 5,895
ELEVATION 5,410
TOPS Surface Quat. valley fill; 1,456' Tert. volc.; 4,728' Miss. Chainman Sh.; 5,369' Miss. Joana Ls.
AL_BOT 1456
TESTS
LOGS Lithologic 740 - 5,890'; IES 547 - 5,895'; S/GR 1,300 - 5,893'; ML/Cal 1,300 - 5,894'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05001
COUNTY White Pine
PERMIT 75
OPERATOR Empire State Oil Co.
WELL Government No. 1
S 19
T 10N
R 62E
PARTSECT C E/2 SE/4 NE/4
DISTFROMLI 1980 N,330 E
PERMIT_ISS 19 AUG 64
COMPL_DATE 10 OCT 64
STATUS P & A
TD 3,581
ELEVATION 5,625
TOPS Surface Quat. valley fill; 1,270' Oligocene Garrett Ranch Volc.; 1,972' Eocene Sheep Pass Fm.
AL_BOT 1270
TESTS DST 3,130 - 3,300'
LOGS Lithologic 395 - 3,573'; IES 580 - 3,529'; S/GR 670 - 3,524'; ML 580 - 3,528'
SAMPLES
SHOW
OIL_FIELD
REMARKS Top data from American Stratigraphic Co.

API 27-015-05007
COUNTY Lander
PERMIT 666
OPERATOR Endrex Corporation
WELL Battle Mountain No. 1
S 9
T 32N
R 45E
PARTSECT NE/4 NW/4
DISTFROMLI 388'N, 3095'E
PERMIT_ISS 25 NOV 92
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4506
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was located 2.5 miles northeast of Battle Mountain, Nevada.

API 27-015-05008
COUNTY Lander
PERMIT 667
OPERATOR Endrex Corpotation
WELL Battle Mountain No. 2

S 9
T 32N
R 45E
PARTSECT NE/4 SE/4
DISTFROMLI 3259'N, 417'E
PERMIT_ISS 25 NOV 92
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4507
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was located 2 miles
northeast of Battle Mountain,
Nevada.

API 27-003-05220
COUNTY Clark
PERMIT 500
OPERATOR Energy Research Co., Inc.
WELL Federal Rebel No. 1
S 25
T 18S
R 70E
PARTSECT SW/4 NW/4
DISTFROMLI 2200 N, 440 W
PERMIT_ISS 12 OCT 87
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 3,200
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05281
COUNTY White Pine
PERMIT 629
OPERATOR EP Operating Company
WELL Rye Patch Federal 22-12 No. 1
S 22
T 17N
R 54E
PARTSECT NW/4 SW/4
DISTFROMLI 2200' S; 330' W
PERMIT_ISS 11 OCT 91
COMPL_DATE 24 NOV 92
STATUS P & A
TD 2,500
ELEVATION 5989
TOPS surface valley fill; 785'
Devonian Nevada Fm.; 1,393'

Oxyoke Fm.
AL_BOT 785
TESTS DST 915-1,188'
LOGS lithologic 74-2500'; Six Arm DM
916-2501'; S 915-2500'; DI
915-2500'; FD/N 915-2500'
SAMPLES cuttings 70 - 2,500'
SHOW OIL
OIL_FIELD
REMARKS Duplicate logs. Oil Shows.

API 27-011-05261
COUNTY Eureka
PERMIT 628
OPERATOR EP Operating Company
WELL Stagecoach Federal 17-2 No. 1
S 17
T 15N
R 54E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 330' N; 2100' E
PERMIT_ISS 11 OCT 91
COMPL_DATE 29 JUL 92
STATUS P & A
TD 7,700
ELEVATION 6215
TOPS surface valley fill; 952' Sheep
Pass; 1,716' Newark
Canyon; 1,942' Devil's
Gate; 3,854' Sentinal
Mtn.; 3,970'
Pilot; 4,435' Joanna; 4,764' Chain
man; 5,060' unconformity; 5,995' J
oanna; 6,190' Pilot; 6,705' Devil'
s Gate
AL_BOT 956
TESTS
LOGS lithologic 70-7700'; DLL/ML
986-6100'; DM 986-7700'; Full
Wave Sonic 986-6100'; SD/DSN
986-4490'; DLL/MSFL
5950-7700'; BHCS 5950-7700';
CN/LDT 4300-7700'
SAMPLES cuttings 65-7700'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Lithologic log not
in file. Follow-up re-entry to
ñ2,100 feet for testing and
then P & A. Plug #1
6,149-5,900'; plug #2
3,954-3,854'; plug #3
1,040-926'; plug #4 100-0'

API 27-011-05262
COUNTY Eureka
PERMIT 643
OPERATOR EP Operating Company
WELL Stagecoach Federal No. 17-1
S 17
T 15N
R 54E

PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 330' N; 330'E
PERMIT_ISS 19 MAR 92
COMPL_DATE 15 MAY 92
STATUS P & A
TD 2500
ELEVATION 6231
TOPS surface valley fill; 824'
Sheep Pass; 1,733' Newark
Canyon; 2,011' Devil's Gate
AL_BOT 824
TESTS
LOGS DM/MICRO SCANNER 886-2490';
DLL 886-2489'; FDC/N
690-2487'; CYBERDIP 892-2490';
BHCS 886-2454'; lithologic
900-2500'
SAMPLES cuttings 900-2500'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-003-05009
COUNTY Clark
PERMIT 62
OPERATOR Equality Oil Co. (Arden Dome
Oil Co.)
WELL Chadek No. 1
S 10
T 22S
R 60E

PARTSECT NW/4 SW/4 NE/4
DISTFROMLI 1659 N,2435 E
PERMIT_ISS 29 SEP 61
COMPL_DATE
STATUS P & A
TD 1,627
ELEVATION 2,560
TOPS 1,000' Perm. Supai Fm.(?)
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Water was encountered at 418
ft and 580 ft. Fish in hole.
The completion date is
questionable.

API 27-023-05305
COUNTY Nye
PERMIT 316
OPERATOR Equitable Res. Energy Co.,
Balcron Oil Div.
WELL Bacon Flat No. 1
S 17
T 7N
R 57E

PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 17 APR 81

COMPL_DATE 14 JUL 81
STATUS Producer
TD 5,450
ELEVATION 4,726
TOPS Surface Quat. valley fill;
5315' Dev. Guilmette Ls.
AL_BOT 5315
TESTS DST 5,315 - 5,346'
LOGS Lithologic 515 - 5,441'; DI
519 - 5,451'; BHCS 519 -
5,433'; CNL/FDC 3,404 -
5,439'; DM 612 - 5,450';
Diplog 3,414 - 5,419'; CBL
3,350 - 5,394'
SAMPLES Cuttings 520 - 5,450'
SHOW OIL WATER
OIL_FIELD Bacon Flat
REMARKS Name changed from Railroad
Valley No. 8. Oil zone at
5316- 5353 ft., formerly
operated by Apache
Corporation, Harper Oil Co.
Northwest Exploration Company
Mapco Oil and Gas Company
Midcon Central Exploration
Company; Core, crude oil, and
water analyses are available
at NBMG. DST at 5315-5346 ft
is an oil zone.

API 27-023-05501
COUNTY Nye
PERMIT 710
OPERATOR Equitable Resources Co.,
Balcron Oil Division
WELL Balcron Bacon Flat Federal No.
23-17A
S 17
T 7N
R 57E

PARTSECT NE/4 SW/4
DISTFROMLI 1550' S; 1750' W
PERMIT_ISS 7 OCT 93
COMPL_DATE 1 JAN 94
STATUS producer
TD 4,973
ELEVATION 4726
TOPS 4,947' Devonian Guilmette
AL_BOT 4947
TESTS
LOGS Lithologic 4,000-4,966';
CALIPER/GR 4,000-4,970'
SAMPLES cuttings 0-4,960'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Two hour flow test
produced 272 barrels of fluid.

API 27-023-05521
COUNTY Nye
PERMIT 741
OPERATOR Equitable Resources Company,

Balcron Oil Div.
WELL West Valley Federal No. 1
S 19
T 8N
R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 2100' N; 2000' E
PERMIT_ISS 14 OCT 94
COMPL_DATE
STATUS cancelled
TD
ELEVATION 4710
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Permit cancelled, renamed and
repermitted as West Valley No.
32-19, permit no. 747.

API 27-023-05520
COUNTY Nye
PERMIT 740
OPERATOR Equitable Resources Company,
Balcron Oil Div.
WELL West Valley Federal No. 34-18
S 18
T 8N
R 56E
PARTSECT SW/4 SE/4
DISTFROMLI 1000' S; 2000' E
PERMIT_ISS 11 OCT 94
COMPL_DATE 12 DEC 94
STATUS P & A
TD 3704
ELEVATION 4713
TOPS Surface valley fill; 1297'
Oligocene Stone Cabin; 1715'
Miss. Chainman Sh.; 2301'
Miss. Joana Ls.; 2615'
Devonian Pilot Sh.; 3377'
Guilmette Fm.
AL_BOT 1297
TESTS
LOGS Directional Survey 608-3690';
BHCS 608-3660'; DI 608-3695';
FDC/N 608-3698'
SAMPLES cuttings 140-3700'
SHOW
OIL_FIELD
REMARKS Geologic report can be found
in Stivers Consulting folder.

API 27-023-05525
COUNTY Nye
PERMIT 747
OPERATOR Equitable Resources Energy
Co., Balcron Oil
WELL West Valley Federal No. 32-19

S 19
T 8N
R 56E
PARTSECT SW/4 NE/4
DISTFROMLI 2100' N; 2700' W
PERMIT_ISS 12 DEC 94
COMPL_DATE 09 OCT 95
STATUS Cancelled
TD
ELEVATION 4706
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Cancelled permit 9 Oct 1995.
Located 5 miles northwest of
McGill, Nevada.

API 27-011-05055
COUNTY Eureka
PERMIT 0
OPERATOR Eureka Oil & Gas Company
WELL Pine Valley No. 1
S 11
T 27N
R 52E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI 350 S, 2390 W
PERMIT_ISS 27 MAY 52
COMPL_DATE 15 AUG 52
STATUS P & A
TD 1,848
ELEVATION 5,693
TOPS
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located near Bruffy Brothers
oil seep. This was one of
eight wells drilled by Eureka
Oil Co., at the direction of
Mr. George Hadley, in this
immediate area. Seven of the
holes spudded in Ord. strata
on the east side of a major
north-south fault while one
well was spudded on the west
side of the fault in Tert. and
Quat. valley fill. The
majority of these wells are
believed to be less than 600
ft in depth. Hot springs occur
along the fault zone locally.
At Bruffy Brothers Ranch,
petroleum-bearing waters ooze
from contorted beds of the
Ord. Vinini Sh. (Lintz, 1957,

p. 42).

API 27-027-05002
COUNTY Pershing
PERMIT 730
OPERATOR Evans - Barton Ltd.
WELL Kyle Spring No. 12-13
S 12
T 29N
R 36E
PARTSECT NW/4 SW/4
DISTFROMLI 1997' S; 897' W
PERMIT_ISS 29 JUL 94
COMPL_DATE 24 AUG 94
STATUS P&A
TD 1162
ELEVATION 4483
TOPS 30' Triassic
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Spud date: 12 Aug 1994.
Perforated: 165'-195'

API 27-011-05233
COUNTY Eureka
PERMIT 488
OPERATOR Evans, David M.
WELL Mary Kay Federal No. 1
S 7
T 27N
R 52E
PARTSECT SE/4 NW/4
DISTFROMLI 2322 N, 2201 W
PERMIT_ISS 06 APR 87
COMPL_DATE 10 MAY 87
STATUS P & A
TD 7,505
ELEVATION 5,291
TOPS 3,373' miocene volc.; 3,642'
Humboldt Fm.; 5,345' Indian
Well Fm.
AL_BOT 50
TESTS
LOGS lithologic 1029-7500'; DLL
1028-7495'; FDC/N 1028-7495'
SAMPLES cuttings 1030-7505'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. No completion
report in file.

API 27-027-05006
COUNTY Pershing
PERMIT 819
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-23
S 11

T 29N
R 36E
PARTSECT NE/4, SW/4
DISTFROMLI 1987' S; 3297' E
PERMIT_ISS 02 JUL 98
COMPL_DATE 29 DEC 99
STATUS P&A
TD 2020
ELEVATION 4325
TOPS Surface gravel; 510' clay;
550' basalt; 710' clay; 1660'
shale
AL_BOT 99999
TESTS
LOGS
SAMPLES No cuttings as of 14 SEP 2000
SHOW
OIL_FIELD
REMARKS Proposed depth: 3,000'.
Approximately located 45 miles
southwest of Winnemucca.

API 27-027-05007
COUNTY Pershing
PERMIT 820
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-42
S 11
T 29N
R 36E
PARTSECT SE/4, NE/4
DISTFROMLI 3308' S; 654' W
PERMIT_ISS 02 JUL 98
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4432
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 3,000'.
Approximately located 45 miles
southwest of Winnemucca.

API 27-027-05009
COUNTY Pershing
PERMIT 838
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-42A
S 11
T 29N
R 36E
PARTSECT NE/4, SE/4
DISTFROMLI 1983' S; 656' W
PERMIT_ISS 10 JUL 01
COMPL_DATE
STATUS Drilled
TD

ELEVATION 4442
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 625'.
 Approximately located 30' from
 11-43 and 45 miles southwest
 of Winnemucca.

API 27-027-05008
 COUNTY Pershing
 PERMIT 821
OPERATOR Evans-Barton Ltd.
 WELL Kyle Spring No. 11-43
 S 11
 T 29N
 R 36E
 PARTSECT NE/4, SE/4
 DISTFROMLI 1983' S; 656' E
 PERMIT_ISS 02 JUL 98
 COMPL_DATE
 STATUS Testing
 TD
 ELEVATION 4412
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Spud date: 24 Sep 1998.
 Proposed depth: 3,000'.
 Approximately located 45 miles
 southwest of Winnemucca.

API 27-027-05004
 COUNTY Pershing
 PERMIT 759
OPERATOR Evans-Barton Ltd.
 WELL Kyle Spring No. 12-13D
 S 12
 T 29N
 R 36E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1815' S; 35' W
 PERMIT_ISS 27 JUL 95
 COMPL_DATE 02 AUG 95
 STATUS Testing
 TD 1000
 ELEVATION 4452
 TOPS 37' Gravel; 58' Clay, sand;
 563' Siltstone; 973' Mafic
 igneous rock
 AL_BOT 973
 TESTS
 LOGS Lith log 37'-1000'
 SAMPLES Cuttings: 313'-1000'

SHOW OIL
 OIL_FIELD
 REMARKS Spud date: 27 Jul 1995. Oil
 shows: 418'-494' in Gravel and
 clay; 563'-593' in siltstone

API 27-027-05005
 COUNTY Pershing
 PERMIT 791
OPERATOR Evans-Barton, Ltd.
 WELL Kyle Spring No. 11-14
 S 11
 T 29N
 R 36E
 PARTSECT SW/4 SW/4
 DISTFROMLI 1033' S; 769' W
 PERMIT_ISS 07 OCT 96
 COMPL_DATE 23 NOV 96
 STATUS Testing
 TD 2622
 ELEVATION 4786
 TOPS 375' Cgl.; 670' Clay; 760'
 Clay, ss.; 850' Basalt, clay;
 890' Basalt; 1010' Clay; 1760'
 Claystone, ss., lms.; 1950'
 Lms.; 1980' Sh.; 2080' Ss.,
 claystone, lms.; 2370' lms.;
 2510' ig. intr.; 5230' lms.

AL_BOT 850
 TESTS
 LOGS Lith log 375'-2622'
 SAMPLES cuttings: 375 - 2,622'
 SHOW OIL
 OIL_FIELD
 REMARKS Spud date: 6 Nov 1996. Five
 trace oil shows: 564'-678' in
 conglomerate, sandstone, clay;
 three trace oil shows:
 910'-936' in basalt; trace
 shows: 1196'-1215', 1275' in
 clay; 12 trace to fair oil
 shows: 2050'-2342' in
 interbedded sandstone, shale,
 limestone; two trace oil
 shows: 2456'-2496' in
 limestone. Perforated:
 2184'-2204'; 2135'-2155';
 2086'-2094'; 2063'-2068'.
 Located approximately 50 miles
 northeast of Lovelock.

API 27-007-05238
 COUNTY Elko
 PERMIT 443
OPERATOR Exxon Corp.
 WELL Four Mile Butte Federal No. 1
 S 8
 T 43N
 R 49E
 PARTSECT SE/4 SW/4
 DISTFROMLI 843 S, 2017 W
 PERMIT_ISS 31 MAY 85

COMPL_DATE 02 NOV 85
 STATUS P & A
 TD 14,464
 ELEVATION 5,385
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 150 - 14,464'; BHCS
 2,860 - 13,659'; GR 2,100 -
 14,458'; CNL/FDC 2,100 -
 14,491'; FDL 2,860 - 13,740';
 FDC 55 - 14,497'; TS 0 -
 14,426'; DI 2,860 - 13,696'
 SAMPLES Cuttings 150 - 14,460'; Core
 14,442 - 1
 SHOW
 OIL_FIELD
 REMARKS Tert. volcanic rock in core,
 14,442-14,464 ft. A bottom-
 hole temperature of 330 øF was
 recorded.

API 27-007-05244
 COUNTY ELKO
 PERMIT 505
OPERATOR Exxon Corporation
 WELL Aspen Unit No. 1
 S 21
 T 28N
 R 54E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2120 N,979 E
 PERMIT_ISS 17 DEC 87
 COMPL_DATE 04 JUN 88
 STATUS P & A
 TD 12,281
 ELEVATION 6,167
 TOPS 712' Miss. Diamond Peak Fm.;
 4018' Dev. Guilmette Fm.;
 7565' Miss. undifferentiated
 AL_BOT 90
 TESTS DST 5565 - 5710'
 LOGS Lithologic 74 - 12,281'; BHCS
 550 - 12,274'; DI 450 -
 12,274'; DLL 3,475 - 12,263';
 CN/FDC 570 - 12,275'; GR 3,432
 - 12,275'; ML 3,440 - 8,800';
 ELMAGPROP 3,440 - 8,800';
 STRAT-DIP 500 - 3,435'
 SAMPLES cuttings 74 - 12,280'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Six month extension granted on
 confidential status. Oil and
 gas shows. Bottom hole
 temperature 242 degrees F.
 Recovered 1575 feet of water
 cut mud on DST at 5565-5710
 feet in the Guilmette Fm.

API 27-007-05246
 COUNTY Elko

PERMIT 553
OPERATOR Exxon Corporation
 WELL Cedar Unit No. 1
 S 11
 T 26N
 R 54E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1636 N,330 E
 PERMIT_ISS 25 AUG 89
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 6,185
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05416
 COUNTY Nye
 PERMIT 546
OPERATOR Exxon Corporation
 WELL Cottonwood Unit No. 1
 S 22
 T 8N
 R 55E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1980 N,660 W
 PERMIT_ISS 05 JUL 89
 COMPL_DATE 25 SEP 89
 STATUS P & A
 TD 4,319
 ELEVATION 4,791
 TOPS Surface Mississippian ; 1520'
 Devonian
 AL_BOT 1520
 TESTS
 LOGS DI 600 - 1073'; I 800 - 4283';
 FDC/N 580 - 4281'
 SAMPLES cuttings 60 - 4320'
 SHOW WATER
 OIL_FIELD
 REMARKS Water zone at 1150-1200 feet
 flowed 500-800 bbls. per day.
 No shows reported?

API 27-023-05421
 COUNTY Nye
 PERMIT 554
OPERATOR Exxon Corporation
 WELL Desert Bighorn Unit No. 1
 S 18
 T 10N
 R 61E
 PARTSECT NE/4 SE/4
 DISTFROMLI 1684 S,1000 E
 PERMIT_ISS 25 AUG 89
 COMPL_DATE

STATUS Never drilled
TD
ELEVATION 5,361
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05245
COUNTY Elko
PERMIT 552
OPERATOR Exxon Corporation
WELL Rattlesnake Unit No. 1
S 15
T 40N
R 63E
PARTSECT NW/4 NE/4
DISTFROMLI 990 N,2230 E
PERMIT_ISS 01 AUG 89
COMPL_DATE 16 NOV 89
STATUS P & A
TD 8,843
ELEVATION 6,619
TOPS Surface Miss. ; 3600' Devonian
AL_BOT 0
TESTS
LOGS DI 1000 - 8837'; DM 6087 -
8840'; BHCS 1000 - 8806';
FDC/N 6740 - 8840'; lithologic
80 - 8840'
SAMPLES cuttings 80 - 8830'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-023-05415
COUNTY Nye
PERMIT 545
OPERATOR Exxon Corporation
WELL Wildhorse Unit No. 1
S 22
T 11N
R 55E
PARTSECT SW/4 NE/4
DISTFROMLI 2541 N,1488 E
PERMIT_ISS 05 JUL 89
COMPL_DATE 04 SEP 89
STATUS P & A
TD 5,084
ELEVATION 6,983
TOPS Surface Mississippian ; 1280'
Devonian
AL_BOT 1280
TESTS
LOGS litholog 60 - 5084'; DI 600 -
5056'; BHCS 3450 - 5056';
FDC/N 600 - 5045'; DM 3450 -
4950'

SAMPLES cuttings 60 - 5090'
SHOW WATER
OIL_FIELD
REMARKS Water zone at 2380 feet flowed
50 bbls. per hour and a water
zone at 2600 feet flowed 100
bbls. per hour. No oil or gas
zones reported.

API 27-017-05225
COUNTY Lincoln
PERMIT 795
OPERATOR Falcon Energy LLC
WELL Hamlin Wash No. 18-1
S 18
T 8N
R 70E
PARTSECT SE/4
DISTFROMLI 1150' S; 599' E
PERMIT_ISS 14 NOV 96
COMPL_DATE 16 JUN 97
STATUS P & A
TD 3990
ELEVATION 5711
TOPS Surface Valley Fill; 2600'
Volcanics; 3060' Devonian
AL_BOT 2600
TESTS
LOGS Lith log 516'-3948'; FDL/CN/GR
2900'-3900'; IES/GR 0'-3989';
S/GR 516'-3989'
SAMPLES Cuttings: 516'-3948'
SHOW OIL
OIL_FIELD
REMARKS Spud date: 19 May 1997. Oil
zone: 3060'-3990'. Located
approximately 30 miles S of
Baker

API 27-017-05223
COUNTY Lincoln
PERMIT 782
OPERATOR Falcon Energy LLC
WELL Hamlin Wash No. 19-1
S 19
T 8N
R 70E
PARTSECT SE/4 NE/4
DISTFROMLI 1600' N; 660' E
PERMIT_ISS 03 APR 96
COMPL_DATE 28 MAY 96
STATUS P & A
TD 6980
ELEVATION 5721
TOPS Surface Valley Fill; 1602'
Anhydrite; 3472' Volcanics;
4100' L. Tertiary; 4183'
Devonian Guilmette; 6742'
Devonian Simonson
AL_BOT 1602
TESTS DST 4532'-4688'
LOGS BHCS\GR 800'-5999'; DLL\GR

140'-5983'; N\GR 870'-5964'
 SAMPLES Cuttings: 0'-6,970'
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05227
 COUNTY Lincoln
 PERMIT 810
OPERATOR Falcon Energy/Kriac Energy,
 Inc.
 WELL Kriac No. 3
 S 18
 T 8N
 R 70E

PARTSECT SE/4, SE/4, SE/4
 DISTFROMLI 316' S, 5' E
 PERMIT_ISS 11 DEC 97
 COMPL_DATE
 STATUS Suspended
 TD
 ELEVATION 5712
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Spud date: 10 Jan 1998.
 Proposed depth: 2800'.
 Located approximately 30 mi. S
 of Baker, NV.

API 27-023-05226
 COUNTY Lincoln
 PERMIT 805
OPERATOR Falcon/Kriac Energy
 WELL Hamlin Wash No. 18-1R
 S 18
 T 8N
 R 70E

PARTSECT SE/4, SE/4
 DISTFROMLI 1050' S, 575' E
 PERMIT_ISS 18 AUG 97
 COMPL_DATE 15 SEP 97
 STATUS TA
 TD
 ELEVATION 5710
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 13 mi.
 SW of Currant, NV.

API 27-001-05049
 COUNTY Churchill

PERMIT 0
OPERATOR Fallon Extension Oil & Gas Co.
 WELL No. 1
 S 22
 T 19N
 R 28E

PARTSECT C NE/4 SE/4
 DISTFROMLI
 PERMIT_ISS 1921
 COMPL_DATE 1922
 STATUS A
 TD 1,076
 ELEVATION 3,937
 TOPS
 AL_BOT 99999
 TESTS
 LOGS lithologic 0 - 1076'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Water stands 16 ft below the
 top of the casing.

API 27-001-05052
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Nevada Oil Co.
 WELL No. 1
 S 16
 T 20N
 R 32E

PARTSECT SW/4 SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 00 JUN 21
 COMPL_DATE 1921
 STATUS D&A, Water well
 TD 250
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Completion date is
 questionable.

API 27-001-05045
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Oil & Gas Co.
 WELL No. 1
 S 5
 T 18N
 R 31E

PARTSECT NW/4 NW/4 NW/4
 DISTFROMLI 200 N, 150 W
 PERMIT_ISS 00 JUL 19
 COMPL_DATE 1921
 STATUS P & A
 TD 1,327

ELEVATION 3,940
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW GAS WATER
 OIL_FIELD
 REMARKS Completion date is
 questionable. Questionable gas
 show on well. Alkaline water
 at 40', Salt water at 380'

API 27-001-05047
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Oil & Gas Co.
 WELL No. 1-A
 S 6
 T 19N
 R 31E
 PARTSECT E/2 NE/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1921
 COMPL_DATE 1921

STATUS P & A
 TD 400
 ELEVATION 3,937
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Completion date is
 questionable.

API 27-001-05046
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Oil & Gas Co.
 WELL No. 2
 S 5
 T 18N
 R 31E
 PARTSECT C SE/4 SE/4 SE/4
 DISTFROMLI
 PERMIT_ISS 1920
 COMPL_DATE 1921

STATUS P & A
 TD 705
 ELEVATION 3,940
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Completion date is
 questionable.

API 27-001-05048
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Oil & Gas Co.
 WELL No. 2-A
 S 6
 T 18N
 R 31E
 PARTSECT NE/4 NE/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1921
 COMPL_DATE 1921

STATUS D & A
 TD 1,300
 ELEVATION 3,937
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Completion date is
 questionable.

API 27-001-04998
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Pioneer Oil Co.
 WELL No. 1
 S 8
 T 19N
 R 32E
 PARTSECT S/2 SE/4 NE/4
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE

STATUS A
 TD 1,540
 ELEVATION
 TOPS Surface valley fill (TD)
 AL_BOT 99999
 TESTS
 LOGS lithologic 0 - 1503'
 SAMPLES
 SHOW GAS OIL
 OIL_FIELD
 REMARKS The completion date and
 elevation are unknown.
 Reported oil and gas shows.

API 27-001-05044
 COUNTY Churchill
 PERMIT 0
OPERATOR Fallon Union Oil Co.
 WELL No. 1
 S 24
 T 19N
 R 26E
 PARTSECT SE/4 NW/4
 DISTFROMLI

PERMIT_ISS
 COMPL_DATE
 STATUS A
 TD 650
 ELEVATION 4,100
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Claimed show of oil and gas at
 585 ft. Completion date is
 questionable.

API 27-023-05533
 COUNTY Nye
 PERMIT 766
OPERATOR Federal Petroleum Corporation
 WELL Federal No. 1-10
 S 10
 T 5N
 R 56E
 PARTSECT NE/4 NW/4
 DISTFROMLI 948' N; 1920' W
 PERMIT_ISS 26 SEP 95
 COMPL_DATE 04 NOV 95

STATUS P & A
 TD 4,139
 ELEVATION 4930
 TOPS Surface Vallley Fill; 1,002'
 Simonson Dol.; 1,282' Sevy
 Dol.; 1,910' Laketown Dol.;
 2,100' Fish Haven Dol.; 3,000'
 Eureka Qzite.; 3,114' Pogonip
 Gp.; 3,984' Pioche Shale;
 4,139' Prospect Mtn. Qzite
 AL_BOT 1002
 TESTS DST 2,826'-2,915': 2,500' of
 fresh water
 LOGS Lith Log 50'-2,300'; DM
 550'-4,137'; N 520'-4,137';
 GR/DI 0'-4,135'; Drift Survey
 550'-4,139'

SAMPLES Cuttings: 40'-4,132'
 SHOW Oil
 OIL_FIELD
 REMARKS The site is located
 approximately 30 miles south
 of Currant, Nevada. Lith log
 is a very poor copy of a FAX.

API 27-023-05454
 COUNTY NYE
 PERMIT 606
OPERATOR Felderhoff Production Company
 WELL Felderhoff-Federal No. 25-1
 S 25
 T 15S
 R 49E
 PARTSECT NW/4 SE/4

DISTFROMLI 1320' S; 1980' E
 PERMIT_ISS 14 DEC 90
 COMPL_DATE 25 OCT 91
 STATUS P & A
 TD 5,003
 ELEVATION 2572
 TOPS Surface alluvium; 343' basalt;
 518' Tert. gravel; 2000'
 Cambrian dolomite
 AL_BOT 343
 TESTS
 LOGS lithologic 150-5000'; N
 520-5017'; DI 520-3003'; DLL
 520-5002'; ML 520-5020'
 SAMPLES cuttings 38-5000'

SHOW
 OIL_FIELD
 REMARKS Sand & gravel beds 0-343 feet,
 no flow or lost circulation.

API 27-023-05455
 COUNTY NYE
 PERMIT 607
OPERATOR Felderhoff Production Company
 WELL Felderhoff-Federal No. 29-1
 S 29
 T 15S
 R 49E
 PARTSECT C NE/4 NE/4
 DISTFROMLI 660' N; 660' E
 PERMIT_ISS 14 DEC 90

COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 2524
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05453
 COUNTY NYE
 PERMIT 605
OPERATOR Felderhoff Production Company
 WELL Felderhoff-Federal No. 5-1
 S 5
 T 16S
 R 50E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1980' N; 660' W
 PERMIT_ISS 14 DEC 90
 COMPL_DATE 25 OCT 91
 STATUS P & A
 TD 1,466
 ELEVATION 2536
 TOPS Surface alluvium; 347'
 volcanic basalt; 505' Tert.
 gravel; 1300' Cambrian

dolomite
 AL_BOT 310
 TESTS
 LOGS lithologic 550-1468'; FDC/N
 550-1464'; DLL 550-1464'; X-Y
 Caliper 550-1464'
 SAMPLES cuttings 545-1468'
 SHOW
 OIL_FIELD
 REMARKS Permit location revised July
 1, 1991. plug #1 1,305-1,235';
 plug #2 639-435'; plug #3
 50-0'

API 27-023-05267
 COUNTY Nye
 PERMIT 244
OPERATOR Ferguson and Bosworth (now
 Makoil, Inc.)
 WELL Munson Ranch No. 11-23
 S 11

T 9N
 R 56E
 PARTSECT C NE/4 SW/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 12 OCT 78
 COMPL_DATE 21 DEC 78
 STATUS injection well
 TD 5,020
 ELEVATION 4,820
 TOPS Surface Quat. valley fill;
 2140' Tert. welded tuff
 AL_BOT 99999
 TESTS DST 2,563 - 2,677'; DST 3,636
 - 3,765'
 LOGS Lithologic 400 - 5,020'; DI
 385 - 5,018'; BHCS 341 -
 5,016'; CBL 1900-4647'
 SAMPLES Cuttings 400 - 5,020'
 SHOW OIL GAS
 OIL_FIELD Trap Spring
 REMARKS Ownership transfered to
 Western Avenue Properties in
 1983. Several oil shows were
 reported from 2140-3700 ft. A
 gas show was reported in a DST
 at 2563-2677 ft. Makoil now
 has the well and during
 1989-90 reworked it and
 performed some production
 tests. Water flow of 60
 bbls/hr reported at 4589-4758
 feet. Cuttings are incomplete.
 Converted to water well
 3-3-90.

API 27-007-05210-B
 COUNTY Elko
 PERMIT 207
OPERATOR Filon Exploration Co.

WELL Ellison No. 1
 S 4
 T 40N
 R 52E
 PARTSECT SW/4 NE/4
 DISTFROMLI 1980 N,1980 E
 PERMIT_ISS 07 JUN 77
 COMPL_DATE 03 JUL 77
 STATUS Water Well
 TD 4,460
 ELEVATION 5,750
 TOPS
 AL_BOT 99999
 TESTS DST 1,600 - 1,844'; DST 3,587
 - 3,841'; DST 3,994 - 4,070'
 LOGS DIL 1,208 - 4,460'; GR/FDC
 1,210 - 4,465'; GR/S 1,208 -
 4,464'
 SAMPLES Cuttings 0 - 4,450'
 SHOW WATER OIL
 OIL_FIELD
 REMARKS Water analysis available on
 DSTs at NBMG. Plugged back to
 1852 ft and now used as a
 water well. Trace of
 hydrocarbons in DST, 3994-4070
 ft. Tert. tuffs and minor
 basalt to T.D.

API 27-009-04002
 COUNTY Esmeralda
 PERMIT 0
OPERATOR Fish Lake Merger Oil Co.
 WELL No. 1
 S 34
 T 1S
 R 36E
 PARTSECT C
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 15 MAR 23
 STATUS P & A
 TD 1,447
 ELEVATION 4,200
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS See Lintz (1957, p. 41).

API 27-009-04001
 COUNTY Esmeralda
 PERMIT 0
OPERATOR Fish Lake Oil Co.
 WELL Coaldale Well
 S 12
 T 2N
 R 37E
 PARTSECT

DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 00 JUN 25
 STATUS A
 TD 5,218
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW GAS
 OIL_FIELD
 REMARKS Several gas pockets were encountered during drilling. This well bottomed in volcanic ash and decomposed granite. The completion date is approximate (Lintz, 1957, p. 41). The location is questionable.

API 27-003-05208
 COUNTY Clark
 PERMIT 299
OPERATOR Fleetwood Oil & Gas Corp.
 WELL Fleetwood Federal Eva Garten No. 1
 S 11
 T 23S
 R 61E
 PARTSECT SW/4 SW/4
 DISTFROMLI 520 S, 674 W
 PERMIT_ISS 29 OCT 80
 COMPL_DATE 05 DEC 80
 STATUS P & A
 TD 2,850
 ELEVATION 2,541
 TOPS
 AL_BOT 99999
 TESTS
 LOGS FDC/N 300 - 2,849'; DIL 300 - 2,849'; MLL 2,000 - 2,849'; WEL(Computer Log) 300 - 2,850'; Continuous Cross Plot 300 - 2,850'; Formation Tester 2,800'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows at: 295-320 ft, 340-345 ft, 520-530 ft, 895-900 ft, and 1520-1525 ft. Gas shows at 895-910 ft, and 1075-1090 ft. Oil and gas show at 1640-1660 ft.

API 27-003-05207
 COUNTY Clark
 PERMIT 298
OPERATOR Fleetwood Oil & Gas Corp.
 WELL Fleetwood Federal Ger No. 1

S 10
 T 23S
 R 61E
 PARTSECT SE/4 SE/4
 DISTFROMLI 935' N; 330' W
 PERMIT_ISS 20 OCT 80
 COMPL_DATE 02 OCT 81
 STATUS P & A
 TD 933
 ELEVATION 2,534
 TOPS
 AL_BOT 99999
 TESTS
 LOGS GRN 0 - 797'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas show at 735-747 ft. Oil show at 792- 800 ft.

API 27-017-05206
 COUNTY Lincoln
 PERMIT 459
OPERATOR Fletcher, C.H.
 WELL Fletcher No. 1
 S 30
 T 8N
 R 70E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2343 S, 2422 W
 PERMIT_ISS 13 NOV 85
 COMPL_DATE 08 JAN 86
 STATUS P & A
 TD 7,481
 ELEVATION 5,740
 TOPS 1,884' Tert. ss.; 2,240' Tert. anhydrite; 4,050' Tert. claystone & ls.; 4,875' Tert. conglomerate; 5,870' Tert. volc.(?); 5,924' Tert. claystone & ls.; 6,436' Tert. volc. tuff; 7,481' Tert. TD in volc.
 AL_BOT 1884
 TESTS
 LOGS Lithologic 410 - 7,480'; BHCS/GR 396 - 7,469'; DI 396 - 7,469'
 SAMPLES Cuttings 408 - 7,481'
 SHOW
 OIL_FIELD
 REMARKS Age-date for tuff between 7,460' and 7,480': biotite: 29.3 +/-0.1 Ma

API 27-011-05283
 COUNTY Eureka
 PERMIT 720
OPERATOR Foreland Corp.
 WELL Cedar Creek No. 1-1
 S 1
 T 17N

R 50E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2668' S; 4149' W
 PERMIT_ISS 24 NOV 93
 COMPL_DATE 24 NOV 95
 STATUS Never drilled
 TD
 ELEVATION 6269
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 30 miles southwest of Eureka, Nevada.

API 27-011-05284
 COUNTY Eureka
 PERMIT 721
OPERATOR Foreland Corp.
 WELL Cedar Creek No. 2-1
 S 1
 T 17N
 R 50E
 PARTSECT NW/4 NE/4
 DISTFROMLI 4339' S; 2713' W
 PERMIT_ISS 24 NOV 93
 COMPL_DATE 4 JAN 94
 STATUS P & A
 TD 5,660
 ELEVATION 6265
 TOPS Surface valley fill; 1,860' volc.; 5,262' Paleozoics (Vinini)
 AL_BOT 1860
 TESTS
 LOGS DLL, S, DM and lithologic may be at DOM 1,514-TD.
 SAMPLES cuttings 65-5,660'
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05255
 COUNTY Elko
 PERMIT 818
OPERATOR Foreland Corp.
 WELL Dixie Flats Federal No. 1-4
 S 4
 T 31N
 R 54E
 PARTSECT NE/4, SE/4, SW/4
 DISTFROMLI 1050' S; 3160' E
 PERMIT_ISS 02 JUL 98
 COMPL_DATE 24 NOV 98
 STATUS P&A
 TD 2007
 ELEVATION 5462
 TOPS
 AL_BOT 99999

TESTS
 LOGS
 SAMPLES Cuttings: 618'-4516'
 SHOW
 OIL_FIELD
 REMARKS Spud date: 9 Nov 1998.
 Proposed depth: 6,000'.
 Approximately located 20 miles southwest of Elko.

API 27-023-05508
 COUNTY Nye
 PERMIT 725
OPERATOR Foreland Corp.
 WELL Eagle Springs No. 42-36
 S 36
 T 9N
 R 57E
 PARTSECT SE/4 NE/4 NW/4
 DISTFROMLI 933' N; 2239' W
 PERMIT_ISS 20 APR 94
 COMPL_DATE
 STATUS drilled
 TD
 ELEVATION 4786
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05301
 COUNTY White Pine
 PERMIT 758
OPERATOR Foreland Corp.
 WELL Eldorado Federal No. 15-1
 S 15
 T 16N
 R 54E
 PARTSECT NE/4 SW/4 SE/4
 DISTFROMLI 680' S; 1700' E
 PERMIT_ISS 27 JUL 95
 COMPL_DATE 17 NOV 95
 STATUS P & A
 TD 4,523
 ELEVATION 6053
 TOPS Surface Valley Fill; 270' Sheep Pass Limestone; Newark Canyon Fm.; 2,591' Chainman Shale; 3,374' Joana Lms.; 3,550' Piklot Shale; 4,033' Devils Gate Lms.
 AL_BOT 270
 TESTS 2 DST's: 3,3260'-3,566', 4,361'-4,390'
 LOGS Lith log 656'-4,523'; DM 150'-4,501'; DLL 150'-4,501'; Cal 150'-4,501'; BHCS 140'-4,472'; N 3,300'-4,514';

TVD Plot/Polar Plot 15'-4,501'
SAMPLES Cuttings: 656'-4,523'
SHOW Oil
OIL_FIELD
REMARKS Shows between 3,379'-3,420';
3,448'-4,116'; 4,240'-4,250';
4,282'-4,428'; 4,510'-TD

API 27-017-05210
COUNTY Lincoln
PERMIT 496
OPERATOR Foreland Corp.
WELL Foreland Federal No. 1-28
S 28
T 8N
R 64E
PARTSECT SW/4 NW/4
DISTFROMLI 2000 N,1200 W
PERMIT_ISS 21 AUG 87
COMPL_DATE 09 SEP 87
STATUS P & A
TD 3,909
ELEVATION 6,089
TOPS Surface Quat. ; 1200' Miocene
Humboldt Fm.; 2634' Eocene
Sheep Pass Fm.; 3344' Dev.
carbonates
AL_BOT 1200
TESTS
LOGS lithologic 824 - 3909'; DLL
810 - 3898'; BHCS 810 - 3906';
FDC/N 810 - 3910'
SAMPLES cuttings 820 - 3909'
SHOW GAS
OIL_FIELD
REMARKS Gas shows. Alternate name is
Foreland-Krutex Co.,
Foreland-Krutex Federal No.
1-28.

API 27-011-05238
COUNTY Eureka
PERMIT 495
OPERATOR Foreland Corp.
WELL Foreland Pony Creek Federal
No. 1-22
S 22
T 28N
R 52E
PARTSECT NW/4 SW/4 NE/4
DISTFROMLI 1521 N,2141 E
PERMIT_ISS 03 AUG 87
COMPL_DATE 12 DEC 87
STATUS P & A
TD 8,500
ELEVATION 5,400
TOPS 1020' Pleistocene Hay Ranch
Fm.; 6328' Miocene basalt;
6395' bottom of basalt; 8236'
Sil. Hanson Creek Fm.
AL_BOT 99999
TESTS

LOGS Lithologic 1004 - 8500'; BHCS
1004 - 8490'; DLL 1004 -
8490'; FDC/N 1004 - 8490'; DM
2400 - 8504'
SAMPLES cuttings 1020 - 8500'
SHOW
OIL_FIELD
REMARKS No shows. Formerly Dixie
Operating Company.

API 27-011-05274
COUNTY Eureka
PERMIT 689
OPERATOR Foreland Corp.
WELL Foreland-Fish Creek No. 1-1
S 1
T 16N
R 53E
PARTSECT NE/4 SW/4
DISTFROMLI 3544'N;3194'E
PERMIT_ISS 05 AUG 93
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 3,544
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located
approximately 27 miles
southwest of Eureka, Nevada.

API 27-011-05237
COUNTY Eureka
PERMIT 494
OPERATOR Foreland Corp.
WELL Foreland-North Blackburn
Federal No. 1-34
S 34
T 28N
R 52E
PARTSECT NE/4 SW/4 NE/4
DISTFROMLI 3882' N; 1490' W
PERMIT_ISS 03 AUG 87
COMPL_DATE 17 SEP 87
STATUS P & A
TD 9,341
ELEVATION 5,446
TOPS 6991' Pal. Lone Mountain
equivalent
AL_BOT 99999
TESTS
LOGS Lithologic 86 - 9344'; DLL
1110 - 9334'; FDC/N 1110 -
9336'; BHCS 1110 - 9326'
SAMPLES cuttings 86 - 9344'
SHOW OIL
OIL_FIELD

REMARKS Oil show (stain) at 7020 to 7070. Formerly Dixie Operating Company. This well is temporarily abandoned for possible consideration as a candidate for an injection well.

API 27-011-05235
COUNTY Eureka
PERMIT 492
OPERATOR Foreland Corp.
WELL Foreland-Southern Pacific Land Co. No. 1-5
S 5
T 30N
R 52E

PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1122 N,550 E
PERMIT_ISS 25 JUN 87
COMPL_DATE 07 AUG 87
STATUS Producer
TD 5,782
ELEVATION 5,105
TOPS 1856' Tert. Indian Well Fm.;
2134' Miss. Chainman Fm.;
3337' Dev. Devil's Gate Ls.;
4546' Dev. Nevada Dolomite

AL_BOT 99999
TESTS
LOGS Lithologic 1007 - 5786'; DLL 980 - 5774'; FDC/N 1018 - 5772'; BHCS 988 - 5755'; DM 1000 - 5570'; DM/computed 1000 - 5570'; CBL 1000 - 4567'
SAMPLES cuttings 900 - 5786'
SHOW OIL GAS WATER

OIL_FIELD Tomera Ranch
REMARKS Initial production of 65 Barrels of fluid of which 40% was oil. Oil shows from 1864 thru 2224 ft. and numerous shows thereafter. Gas shows. Water sands at 3980 to 4520 ft. tested at the rate of 1200 BWP. The producing formation is the Tertiary Indian Well Fm. Formerly operated by Dixie Operating Company. Percussion sidewall core report available for the following intervals: 1724-1802, 1910-1930, 2712-2736, and 2978-2984 feet.

API 27-011-05236
COUNTY Eureka
PERMIT 493
OPERATOR Foreland Corp.
WELL Foreland-Willow Creek Federal No. 1-34
S 34
T 29N

R 52E
PARTSECT NE/4 SW/4
DISTFROMLI 1828' N; 2215' E
PERMIT_ISS 16 JUL 87
COMPL_DATE 23 SEP 87
STATUS P & A
TD 10,100
ELEVATION 5,452
TOPS Surface Miocene Humboldt Fm.;
5178' Oligocene Indian Well Fm.; 7830' Miss. Chainman Fm.;
9706' Devonian Nevada Fm.
AL_BOT 0
TESTS
LOGS lithologic 90 - 10,100'; DLL 1,045 - 10,094'; BHCS 1,045 - 10,084'; DM 7,700 - 10,094'; FDC/N 1,045 - 10,096'; ML 7,700 - 10,094'
SAMPLES cuttings 90 - 10000'
SHOW OIL WATER
OIL_FIELD
REMARKS Formerly Dixie Operating Company. Water analysis available at certain intervals. Oil and water shows. Tested oil zone from 7840 to 8840 feet.

API 27-011-05293
COUNTY Eureka
PERMIT 823
OPERATOR Foreland Corp.
WELL North Pine Creek No. 1-6
S 06
T 28N
R 52E

PARTSECT NW/4, SE/4
DISTFROMLI 1725' E; 1975' S
PERMIT_ISS 10 AUG 98
COMPL_DATE 24 OCT 98
STATUS P&A
TD 5627
ELEVATION 5322
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings: 600'-5626'
SHOW
OIL_FIELD
REMARKS Spud date: 13 Oct 1998. Proposed depth: 6,000'. Proposed site approximately located 32 miles south of Carlin.

API 27-011-05291
COUNTY Eureka
PERMIT 787
OPERATOR Foreland Corp.
WELL Pine Creek No. 1-7

S 7
 T 28N
 R 52E
 PARTSECT NE/4 NE/4 NE/4
 DISTFROMLI 450' N; 350' E
 PERMIT_ISS 19 JUL 96
 COMPL_DATE 13 NOV 96
 STATUS P&A
 TD 9,708
 ELEVATION
 TOPS Surface Valley Fill; 5530'
 Indain Well; 6490' Newark
 Canyon; 9370' Plaeozoic
 AL_BOT 5530
 TESTS
 LOGS Lith log 910'-9700';
 BHC/S/Cal/GR surface-9798';
 CBL/VDL/GR 4450'-6250',
 8400'-9650'; DIL/Cal/GR
 906'-9780'; Directional Survey
 4600'-9653'; DM/SP/GR
 3700'-9670'; See remarks for
 the rest of log list.
 SAMPLES Cuttings: 910'-9700'
 SHOW OIL
 OIL_FIELD
 REMARKS Located approximately 33 miles
 south of Carlin. Logs (cont'd)
 Dual dielectric/GR
 4600'-9674'; FIL/Hexagonal DM
 4600'-9653'; GR/ML
 4600'-9672'; N/Cal/GR
 4600'-9653'; Spectralog
 4600'-9672'.
 API 27-011-05241
 COUNTY Eureka
 PERMIT 517
OPERATOR Foreland Corp.
 WELL Southern Pacific Land Co. No.
 2-27
 S 27
 T 29N
 R 52E
 PARTSECT NE/4 SE/4
 DISTFROMLI 3270 N, 650 E
 PERMIT_ISS 28 JUN 88
 COMPL_DATE 31 AUG 88
 STATUS P & A
 TD 8,661
 ELEVATION 5,589
 TOPS Surface Miocene Humboldt Fm.;
 4000' Oligocene Indian Well
 Fm.; 4430' Miss. Chainman Fm.;
 4840' Devonian Woodruff Fm.
 AL_BOT 0
 TESTS
 LOGS lithologic 960 - 8660'; DM/GR
 1650 - 8670'; ML 4400 - 5400';
 DM 1700 - 8674'; BHCS 961 -
 8674'; Density 961 - 8674';
 DLL/ML 961 - 8674'; S/CBL 4200
 - 5272'; Driftplot 5323 -

8674'
 SAMPLES cuttings 964 - 8661'
 SHOW OIL
 OIL_FIELD
 REMARKS Several oil shows occurred from
 4550 feet and below. Oil zone
 or oil sands identified on
 completion report from
 4000-4836 feet or assorted
 zones from 4523 through 6900
 feet as per P. Ransome, May
 11, 1989. Ran swab tests after
 acidizing perforations, no oil
 return was reported.
 Temprarily abandoned for
 possible use as an injection
 well.
 API 27-011-05240
 COUNTY Eureka
 PERMIT 512
OPERATOR Foreland Corp.
 WELL Southern Pacific Land Co. No.
 2-5
 S 5
 T 30N
 R 52E
 PARTSECT NW/4 NE/4
 DISTFROMLI 430 N, 1670 E
 PERMIT_ISS 02 MAY 88
 COMPL_DATE 25 MAY 88
 STATUS P & A
 TD 4,000
 ELEVATION 5,075
 TOPS Surface valley fill; 1658'
 Tert. ? Humboldt Fm. ?; 2780'
 Miss. Chainman Fm.; 3274'
 igneous intrusive; 3879' Dev.
 Woodruff Fm.
 AL_BOT 1658
 TESTS
 LOGS lithologic 440 - 4000'; DM
 1470 - 3940'; Directional 1472
 - 3887'; CN/FDC 436 - 3990';
 SHDT 1460 - 3888'; BHCS 436 -
 3978'; DLL 436 - 3985'
 SAMPLES cuttings 450 - 4000'
 SHOW OIL
 OIL_FIELD
 REMARKS Numerous oil shows starting at
 a depth of 2780 feet and
 continuing downward. According
 to the drilling summary, the
 well missed the productive
 block of the Foreland #1-5
 well by being 120-150 feet to
 far west. The top of the
 Chainman Fm. was passed at
 2780 feet after crossing a
 fault.
 API 27-007-05259

COUNTY Elko
 PERMIT 856
OPERATOR Foreland Corp.
 WELL Toano Drive No. 15-19
 S 19
 T 39N
 R 66E
 PARTSECT NW/4; SW/4
 DISTFROMLI 3022' S; 389' E
 PERMIT_ISS 17 NOV 03
 COMPL_DATE
 STATUS Drilled
 TD
 ELEVATION 5902
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 9500'.
 Approximately located 22 miles
 northeast of Wells.

API 27-023-05511
 COUNTY Nye
 PERMIT 728
OPERATOR Foreland Corp.
 WELL Willow Springs No. 34-31
 S 31
 T 7N
 R 57E
 PARTSECT SE/4 SW/4 SE/4
 DISTFROMLI 350' S; 1900' E
 PERMIT_ISS 27 JUL 94
 COMPL_DATE 18 SEP 94
 STATUS P & A
 TD 5500
 ELEVATION 4709
 TOPS 5187' guilmette; 5464' Qtz.
 Monzonite
 AL_BOT 5187
 TESTS
 LOGS Lithologic 580-5,500'; BHCS/GR
 cal. 0-5,500'; DIL/GR 0-5,500'
 SAMPLES cuttings 580-5,500'; 2 sets, 3
 boxes each, comp.
 SHOW
 OIL_FIELD
 REMARKS No show. Plug #1 4,900-5,250';
 Plug #2 2,217-2,317'; Plug #3
 496-596'; Plug #4 0-50'.

API 27-007-05228
 COUNTY Elko
 PERMIT 342
OPERATOR Foreland Corp. (formerly Sun
 Exploration)
 WELL Deadman Creek No.
 44-13(formerly SP No. 3-13)
 S 13

T 39N
 R 65E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S,870 E
 PERMIT_ISS 04 AUG 82
 COMPL_DATE 01 JAN 96
 STATUS Producer(?)
 TD 10,932
 ELEVATION 5,828
 TOPS Surface Valley Fill; 5800'
 Humboldt-Ash Mmbr; 8,145'
 Lower Humboldt; 9,660' Deadman
 Creek Volc.; 10,470' Permian;
 10,800' Mississippian
 AL_BOT 0
 TESTS DST 7,332 - 7,382'; DST 7,400
 - 7,460'; DST 8,100 - 8,146';
 DST 8,390 - 8,430'; DST 8,545
 - 8,580'; DST 8,535 - 8,580';
 DST 8,510 - 8,641'; DST 9,410
 - 9,475'
 LOGS Lithologic 90 - 10,930'; DM
 916 - 10,918'; CBL 7,818 -
 8,745'; BHCS 897 - 10,926'; DI
 898 - 10,926'; FIL 1,500 -
 10,923'; FDC/N 898-8,638; DM
 898 - 8,639'; DL 898 -
 10,923'; GR 898-8,607'; SEE
 REMARKS
 SAMPLES Cuttings 0 - 10,930'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Original completion date: 15
 Feb 1983 and P&A. Redrilled
 to 8,865'. Production
 reported started 16 Dec 96,
 but none reported for Dec 96.
 Gas and oil zone:
 8,165-8,850'. Core analysis
 is available at NBMG at
 9440-9475 ft. Water and crude
 oil analyses are available
 also. DST at 7332- 7382 ft had
 an oil show, at 7400-7460 ft a
 gas show, at 8390- 8430 ft
 (Humboldt Fm., Poole and
 Claypool, 1984, Table 15) an
 oil and gas show, at 8510-8641
 ft an oil and gas show, and at
 9410-9475 ft an oil and gas
 show. OTHER LOGS: Casing
 Collar 8,437 - 8,432', 8,520 -
 8,580'; DL 2 runs; DI 3 runs;
 GR Spectrometry 2 runs; BHCS 2
 runs; FDC/N 3 runs; DM 2 runs;
 FIL 3 runs; S 3 runs

API 27-011-05275
 COUNTY Eureka
 PERMIT 690
OPERATOR Foreland Corporation
 WELL Fish Creek No. 2-1
 S 1

T 16N
 R 53E
 PARTSECT SE/4 NW/4
 DISTFROMLI 1894'N; 3160'E
 PERMIT_ISS 05 AUG 93
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6035
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well is located
 approximately 18 miles south
 of Eureka, Nevada.

API 27-011-05239
 COUNTY Eureka
 PERMIT 633
OPERATOR Foreland Corporation
 WELL Foreland Southern Pacific Land
 No. 1-27
 S 27
 T 29N
 R 52E
 PARTSECT NE/4 NW/4 SE/4 ?
 DISTFROMLI 2057' S; 1986' E
 PERMIT_ISS 30 OCT 91
 COMPL_DATE 8 JAN 92
 STATUS producer
 TD 6445
 ELEVATION 5523
 TOPS surface Hayranch/Humboldt;
 4170' Indian Wells; 5660'
 Chainman Fm.
 AL_BOT 0
 TESTS
 LOGS lithologic 1900-6445'; DLL/GR
 940-6434'; BHCS/GR 3000-6429';
 CBL/GR 2475-6419'
 SAMPLES cuttings 1900-6440'
 SHOW OIL
 OIL_FIELD North Willow Cr
 REMARKS Re-entry of the 1-27 well. Oil
 zone 5660-6445'. Producer.
 Water zone 4170-5660' in
 Indian Wells Fm. salt water
 chlorides would vary from
 7000ppm to 9000ppm.

API 27-011-05273
 COUNTY Eureka
 PERMIT 683
OPERATOR Foreland Corporation
 WELL Hay Ranch No. 1-17
 S 17
 T 29N
 R 52E

PARTSECT NW/4 SE/4
 DISTFROMLI 1477' S; 1919'E
 PERMIT_ISS 9 JUN 93
 COMPL_DATE 28 JUL 93
 STATUS P & A
 TD 7634
 ELEVATION 5175
 TOPS Surface valley fill; 3,700'
 Indian Well; 5,750' Newark
 Canyon; 6,850' Jurassic volc.
 AL_BOT 3700
 TESTS DST 5750-6850
 LOGS Lithologic 2015-7634'; DLL
 2000-7622'; BHCS 2000-7593';
 DM (3) 2000-7638'; Drift
 Survey 2000-7638'
 SAMPLES cuttings 88-7,634'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil Shows. Returned 2900' of
 water on DST at 5750-6850
 feet.

API 27-011-05294
 COUNTY Eureka
 PERMIT 825
OPERATOR Foreland Corporation
 WELL Hot Creek No. 2-7
 S 7
 T 28N
 R 52E
 PARTSECT SE/4, SE/4
 DISTFROMLI 970' S; 350' W
 PERMIT_ISS 25 SEP 98
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5224
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 7000'.
 Proposed site is located
 approximately 33 miles south
 of Carlin.

API 27-011-05286
 COUNTY Eureka
 PERMIT 745
OPERATOR Foreland Corporation
 WELL Hot Creek Wash Federal No.
 15-1
 S 15
 T 18N
 R 50E
 PARTSECT SE/4 SW/4 SW/4
 DISTFROMLI 100' S; 990' W
 PERMIT_ISS 30 NOV 94

COMPL_DATE 16 APR 95
 STATUS P & A
 TD 5,940
 ELEVATION 6298
 TOPS Surface valley fill; 1,535'
 Tert. Volc.; 5,860' Paleozoics
 AL_BOT 1535
 TESTS DST 4,790-4,925',
 5,850-5,911', 5,822-5,911',
 5,758-5,940'
 LOGS Lithologic 730-5,940';
 DL/MLL/GR/cal. 717-5,937';
 BHCS/GR/cal. 0-5,928'
 SAMPLES cuttings: 730-5,940'; 2 sets,
 2 boxes ea., complete
 SHOW OIL
 OIL_FIELD
 REMARKS Two shows (4,810-4,822',
 5,860-5,870').

 API 27-011-05276
 COUNTY Eureka
 PERMIT 691
OPERATOR Foreland Corporation
 WELL Little Smoky No. 1-13
 S 13
 T 16N
 R 53E
 PARTSECT NE/4 SW/4
 DISTFROMLI 3089'N; 3472'E
 PERMIT_ISS 05 AUG 93
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6035
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well is located
 approximately 30 miles
 southwest of Eureka, Nevada.

 API 27-011-05277
 COUNTY Eureka
 PERMIT 692
OPERATOR Foreland Corporation
 WELL Little Smoky No. 1-24
 S 24
 T 16N
 R 53E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1873'S; 4339'E
 PERMIT_ISS 5 AUG 93
 COMPL_DATE 28 SEP 93
 STATUS P & A
 TD 1,885'
 ELEVATION 6044
 TOPS Surface valley fill; 1,350'

Sheep Pass
 AL_BOT 1350
 TESTS
 LOGS Lithologic 62-1,885'
 SAMPLES cuttings 62-1,850'
 SHOW
 OIL_FIELD
 REMARKS Hole was plugged and abandon
 because of caving and lost
 circulation problems.

 API 27-011-05278
 COUNTY Eureka
 PERMIT 693
OPERATOR Foreland Corporation
 WELL Little Smoky No. 2-24
 S 24
 T 16N
 R 53E
 PARTSECT NW/4 NE/4
 DISTFROMLI 4034'S; 1999'E
 PERMIT_ISS 05 AUG 93
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6033
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well is located
 approximately 19 miles south
 of Eureka, Nevada.

 API 27-007-05256
 COUNTY Elko
 PERMIT 824
OPERATOR Foreland Corporation
 WELL North Humboldt Federal No. 1-2
 S 2
 T 36N
 R 56E
 PARTSECT NE/4, NE/4
 DISTFROMLI 450' N; 450' E
 PERMIT_ISS 21 SEP 98
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5562
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Prosposed depth: 6,500'.
 Proposed site is approximately
 located 8 miles east & 6 miles

north of Elko.

API 27-011-05270
COUNTY Eureka
PERMIT 662
OPERATOR Foreland Corporation
WELL North Willow Creek No. 1-28
S 28
T 29N
R 52E
PARTSECT SE/4 NW/4 NE/4
DISTFROMLI 1306' N; 1796' E
PERMIT_ISS 17 SEP 92
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 5254
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located
approximately 27 miles south
of Carlin, Nevada.

API 27-011-05263
COUNTY Eureka
PERMIT 646
OPERATOR Foreland Corporation
WELL North Willow Creek No. 5-27
S 27
T 29N
R 52E
PARTSECT SE/4 NW/4
DISTFROMLI 1710' N; 1749' W
PERMIT_ISS 13 APR 92
COMPL_DATE
STATUS TA
TD 6900
ELEVATION 5420
TOPS
AL_BOT 4440
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located 30 miles
south of Carlin, Nevada. TA
til 31 May 1994. Still
waiting to hear as of 19 Jun
1996. Still TA as of 9 Jun
1997, with completion date
reported.

API 27-011-05279
COUNTY Eureka
PERMIT 694

OPERATOR Foreland Corporation
WELL Paiute No. 1-35
S 35
T 16N
R 53E
PARTSECT NE/4 NE/4
DISTFROMLI 687'N; 876'E
PERMIT_ISS 05 AUG 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,068
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located
approximately 24 miles south
of Eureka, Nevada.

API 27-011-05280
COUNTY Eureka
PERMIT 695
OPERATOR Foreland Corporation
WELL Paiute No. 1-36
S 36
T 16N
R 53E
PARTSECT SW/4 NW/4
DISTFROMLI 1863'N; 417'W
PERMIT_ISS 05 AUG 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,069
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located
approximately 25 miles south
of Eureka, Nevada.

API 27-011-05266
COUNTY Eureka
PERMIT 649
OPERATOR Foreland Corporation
WELL Papoose Canyon No. 1-15
S 15
T 29N
R 52E
PARTSECT SE/4 NW/4
DISTFROMLI 1679' N; 1695' W
PERMIT_ISS 13 APR 92
COMPL_DATE 06 DEC 92
STATUS P & A

TD 5,140
 ELEVATION 5327
 TOPS Surface Valley Fill; 2,600'
 Volcanics; 3,995' Chainman Sh
 AL_BOT 1060
 TESTS
 LOGS Lithologic 60-5,140'; DLGR
 750-5,133'; BHCSGR 750-5,133';
 Computed Diplog 750-5,133'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS
 API 27-011-05297
 COUNTY Eureka
 PERMIT 829
OPERATOR Foreland Corporation
 WELL Pine Valley Federal No. 13-10
 S 10
 T 29N
 R 52E
 PARTSECT NW/4, SW/4
 DISTFROMLI 2141' S, 404' W
 PERMIT_ISS 06 JUN 00
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5225
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 8,500'. Site
 approximately 24 miles south
 of Carlin, Nevada.
 API 27-011-05296
 COUNTY Eureka
 PERMIT 828
OPERATOR Foreland Corporation
 WELL Pine Valley Federal No. 42-16
 S 16
 T 29N
 R 52E
 PARTSECT SE/4, NE/4
 DISTFROMLI 1825' N, 1200' E
 PERMIT_ISS 06 JUN 00
 COMPL_DATE 24 FEB 01
 STATUS P&A
 TD 7623
 ELEVATION 5216
 TOPS Surface Valley Fill; 2546'
 Volcanics; 3950' Newark Group;
 5148' Chainman; 5796' Vinini
 AL_BOT 2546
 TESTS DST
 LOGS Lith log 926'-7623'
 SAMPLES Cuttings: 926'-7623'

SHOW OIL
 OIL_FIELD
 REMARKS Spud date: 31 Aug 2000.
 Proposed depth: 6,500'. Site
 approximately 25 miles south
 of Carlin, Nevada.
 API 27-011-05244
 COUNTY Eureka
 PERMIT 539
OPERATOR Foreland Corporation
 WELL Southern Pacific Land Co. No.
 1-15
 S 15
 T 29N
 R 52E
 PARTSECT NW/4 NE/4
 DISTFROMLI 780 N, 3420 W
 PERMIT_ISS 24 MAY 89
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 5,435
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS
 API 27-011-05264
 COUNTY Eureka
 PERMIT 647
OPERATOR Foreland Corporation
 WELL Southern Pacific Land Company
 No. 1-5R
 S 5
 T 30N
 R 52E
 PARTSECT NE/4 NE/4
 DISTFROMLI 1075' N; 569' E
 PERMIT_ISS 13 APR 92
 COMPL_DATE 25 MAY 92
 STATUS producer
 TD 1,933
 ELEVATION 5105
 TOPS 1,630' Indian Wells
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES cuttings 0-1,933'
 SHOW OIL
 OIL_FIELD Tomera Ranch
 REMARKS Location amended from 29N to
 30N on May 12, 1992. Sixty-six
 barrels of fluid produced
 during first 24 hours of
 production (23 barrels of oil
 and 43 barrels of water).

API 27-007-05254
 COUNTY Elko
 PERMIT 735
OPERATOR Foreland Corporation
 WELL Trout Creek No. 26-1
 S 26
 T 30N
 R 52E
 PARTSECT SW/4 SE/4 NW/4
 DISTFROMLI 2727' S; 1386' W
 PERMIT_ISS 30 AUG 94
 COMPL_DATE 18 DEC 94
 STATUS P & A
 TD 6924
 ELEVATION 5473
 TOPS Surface Hay Ranch/Humboldt;
 4,188' Indian Wells; 4,850'
 Permian, unnamed; 5,580'
 Vinini; 5,780' Intrusion
 AL_BOT 4188
 TESTS
 LOGS Lithologic 750-6948'; DM
 3800-6905'; DLL 115-6895'; S
 115-6895'; DM SHIVA
 3800-6905'; SIX ARM DM
 3800-6905'; CALIPER 3800-6905'
 SAMPLES cuttings 750-6940'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows.

API 27-007-05252
 COUNTY Elko
 PERMIT 716
OPERATOR Frontier Exploration Co.
 (Formerly: CENEX)
 WELL Federal No. 16-5
 S 5
 T 27N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660' S; 660' E
 PERMIT_ISS 21 OCT 93
 COMPL_DATE 25 OCT 94
 STATUS P & A
 TD 4157
 ELEVATION 5955
 TOPS Surface Valley Fill; 1,710' ?
 Eocene Elko; 3,700' ? Penn.
 Ely; 4,025 paleozoics
 AL_BOT 1710
 TESTS
 LOGS Lithologic 0-4157'; BHCS
 0-4147'; DIPLOG 2120-4145';
 DI/GR 0-4147'; FDC/N/GR
 486-4145'
 SAMPLES cuttings 0-4157'
 SHOW
 OIL_FIELD
 REMARKS Different tops called between
 lithologic log and completion
 report. TAI values available
 on several intervals, report

located in file.
 API 27-033-05294
 COUNTY White Pine
 PERMIT 701
OPERATOR Frontier Exploration Company
 WELL Buck Station Federal No. 17A
 S 17
 T 23N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 1300'N; 540'W
 PERMIT_ISS 8 SEP 93
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,977
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located about 25 to 30 miles
 northeast of Eureka in Newark
 Valley.

API 27-033-05293
 COUNTY White Pine
 PERMIT 700
OPERATOR Frontier Exploration Company
 WELL Buck Station Federal No. 7A
 S 7
 T 23N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660'S; 660'E
 PERMIT_ISS 8 SEP 93
 COMPL_DATE 18 DEC 93
 STATUS P & A
 TD 3,024'
 ELEVATION 5991
 TOPS Surface valley fill; 1,080'
 Chainman; 2,424' Joanna;
 2,620' Pilot; 2,990' Devils
 Gate
 AL_BOT 1080
 TESTS DST 3008-3024'
 LOGS Lithologic 89-3,024'; BHCS
 785-2,997'; PRODIP
 2,000-3,025'; DM 785-3,025';
 DI/GR 785-3,026'; FDC/N/GR
 785-3,025'
 SAMPLES cuttings 90-3,015'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows. Located about 25 to
 30 miles northeast of Eureka
 in Newark Valley. Well
 completion report lists
 elevation as 5990.6,

lithologic log lists elevation
as 6000'.

API 27-017-05217
COUNTY Lincoln
PERMIT 751
OPERATOR Frontier Exploration Company
WELL Cobb Creek Federal No. 11-1
S 11
T 6N
R 70E
PARTSECT NW/4 NW/4
DISTFROMLI 628' N; 617' W
PERMIT_ISS 21 MAR 95
COMPL_DATE 08 OCT 96
STATUS P&A
TD 994
ELEVATION 5959
TOPS Surface Valley Fill; 352'
Guilmette
AL_BOT 352
TESTS
LOGS Lith log 378'-994'
SAMPLES Cuttings: 500'-960'
SHOW
OIL_FIELD
REMARKS

API 27-033-05291
COUNTY White Pine
PERMIT 698
OPERATOR Frontier Exploration Company
WELL Indian Springs Federal No. 15A
S 15
T 18N
R 55E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S; 330 E
PERMIT_ISS 08 SEP 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,912
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05292
COUNTY White Pine
PERMIT 699
OPERATOR Frontier Exploration Company
WELL Indian Springs Federal No. 22A
S 22
T 18N
R 55E
PARTSECT NE/4 NE/4

DISTFROMLI 330'N; 660'E
PERMIT_ISS 8 SEP 93
COMPL_DATE 26 JUN 94
STATUS P & A
TD 2,435'
ELEVATION 5917
TOPS Surface valley fill; 510' Mid
Devonian; 1030' Devonian
Oxyoke; 1820' Devonian Beacon
Peak (Devonian Guilmette?)
AL_BOT 510
TESTS DST 2419-2435'
LOGS Lithologic 0-2,440'; FDC/N
500-2423'; DM 510-2430'; BHCS
500-2427'; SHIVA 510-2425';
DLL/ML 500-2433'
SAMPLES cuttings 0-2430'
SHOW
OIL_FIELD
REMARKS DST 2419-2435 returned only
water.

API 27-023-05556
COUNTY Nye
PERMIT 806
OPERATOR Frontier Exploration Company
WELL Mega Springs Federal No. 7
S 07
T 8N
R 56E
PARTSECT NE/4, NE/4
DISTFROMLI 556' N, 734' E
PERMIT_ISS 11 SEP 97
COMPL_DATE 19 OCT 97
STATUS P&A
TD 2935
ELEVATION 4729
TOPS Surface Valley Fill; 1122'
Volcanics; 1430' Chainman
Shale; 2293' Joanna Limestone
AL_BOT 1122
TESTS
LOGS Lith log 0'-2935'; Drilltime
datalog 0'-2935'
SAMPLES Cuttings: 0'-2435'
SHOW Oil
OIL_FIELD
REMARKS Spud date: 8 Oct 1997.
Proposed depth: 3500'.
Located approximately 17 mi. S
of Currant, NV.

API 27-023-05528
COUNTY Nye
PERMIT 752
OPERATOR Frontier Exploration Company
WELL North Rim Federal No. 4-1
S 4
T 9N
R 57E
PARTSECT NW/4 NE/4
DISTFROMLI 600' N; 2127' E

PERMIT_ISS 5 APR 95
 COMPL_DATE 19 Jul 95
 STATUS P & A
 TD 5,473
 ELEVATION 4813
 TOPS Surface Valley; 3,905' Garrett
 Ranch Volcanics; 5,450' Sheep
 Pass Limestone
 AL_BOT 3905
 TESTS
 LOGS Lithologic 1,350 - 5,473';
 BHCS/GR/Cal 580 - 5,437',
 FDL/N/GR 3,444 - 5,442',
 DI/GR 580 - 5,441'
 SAMPLES No cuttings
 SHOW
 OIL_FIELD
 REMARKS No DST's run. No oil and only
 slight gas show,.

 API 27-033-05289
 COUNTY White Pine
 PERMIT 696
OPERATOR Frontier Exploration Company
 WELL Railroad Pass Federal No. 25A
 S 25
 T 25N
 R 55E
 PARTSECT NW/4 NW/4
 DISTFROMLI 660'N; 660'W
 PERMIT_ISS 8 SEP 93
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5844
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Well is located 25 to 30 miles
 northeast of Eureka in Newark
 Valley.

 API 27-033-05290
 COUNTY White Pine
 PERMIT 697
OPERATOR Frontier Exploration Company
 WELL Rustler Federal No. 26A
 S 26
 T 23N
 R 56E
 PARTSECT NE/4 NE/4
 DISTFROMLI 500'N; 700'E
 PERMIT_ISS 8 SEP 93
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,899
 TOPS

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Well is located 25 to 30 miles
 northeast of Eureka in Newark
 Valley.

 API 27-023-05364
 COUNTY Nye
 PERMIT 435
OPERATOR FX Producing Co. (originally
 Marathon Oil Co.)
 WELL Munson Ranch No. 13-1
 S 13
 T 9N
 R 56E
 PARTSECT C SE/4 NW/4
 DISTFROMLI 1980 N,1980 W
 PERMIT_ISS 30 APR 85
 COMPL_DATE 26 AUG 85
 STATUS Temp. Shut In
 TD 4,199
 ELEVATION 4,777
 TOPS
 AL_BOT 3810
 TESTS
 LOGS GR 25 - 3,643'; Computer
 Processed 1,850 - 3,780';
 Directional 3,400 - 3,806';
 LSS 525 - 3,802'; DM 3,400 -
 3,806'; DI 525 - 4,000';
 lithologic 70 - 4,199'
 SAMPLES Cuttings 70 - 4,199'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Former **OPERATOR** was B&B
 Producing Co., J.R. Bacon
 Drilling, Inc. Oil zone
 at 4,100-4,199 ft. Initial
 production of 81 BOPD. Core
 report available for interval
 4,118-4,124 ft (tuff of
 Pritchards Station). Total
 depth taken from KB.

 API 27-023-05396
 COUNTY Nye
 PERMIT 513
OPERATOR FX Producing, Inc. (frm. Bacon,
 J.R. Drilling)
 WELL Munson Ranch No. 14-33
 S 14
 T 9N
 R 56E
 PARTSECT C NW/4 SE/4
 DISTFROMLI 1980 S,1980 E
 PERMIT_ISS 02 MAY 88
 COMPL_DATE 03 JUL 89
 STATUS Producer

TD 3,810
 ELEVATION 4,774
 TOPS Surface valley fill; 3374'
 Tertiary volc. ashfall; 3715'
 Prichard Station
 AL_BOT 3374
 TESTS
 LOGS lithologic 3000 - 3810'; DI
 400 - 3744'; BHCS 3000 -
 3744'; FDC/N 400 - 3744'
 SAMPLES cuttings 440 - 3810'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Originally Marathon Oil Co.
 then J.R. Bacon Drilling Inc.;
 Frontier; became the **OPERATOR**
 and now FX Producing operates
 this well. Oil show from 3710
 to 3810 feet. Production for
 the first 24 hours was 77
 barrels of oil. Water analysis
 available for this well.

API 27-023-05425
 COUNTY Nye
 PERMIT 562
OPERATOR FX Producing, Inc. (frm. Bacon,
 J.R. Drilling)
 WELL Munson Ranch No. 14-49X
 S 14
 T 9N
 R 56E
 PARTSECT NE/4 SE/4
 DISTFROMLI 1670 S,350 E
 PERMIT_ISS 12 DEC 89
 COMPL_DATE 22 FEB 90
 STATUS producer
 TD 4,395
 ELEVATION 4,771
 TOPS Surface valley fill; 3693'
 Tertiary lake beds; 3882'
 Tertiary Volcanics
 AL_BOT 3692
 TESTS
 LOGS litholog, 3700-4395; DI,
 525-4101
 SAMPLES cuttings 0-4395
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Original **OPERATOR** was B&B
 Production, J.R. Bacon
 Drilling Inc., Frontier;
 Producer. Production for first
 24 hours was 100 bbls of
 oil.

API 27-023-05417
 COUNTY Nye
 PERMIT 547
OPERATOR FX Producing, Inc. (org. Bacon,
 J.R. Drilling)
 WELL Munson Ranch No. 13-45

S 13
 T 9N
 R 56E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2240 S,660 W
 PERMIT_ISS 11 JUL 89
 COMPL_DATE 15 AUG 89
 STATUS Producer
 TD 4,319
 ELEVATION 4,771
 TOPS Surface valley fill; 3650'
 lake beds; 4070' Tertiary
 Windous Butte Volc.; 4144'
 Tertiary Prichards Station
 Ignimbrites
 AL_BOT 3650
 TESTS
 LOGS lithologic 3000 - 4319'; DI
 400 - 4278'; BHCS 3250 -
 4278'; FDC/N 3250 - 4278'
 SAMPLES cuttings 400 - 2900'; cuttings
 3000 - 42
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Original **OPERATOR** was B&B
 Production Co., J.R. Bacon
 Drilling, Inc. Initial
 production of 200 BOPD. Oil
 shows at 4070-4090,
 4159-4175, and 4216-4319 feet.

API 27-023-05418
 COUNTY Nye
 PERMIT 548
OPERATOR FX Producing, Inc. (org. Bacon,
 J.R. Drilling)
 WELL Munson Ranch No. 13-46
 S 13
 T 9N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2240 S,2240 W
 PERMIT_ISS 11 JUL 89
 COMPL_DATE 09 JUL 89
 STATUS producer
 TD 4,353
 ELEVATION 4,771
 TOPS Surface valley fill; 4127'
 Tertiary Windous Butte
 Volcanics; 4277' Tertiary
 Prichards Station Ignimbrites
 AL_BOT 4127
 TESTS
 LOGS lithologic 2905 - 4353'; DL
 398 - 4210'; BHCS 3100 -
 4171'; FDC/N 3100 - 4172'
 SAMPLES cuttings 500 - 4350'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Original **OPERATOR** was B&B
 Production Co., J.R. Bacon
 Drilling Inc; Frontier; First
 day production was 50 BOPD.

Oil shows at 4127-4267 and 4267 to TD.

API 27-023-05420
COUNTY Nye
PERMIT 550
OPERATOR FX Producing, Inc.(org. Bacon, J.R. Drilling)
WELL Munson Ranch No. 14-49
S 14
T 9N
R 56E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2310 S,990 E
PERMIT_ISS 11 JUL 89
COMPL_DATE 08 AUG 89
STATUS Producer
TD 4,019
ELEVATION 4,771
TOPS 3448' Tertiary volcanics;
3678' Tertiary Windous Butte;
3822' Tertiary Prichard Station
AL_BOT 99999
TESTS
LOGS lithologic 3000 - 4019'; DI 424 - 4011'; BHCS 2920 - 4010'; FDC/N 422 - 4010'
SAMPLES cuttings 30 - 4019'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Original **OPERATOR** was B&B Production Co., J.R. Bacon Drilling Inc., Frontier; First 24 hours of production produced 30 bbls. of fluid. Oil shows. Producing from Prichard Station, 3822-4019 ft.

API 27-023-05404
COUNTY NYE
PERMIT 523
OPERATOR FX Producing, Inc.(org. Bacon, J.R. Drilling)
WELL Trap Spring Federal No. 14-42
S 14
T 9N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 2002 N,665 E
PERMIT_ISS 09 SEP 88
COMPL_DATE 28 OCT 88
STATUS Producer
TD 3,843
ELEVATION 4,775
TOPS Surface valley fill; 2924' Tertiary lake beds & volcanic cap; 3670' Prichards Station, welded tuff
AL_BOT 2924
TESTS

LOGS DL 484 - 3699'
SAMPLES cuttings 2000 - 3843'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Original **OPERATOR** was B&B Production Co., J.R. Bacon Drilling Inc., Frontier; Producer. Oil zone at 3670 feet. Initial production was 324 BPD of fluid with 10% being listed as sediment. Well is located on Munson Ranch lease? Production from Prichards Station Tuff?

API 27-003-04996
COUNTY Clark
PERMIT 0
OPERATOR G and G Exploration Co.
WELL No. 1
S 14
T 17S
R 64E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 700 N,370 E
PERMIT_ISS 10 SEP 49
COMPL_DATE 28 SEP 49
STATUS A
TD 1,130
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Strong oil and gas show at 1117-1127 ft.

API 27-033-05276
COUNTY WHITE PINE
PERMIT 609
OPERATOR G-W Resources Operating Co.
WELL Moorman Ranch Unit No. 2
S 4
T 16N
R 59E
PARTSECT SW/4 NE/4
DISTFROMLI 2130' N; 2400' E
PERMIT_ISS 08 JAN 91
COMPL_DATE 17 JUL 91
STATUS P & A
TD 9,024
ELEVATION 7242
TOPS 873'? Ely Ls.; 3'520' Chainman Shale; 5,613' igneous dyke; 6,218' Joana Ls.; 6,363' Pilot Sh.; 6,604' Guilmette
AL_BOT 873
TESTS DST 1710-1835'; DST

3679-3775'; DST 3834-3876';
 DST 3884-3930'; DST
 6580-6662'; DST 6789-6900';
 DST 8712-9034'; DST 6274-6420'
 LOGS lithologic 620-9,034'; DI
 618-7,807'; DM 622-5,898';
 DIPLOT 622-5,898'; S
 618-5,901'; BHCS 618-7,807'
 SAMPLES cuttings 620-9034'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows.

API 27-033-05272
 COUNTY White Pine
 PERMIT 551
OPERATOR G-W Resources Operating
 Company
 WELL Moorman Ranch Unit No. 1
 S 16
 T 16N
 R 59E
 PARTSECT NW/4 NE/4 NE/4
 DISTFROMLI 266 N,1139 E
 PERMIT_ISS 11 JUL 89
 COMPL_DATE 26 OCT 89
 STATUS P & A
 TD 5,272
 ELEVATION 7,069
 TOPS Surface Permian ; 1360' Miss.
 Ely Ls.; 3566' Miss. Chainman
 Sh.; 4994' Miss. Joana Ls.
 AL_BOT 0
 TESTS DST 3200 - 3305'; DST 3712 -
 3744'; DST 4216 - 4241'
 LOGS lithologic 630 - 5272';
 lithologic 2600 - 5109'; DM
 600 - 5213'; CYBERDIP 600 -
 5213'; DIRECTIONAL 600 -
 5103'; DI 600 - 5213'; BHCS
 600 - 5097'
 SAMPLES cuttings 630 - 5272'; cuttings
 2600 - 51
 SHOW GAS OIL
 OIL_FIELD
 REMARKS This well was drilled to 5272
 on original hole and redrilled
 directionally to 5109 feet.
 Oil and gas shows reported.

API 27-033-05241
 COUNTY White Pine
 PERMIT 286
OPERATOR Gary, Samuel Oil Producer
 WELL Federal No. 30-10
 S 30
 T 13N
 R 59E
 PARTSECT SW/4 NW/4 SE/4
 DISTFROMLI 1660 S,2715 W
 PERMIT_ISS 05 JUN 80
 COMPL_DATE 08 SEP 80

STATUS P & A
 TD 5,345
 ELEVATION 7,502
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 3,717 - 5,345'
 SAMPLES Cuttings 80 - 5,340'
 SHOW
 OIL_FIELD
 REMARKS Tert. tuff present from 3,720
 ft (not top) to TD.

API 27-011-05243
 COUNTY EUREKA
 PERMIT 531
OPERATOR Gary-Williams Company
 WELL Lone Mountain No. 15-1
 S 15
 T 20N
 R 50E
 PARTSECT NE/4 NE/4
 DISTFROMLI 660' N; 660' E
 PERMIT_ISS 04 APR 89
 COMPL_DATE 26 MAY 90
 STATUS P & A
 TD 5,201
 ELEVATION 6,110
 TOPS surface valley fill; 1400'
 Roberts Mountain Fm.; 1984'
 Hanson Creek Fm.; 2206 Eureka
 Quartzite
 AL_BOT 1400
 TESTS
 LOGS lithologic 161-5201'; BHCS
 161-1493'; DI 161-1495'; DLL
 1400-5198'; DM 1500-5198';
 FDC/N 1500-5196'; Digital
 Sonic 1500-5194'
 SAMPLES cuttings 161-5201'
 SHOW
 OIL_FIELD
 REMARKS Water zone at 1425-1475'
 flowed 17 bwph.

API 27-011-05242
 COUNTY Eureka
 PERMIT 526
OPERATOR Gary-Williams Company
 WELL North Kobeh Valley Federal No.
 13-10
 S 13
 T 21N
 R 49E
 PARTSECT NW/4 SE/4
 DISTFROMLI 1985 S,1820 E
 PERMIT_ISS 13 DEC 88
 COMPL_DATE 14 MAR 89
 STATUS P & A
 TD 6,462
 ELEVATION 6,241
 TOPS surface valley fill; 830'

Tertiary volc.; 1714'
Ordovician Vinini Fm.; 2750
Devonian Nevada Fm.

AL_BOT 830
TESTS DST 1660-1990'
LOGS lithologic 163-6460'; FDC/N
1658-3196'; S 1658-3216'; TS
0-3111'; Borehole geometry
160-1656'; LSS 158-1650'; DI
50-1654'; DLL 1614-3197'

SAMPLES cuttings 163-6460'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-011-05250
COUNTY Eureka
PERMIT 573
OPERATOR Gary-Williams Company
WELL Three Bar Federal No. 36-C
S 36
T 27N
R 51E
PARTSECT C SW/4
DISTFROMLI 1226 S,1423 W
PERMIT_ISS 15 MAY 90
COMPL_DATE 17 SEP 90
STATUS P & A
TD 6,810
ELEVATION 5,502
TOPS surface Quaternary-Tertiary;
3042' Tertiary andesite; 5328'
Tertiary-Ordovician Vinini;
5750' Tertiary-Miss.; 5980'
Devonian-Devils Gate Fm.?
6488' Tertiary-intrusive

AL_BOT 3043
TESTS DST 5820-5886'; DST
5338-5393'; DST 5338-5362'
LOGS lithologic 58-6810'; PHASOR
0-6807'; S 1290-6783'; FDC/N
0-6807'; DLL 1290-6812'; GR
1290-6770'

SAMPLES cuttings 58-6810'
SHOW OIL WATER
OIL_FIELD
REMARKS Oil shows at 4160-4240',
5325-5570', and 5620-5660'.
Water and mud returned from
DST's at 5338-5393' and
5820-5886'.

API 27-011-05202
COUNTY Eureka
PERMIT 186
OPERATOR Getty Oil Company
WELL Nost I No. 1
S 32
T 28N
R 52E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E

PERMIT_ISS 07 DEC 76
COMPL_DATE 26 MAR 77
STATUS P & A
TD 10,505
ELEVATION 5,284
TOPS Surface Miocene to Pliocene ;
3100' Oligocene to Miocene ;
10,250' Cret.

AL_BOT 0
TESTS
LOGS Lithologic 40 - 10,505'; TS
930 - 9,442'; BHCS 1,048 -
9,455'; CNL/FDC 1,050 -
9,476'; PML 1,050 - 9,484';
DLL 100 - 9,453'

SAMPLES Cuttings 40 - 10,500'; Core
5,987 - 9,777'

SHOW OIL
OIL_FIELD
REMARKS Palnological and kerogen
analyses are available at
NBMG. Hydrocarbon source
facies analysis available for
1050-10,505 ft. The core
interval is incomplete.

API 27-003-05066
COUNTY Clark
PERMIT 0
OPERATOR Goodsprings Oil Co.
WELL No. 1
S 26
T 24S
R 58E
PARTSECT SE/4 NW/4 NE/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS A
TD 370
ELEVATION 3,700
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS New Haven Co. wells located
approximately 700 ft south
(Lintz, 1957, p. 29).

API 27-023-05080
COUNTY Nye
PERMIT 81
OPERATOR Gose, Steve
WELL Government No. 1
S 36
T 9N
R 57E
PARTSECT SE/4 NE/4
DISTFROMLI 2145 N,825 E

PERMIT_ISS 28 MAY 65
 COMPL_DATE 03 APR 67
 STATUS P & A
 TD 6,048
 ELEVATION 4,836
 TOPS Surface Quat. valley fill;
 5,390' Eocene Sheep Pass(?);
 5,407' Unconformity "A";
 5,627' Pal.
 AL_BOT 5390
 TESTS
 LOGS Lithologic 545 - 6,045'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS See Western Oil Lands Inc.,
 Pennington No. 7 well for
 information on their redrill
 of this well. Top data from
 Petroleum Information.

API 27-003-05211
 COUNTY Clark
 PERMIT 329
OPERATOR Grace Petroleum Corp.
 WELL Arrow Canyon No. 1
 S 14
 T 18S
 R 63E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1985 S,665 W
 PERMIT_ISS 10 JUN 81
 COMPL_DATE 11 OCT 82
 STATUS P & A
 TD 17,110
 ELEVATION 2,207.5
 TOPS 6,764' Camb. Carrara Fm.;
 16,090' Miss. Chainman Sh.;
 16,307?' Miss. Yellowpine Ls.;
 16,383?' Miss. Monte Cristo
 Ls.
 AL_BOT 99999
 TESTS DST
 LOGS Lithologic 30-17,110'; GR
 11,750-17,075'; CNL
 1,018-17,108'; BHCS
 40-17,103'; DLL 40-17,095';
 FDC/Fracture 11,192-17,103';
 Por 1,050-17,100';
 DM/Directional 1,026-17,110';
 CBL 12,500-16,973'; TS
 SAMPLES
 SHOW GAS
 OIL_FIELD
 REMARKS Minor dry gas show at
 16,350-16,352 ft. Geologic
 units reported (not tops) and
 associated depths at which
 they were encountered: Camb.
 Bonanza King Fm.-5712 ft;
 Camb. Carrara Fm.-8375 ft;
 Perm -9435 ft and 14,342 ft;
 Penn. Bird Spring Fm. -15,275

ft; Miss. Battleship Wash
 Fm.-16,105(?); Miss. Bullion
 Ls. 16,386 to 16,416 ft; Miss.
 Anchor Ls. -17,067-17,100. See
 also tops above.

API 27-003-05070
 COUNTY Clark
 PERMIT 91
OPERATOR Grimm, Jack F. (Minerals
 Drilling I
 WELL Wilson No. 1
 S 9
 T 22S
 R 60E
 PARTSECT C, NW/4 SE/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 27 OCT 65
 COMPL_DATE 28 DEC 65
 STATUS P & A
 TD 5,686
 ELEVATION 2,658
 TOPS 2,380' Perm.-Penn. Bird Spring
 Gp.; 3,950' Miss. ; 4,600'
 Dev.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 1,590 - 5,686'; ES
 3,530 - 5,647'
 SAMPLES
 SHOW WATER HELIUM G
 OIL_FIELD
 REMARKS Water zones at: 455-519 ft,
 650-680 ft, 855-880 ft, and
 1372-1433 ft. Water flowed at
 1800-1856 ft, 2850-2900 ft,
 2940-3030 ft, 3090-3530 ft,
 and 4033-4091 ft. Helium was
 encountered at 1870-1900 ft.
 (Bissell, 1973, p. 74). Top
 data, 4600 ft Dev., from
 Petroleum Information,

API 27-033-05214
 COUNTY White Pine
 PERMIT 157
OPERATOR Guadalupe Exploration Corp.
 WELL Long Valley No. 1
 S 35
 T 23N
 R 58E
 PARTSECT SW/4 SE/4
 DISTFROMLI 661 S,1994 E
 PERMIT_ISS 20 SEP 73
 COMPL_DATE 23 FEB 74
 STATUS P & A
 TD 7,020
 ELEVATION 6,337
 TOPS 1,265' Perm. ; 1,318' Penn. ;
 5,465' Miss. ; 6,340' Miss.
 Joana Ls.; 6,635' Dev. Pilot
 Sh.

AL_BOT 1265
 TESTS
 LOGS Lithologic 1,450 - 7,020';
 DI/GR 0 - 4,899'; Densilog
 4,900 - 6,296'
 SAMPLES Cuttings 1,450 - 7,200'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Ten oil and gas zones
 encountered from 3740 ft to
 5870 ft. Many fresh water
 sands encountered at 0-4633
 ft. Source rock analysis
 reports available at NBMG.
 Top data from Petroleum
 Information.

API 27-023-05202
 COUNTY Nye
 PERMIT 113
OPERATOR Gulf Oil Corp.
 WELL Anderson D. Federal No. 1
 S 10
 T 7N
 R 56E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1980 S,660 W
 PERMIT_ISS 06 NOV 67
 COMPL_DATE 23 DEC 67
 STATUS P & A
 TD 7,120
 ELEVATION 4,708
 TOPS Surface valley fill; 4,766'
 Tert. volc.; 6,926' Pal. dol.
 AL_BOT 4776
 TESTS DST 4,776 - 4,930'; DST 6,940
 - 7,120'
 LOGS Lithologic 0 - 5,400'; DIL 485
 - 7,111'; FDL 485 - 7,111';
 BHCS 0 - 7,109'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS DST 1 (4776'-4930') had 1640'
 of fresh water. DST 2
 (6940'-7120') had 5412' of
 fresh water.

API 27-017-05001
 COUNTY Lincoln
 PERMIT 100
OPERATOR Gulf Oil Corp.
 WELL Cave Valley Unit Federal No. 1
 S 19
 T 7N
 R 64E
 PARTSECT NE/4 SE/4 SE/4
 DISTFROMLI 680 S,500 E
 PERMIT_ISS 25 APR 66
 COMPL_DATE 06 JUL 66
 STATUS P & A
 TD 7,024

ELEVATION 6,037
 TOPS Surface valley fill ; 6,205'
 base of valley fill; 6,630'
 Pal.
 AL_BOT 6205
 TESTS DST 2,504 - 2,582'
 LOGS Lithologic 0 - 7,024'; DIL 488
 - 7,024'; FDL 488 - 7,023';
 BHCS/GR 488 - 7,014'; ML 488 -
 7,023'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Water sands at 250-260 ft and
 1160-1270 ft.

API 27-023-05061
 COUNTY Nye
 PERMIT 106
OPERATOR Gulf Oil Corp.
 WELL Duck Unit No. 1
 S 5
 T 6N
 R 56E
 PARTSECT C SE/4 SW/4
 DISTFROMLI 664 S,1990 W
 PERMIT_ISS 05 MAY 67
 COMPL_DATE 21 JUL 67
 STATUS P & A
 TD 6,553
 ELEVATION 4,716
 TOPS Surface Quat. valley fill;
 5,016' Tert. volc.; 5,276'
 Miss. Chainman Sh.; 6,354'
 Miss. Joana Ls.
 AL_BOT 5016
 TESTS DST 6,352 - 6,497'
 LOGS Lithologic 40 - 6,553'; DIL
 504 - 6,556'; BHCS/GR 503 -
 6,555'; ML/Cal 503 - 6,556';
 FDC/GR 505 - 6,556'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Source rock analysis on
 5270-5530 ft and 6100-6354 ft,
 available at NBMG.

API 27-023-05062
 COUNTY Nye
 PERMIT 108
OPERATOR Gulf Oil Corp.
 WELL Duck Unit No. 2
 S 1
 T 6N
 R 55E
 PARTSECT C SW/4 SW/4
 DISTFROMLI 660 S,660 W
 PERMIT_ISS 12 JUN 67
 COMPL_DATE 08 AUG 67
 STATUS P & A
 TD 4,130

ELEVATION 4,729
 TOPS Surface Quat. valley fill;
 3,505' Pal.
 AL_BOT 3505
 TESTS
 LOGS Lithologic 10 - 4,130';
 BHCS/GR 510 - 4,128'; DIL 510
 - 4,131'; FDC/GR 512 - 4,135';
 ML/Cal 513 - 4,136'

SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05200
 COUNTY Nye
 PERMIT 111
OPERATOR Gulf Oil Corp.
 WELL Duck Unit No. 3
 S 6
 T 6N
 R 57E

PARTSECT NE/4 SE/4 SE/4
 DISTFROMLI 738 S, 572 E
 PERMIT_ISS 06 NOV 67
 COMPL_DATE 17 NOV 67
 STATUS P & A
 TD 3,138

ELEVATION 4,777
 TOPS Surface Quat. valley fill;
 2730' Pal. dol.; 3138'
 igneous rock
 AL_BOT 2730
 TESTS
 LOGS BHCS/GR 262 - 3,114'; FDL/GR
 264 - 3,122'; ML/Cal 263 -
 3,126'; DI 264 - 3,122'

SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05201
 COUNTY Nye
 PERMIT 112
OPERATOR Gulf Oil Corp.
 WELL Duck Unit No. 4
 S 24
 T 6N
 R 56E

PARTSECT C NW/4 NW/4
 DISTFROMLI 660 N, 660 W
 PERMIT_ISS 06 NOV 67
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,812
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES

SHOW
 OIL_FIELD
 REMARKS

API 27-023-05209
 COUNTY Nye
 PERMIT 124
OPERATOR Gulf Oil Corp.
 WELL Gose "BZ" Federal "A" No. 1
 S 4
 T 7N
 R 62E

PARTSECT C SE/4 NW/4
 DISTFROMLI 1980 N, 1980 W
 PERMIT_ISS 08 AUG 68
 COMPL_DATE 29 SEP 68
 STATUS P & A
 TD 7,000
 ELEVATION 5,365
 TOPS Surface valley fill; 5,580'
 Penn. Ely Ls.; 6,104' Miss.
 Diamond Peak Fm.; 6,450' Miss.
 Chainman Sh.; 6,590' fault
 and unknown quartzite

AL_BOT 5580
 TESTS
 LOGS Lithologic 100 - 7,000';
 DI/ES/LL 508 - 7,000'; BHCS/GR
 0 - 7,089'; BHS-Density 2,100
 - 7,000'; SNP 2,150 - 7,000'

SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05211
 COUNTY Nye
 PERMIT 126
OPERATOR Gulf Oil Corp.
 WELL Gose "CD" Federal No. 1
 S 30
 T 10N
 R 62E

PARTSECT C SW/4 SW/4
 DISTFROMLI
 PERMIT_ISS 16 SEP 68
 COMPL_DATE 05 NOV 68
 STATUS P & A
 TD 4,092
 ELEVATION 5,469
 TOPS Surface Quat. valley fill;
 1,203' Eocene Sheep Pass Fm.;
 1,695' Penn. Ely Lm.; 3,143'
 Miss. Chainman Sh.

AL_BOT 1203
 TESTS DST 1,220 - 1,263'; DST 2,750
 - 2,892'
 LOGS Lithologic 50 - 4,100'; IES
 514 - 4,093'; BHCS/GR 514 -
 4,093'; SNP 514 - 4,093'; FDL
 514 - 4,093'

SAMPLES

SHOW
OIL_FIELD
REMARKS

reported in water from
3908-4017 ft in the Ely Ls.

API 27-023-05207
COUNTY Nye
PERMIT 119
OPERATOR Gulf Oil Corp.
WELL Gose "DL" Federal No. 1
S 17
T 8N
R 62E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI 83 S,2580 W
PERMIT_ISS 17 JUN 68
COMPL_DATE 22 JUL 68
STATUS P & A
TD 7,067
ELEVATION 5,437
TOPS 3,964' Tert. volc.; 6,543'
Penn. Ely Ls.
AL_BOT 3964
TESTS DST 6,633 - 6,808'
LOGS IES 634 - 7,067'; BHCS/GR 30 -
7,067'; SNP/Cal 634 - 7,067';
FDC 634 - 7,067'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05206
COUNTY Nye
PERMIT 118
OPERATOR Gulf Oil Corp.
WELL Gose "FQ" Federal No. 1
S 7
T 6N
R 62E
PARTSECT SE/4 SW/4
DISTFROMLI 1131 S,1726 W
PERMIT_ISS 23 MAY 68
COMPL_DATE 22 JUN 68
STATUS P & A
TD 3,980
ELEVATION 5,283
TOPS Surface Quat. valley fill;
2,927' Tert. volc.; 3,782'
Penn. Ely Ls.(?)
AL_BOT 2910
TESTS DST 3,690 - 3,804'
LOGS Lithologic 50 - 3,980'; IES
623 - 3,980'; BHCS/GR 0 -
3,980'; FDL 632 - 3,980'; SNP
2,700 - 3,980'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05210
COUNTY Nye
PERMIT 125
OPERATOR Gulf Oil Corp.
WELL Gose "EU" Federal No. 1
S 33
T 6N
R 61E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 06 SEP 68
COMPL_DATE 14 OCT 68
STATUS P & A
TD 5,690
ELEVATION 5,202
TOPS Surface Quat. valley fill;
375' Tert. volc.; 2,950' Penn.
Ely Ls.; 4,070' Miss. Chainman
Sh.
AL_BOT 375
TESTS
LOGS Lithologic 80 - 5,690';
BHCS/GR 28 - 5,553'; SNP 488 -
5,553'; DI/LL 488 - 5,553';
FDL 488 - 5,553'
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Source rock analysis available
for 4070-4270 ft and 5490-5690
ft at NBMG. 700 ppm Cl- was

API 27-033-05224
COUNTY White Pine
PERMIT 175
OPERATOR Gulf Oil Corp.
WELL Jake's Wash Unit No. 4
S 9
T 14N
R 61E
PARTSECT E/2 NW/4 NW/4
DISTFROMLI 713 N,972 W
PERMIT_ISS 10 JUL 75
COMPL_DATE 22 AUG 75
STATUS P & A
TD 4,600
ELEVATION 6,210
TOPS Surface ls. and chert; 1,531'
sh. and ss.; 3,920' Dev.
AL_BOT 99999
TESTS
LOGS DIL 1,523 - 3,453'; CNL/FDC
1,530 - 3,457'; DM 2,380 -
3,453'; Directional 2,381 -
3,453'
SAMPLES Cuttings 40 - 4,600'
SHOW
OIL_FIELD
REMARKS
API 27-023-05208

COUNTY Nye
 PERMIT 122
OPERATOR Gulf Oil Corp.
 WELL Nevada "DK" Federal No. 1
 S 17
 T 7N
 R 57E
 PARTSECT C NE/4 NW/4
 DISTFROMLI 660 N,3306 E
 PERMIT_ISS 19 JUL 68
 COMPL_DATE 30 AUG 68
 STATUS P & A
 TD 7,188
 ELEVATION 4,717
 TOPS Surface Quat. valley fill;
 6,294' Penn. Ely Ls.; 6,990'
 Miss. Chainman Sh.
 AL_BOT 6294
 TESTS DST 6,670 - 6,800'
 LOGS Lithologic 300 - 7,190'; DIL
 579 - 7,196'; BHCS/GR/Cal 779
 - 7,196'; FDC 579 - 7,196'

SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05002
 COUNTY Lincoln
 PERMIT 95
OPERATOR Gulf Oil Corp.
 WELL Nevada-Federal CM No. 1
 S 17
 T 1S
 R 60E
 PARTSECT C NW/4 NW/4
 DISTFROMLI 660 N,660 W
 PERMIT_ISS 01 FEB 66
 COMPL_DATE 07 MAR 66
 STATUS P & A
 TD 2,434
 ELEVATION 4,940
 TOPS Surface Valley Fill; 790'
 Paleozoics
 AL_BOT 790
 TESTS DST 2,110 - 2,143'
 LOGS BHCS/GR 0 - 2,428'; DIL 768 -
 2,432'; FDL 768 - 2,435'; ML
 768 - 2,435'; DM 768 - 2,432'

SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Water zone at 660-800 ft. Top
 data from Petroleum
 Information.

API 27-033-05052
 COUNTY White Pine
 PERMIT 99
OPERATOR Gulf Oil Corp.
 WELL Newark Valley Unit No. 1
 (Nevada-Fe

S 11
 T 19N
 R 55E
 PARTSECT C SW/4 NW/4
 DISTFROMLI 1980 N,660 W
 PERMIT_ISS 15 MAR 66
 COMPL_DATE 14 APR 66
 STATUS P & A
 TD 5,001
 ELEVATION 5,877
 TOPS Surface valley fill; 3,940'
 base of valley fill; 4,936'
 Pal.
 AL_BOT 3940
 TESTS DST 4,900 - 5,001'
 LOGS DIL 488 - 5,043'; GR/BHCS 488
 - 5,038'; FDC/GR 488 - 5,046';
 ML 488 - 5,046'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05063
 COUNTY Nye
 PERMIT 105
OPERATOR Gulf Oil Corp.
 WELL Nyala Unit No. 1
 S 29
 T 5N
 R 55E
 PARTSECT E/2 NW/4 SE/4
 DISTFROMLI 1971 S,1980 E
 PERMIT_ISS 21 APR 67
 COMPL_DATE 11 JUN 67
 STATUS P & A
 TD 7,780
 ELEVATION 4,809
 TOPS
 AL_BOT 3167
 TESTS DST 3,920 - 4,170'; DST 7,664
 - 7,716'
 LOGS BHCS/GR 474 - 7,771'; ML 3,100
 - 7,773'; IES 474 - 7,773';
 FDL 474 - 7,771'; Lithologic
 90 - 7,780'

SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05213
 COUNTY Nye
 PERMIT 128
OPERATOR Gulf Oil Corp.
 WELL Russell-Federal No. 1
 S 9
 T 9N
 R 61E
 PARTSECT C SE/4 NE/4
 DISTFROMLI 1980 N,660 E
 PERMIT_ISS 24 SEP 68

COMPL_DATE 12 NOV 68
STATUS P & A
TD 6,150
ELEVATION 5,324
TOPS Surface valley fill; 3,700'
volc.; 5,528' Pal.(?)
AL_BOT 3700
TESTS DST 5,630 - 5,846'
LOGS Lithologic 200 - 6,150'; DIL
559 - 6,136'; BHCS/GR 559 -
6,137'; SNP 3,500 - 6,137';
FDL 3,500 - 6,137'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05215
COUNTY Nye
PERMIT 130
OPERATOR Gulf Oil Corp.
WELL Standard of California Federal
No.
S 33
T 8N
R 61E

PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 21 OCT 68
COMPL_DATE 12 JAN 68
STATUS P & A
TD 4,350
ELEVATION 5,255
TOPS Surface Quat. valley fill;
1,465' Tert. volc.; 3,215'
Eocene Sheep Pass Fm.; 3,400'
Penn. Ely Ls.(?); 3,728' Miss.
Chainman Sh.
AL_BOT 1370
TESTS DST 3,245 - 3,484'; DST 3,645
- 3,707'
LOGS Lithologic 100 - 4,250'; DIL
596 - 4,342'; BHCS/GR 0 -
4,336'; FDL 596 - 4,345'; SNP
1,280 - 4,346'

SAMPLES
SHOW
OIL_FIELD
REMARKS Top data from American
Stratigraphic Co. Ely Ls. top
also reported as 3215 ft, and
other tops reported for Miss.
rocks.

API 27-033-05201
COUNTY White Pine
PERMIT 120
OPERATOR Gulf Oil Corp. of California
WELL Gose "DQ" Federal "A" No. 1
S 10
T 10N
R 61E

PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 914 N,908 W
PERMIT_ISS 17 JUN 68
COMPL_DATE 22 AUG 68
STATUS P & A
TD 4,957
ELEVATION 5,382
TOPS Surface Quat. valley fill;
1,050' Tert. volc.; 2,393'
Eocene Sheep Pass Fm.; 3,010'
Penn. Ely Ls.; 4,624' Miss.
Chainman Sh.; 4,730' Miss.
Joana Ls.
AL_BOT 1050
TESTS DST 3,650 - 3,737'
LOGS Lithologic 480 - 4,950'; IES
606 - 4,946'; FDC/GR 900 -
3,737'; SNP 900 - 3,737';
BHCS/GR/Cal 606 - 4,948'; DIL
606 - 4,946'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05053
COUNTY White Pine
PERMIT 90
OPERATOR Gulf Oil Corp. Of California
WELL Nevada-Federal "A" No. 1
S 17
T 19N
R 64E
PARTSECT NW/4 SE/4 SE/4
DISTFROMLI 4593 N,673 E
PERMIT_ISS 16 SEP 65
COMPL_DATE 04 NOV 65
STATUS P & A
TD 6,100
ELEVATION 6,186
TOPS Surface Quat. valley fill;
2,008' base of valley fill;
5,890' Pal.
AL_BOT 2008
TESTS DST 4,283 - 4,494'; DST 5,115
- 5,264'; DST 5,985 - 6,100'
LOGS FDC/GR 646 - 6,097'; ML 2,300
- 6,097'; DM 648 - 6,093'; DIL
646 - 6,092'
SAMPLES Cuttings 0 - 6,100'
SHOW
OIL_FIELD
REMARKS Tert. source rock analysis is
available at NBMG. Top data,
2008 ft, base of valley fill,
and test data, DST 5115-5264
ft, are both from Petroleum
Information.

API 27-033-05054
COUNTY White Pine
PERMIT 93

OPERATOR Gulf Oil Corp. of California
 WELL Nevada-Federal "BS" No. 1
 S 14
 T 20N
 R 61E
 PARTSECT NE/4 SE/4 SE/4
 DISTFROMLI 877 S,559 E
 PERMIT_ISS 15 DEC 65
 COMPL_DATE 15 JAN 66
 STATUS P & A
 TD 2,978
 ELEVATION 6,266
 TOPS Surface Valley Fill; 1274'
 base of Valley Fill; 1864'
 Paleozoics
 AL_BOT 1274
 TESTS
 LOGS BHCS/GR 503 - 2,973'; ML 503 -
 2,980'; DIL 503 - 2,977'; DM
 503 - 2,977'; FDC/GR 503 -
 2,980'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05051
 COUNTY White Pine
 PERMIT 85
OPERATOR Gulf Oil Corp. of California
 WELL Nevada-Federal "O" No. 1
 S 30
 T 16N
 R 64E
 PARTSECT NE/4 SW/4 NE/4
 DISTFROMLI 1866 N,1960 E
 PERMIT_ISS 09 AUG 65
 COMPL_DATE 04 SEP 65
 STATUS P & A
 TD 2,690
 ELEVATION 6,586
 TOPS Surface Valley Fill; 1740'
 base of Valley Fill; 1740'
 Paleozoics
 AL_BOT 1740
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Abandoned because of lost
 circulation.

API 27-033-05050
 COUNTY White Pine
 PERMIT 92
OPERATOR Gulf Oil Corp. of California
 WELL Nevada-Federal "O" No. 2
 S 30
 T 16N
 R 64E
 PARTSECT SW/4 NW/4 NW/4

DISTFROMLI 990 N,330 W
 PERMIT_ISS 05 NOV 65
 COMPL_DATE 30 NOV 65
 STATUS P & A
 TD 3,253
 ELEVATION 6,407
 TOPS Surface Valley Fill; 2157'
 base of Valley Fill; 2610'
 Simonson; 2990' Sevy; 3030'
 Igneous Sill
 AL_BOT 2157
 TESTS
 LOGS DIL 468 - 3,256'; BHCS/GR 468
 - 3,250'; ML 468 - 3,256';
 FDC/GR 468 - 3,256'; DM 468 -
 3,254'
 SAMPLES Cuttings 0 - 3,250'
 SHOW
 OIL_FIELD
 REMARKS Cuttings are incomplete. Top
 data from PIC.

API 27-007-05012
 COUNTY Elko
 PERMIT 68
OPERATOR Gulf Oil Corp. of California
 WELL Owl Hill Federal No. 1
 S 18
 T 28N
 R 70E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1699 N,3999 E
 PERMIT_ISS 19 JUL 63
 COMPL_DATE 31 AUG 63
 STATUS P & A
 TD 1,546
 ELEVATION 5,600
 TOPS 562' Miss. Scotty Wash; 752'
 Miss. Chainman Sh.; 1,260'
 Miss. Joana Sh.(?); 1,310'
 Dev.(?)
 AL_BOT 99999
 TESTS
 LOGS IES 509 - 1,100'; FDL 500 -
 1,100'; GR 50 - 1,095'; Cal
 499 - 1,100'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS At 1435 ft fresh water was
 encountered which produced
 50-100 bbls. Elevation is an
 estimate.

API 27-033-05007
 COUNTY White Pine
 PERMIT 2
OPERATOR Gulf Refining Co.
 WELL Dennison-Federal No. 1
 S 20
 T 26N
 R 70E

PARTSECT NE/4 NW/4 SW/4
DISTFROMLI 2203 S,997 W
PERMIT_ISS 19 NOV 53
COMPL_DATE 01 MAR 54
STATUS P & A
TD 4,498
ELEVATION 5,492
TOPS 2,215' Perm.
Gerster-Phosphoria Ls.; 3,245'
sts.; 3,330' ls.; 3,350'
sh.; 3,540' dol.; 3,860'
ls.; 4,030' dol.
AL_BOT 2215
TESTS DST 3,540 - 3,675'; DST 4,133
- 4,354'
LOGS Lithologic 0 - 4,502'; ES 547
- 4,502'; GR/N 130 - 4,501'
SAMPLES Cuttings 0 - 4,498'
SHOW WATER
OIL_FIELD
REMARKS Fresh water zones at 3540-3675
ft and 4135-4350 ft. Core
descriptions available at
NBMG.

API 27-007-05000
COUNTY Elko
PERMIT 0
OPERATOR Gulf Refining Co.
WELL Dolly Varden Unit No. 1
S 36
T 30N
R 64E
PARTSECT E/2 NE/4 SE/4
DISTFROMLI 1980 S,40 E
PERMIT_ISS 07 JAN 53
COMPL_DATE 29 APR 53
STATUS D & A
TD 3,158
ELEVATION 5,850
TOPS Surface Tri. Thaymes Fm.; 295'
Perm. Gerster Ls.; 675' Perm.
Oquirrh Fm.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 3,158'
SAMPLES Cuttings 30 - 3,158', core
chips 2,427-2,931'
SHOW
OIL_FIELD
REMARKS Elevation was taken at the KB.

API 27-007-05010
COUNTY Elko
PERMIT 16
OPERATOR Gulf Refining Co.
WELL Mary's River Federal No. 1
S 16
T 41N
R 60E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E

PERMIT_ISS 20 OCT 54
COMPL_DATE 22 JAN 55
STATUS P & A
TD 6,612
ELEVATION 5973
TOPS Surface Alluvium; 1,600'
Tert. Volcanics; 6,475' Ord.
Kinikinic Qtz.
AL_BOT 1600
TESTS
LOGS ES 1,024 - 6,612'; GR/N 87 -
6,614'; Section Gage 1,024 -
6,611'; Temp 1,000 - 6,612'
SAMPLES Cuttings 0 - 6,616', some core
samples
SHOW OIL
OIL_FIELD
REMARKS Minor oil show reported in
Tert. volcanic rocks at 4468
ft.

API 27-007-05006
COUNTY Elko
PERMIT 12
OPERATOR Gulf Refining Co.
WELL Pete Itcaina No. 1
S 3
T 37N
R 59E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,3300 E
PERMIT_ISS 22 APR 54
COMPL_DATE 10 JUN 54
STATUS P & A
TD 5,465
ELEVATION 5,505
TOPS Surface alluvium(?); 370(?)'
Tert.(?) ; 3310' Miss.
Chainman Sh.
AL_BOT 99999
TESTS DST 5,028 - 5,083'
LOGS Lithologic 0 - 5,465'; IES
1,027 - 5,445'; G/N 33 -
5,446'
SAMPLES Cuttings 1,000 - 5,465'; Core
Chips 1,78
SHOW WATER
OIL_FIELD
REMARKS Water zone at 5028-5083 ft.
Core chips are incomplete.

API 27-007-05009
COUNTY Elko
PERMIT 5
OPERATOR Gulf Refining Co.
WELL Thousand Springs No. 1
S 8
T 40N
R 66E
PARTSECT C SE/4 SW/4
DISTFROMLI 662 S,1982 W
PERMIT_ISS 28 DEC 53

COMPL_DATE 16 APR 54
 STATUS P & A
 TD 8,412
 ELEVATION 5,650
 TOPS Surface Quat. alluvium; 1150'
 Humboldt; 2,485' Tert.; 4,820'
 Paleozoic
 AL_BOT 1150
 TESTS
 LOGS Lithologic 0 - 8,412'; IES 557
 - 8,412'
 SAMPLES Cuttings 0 - 8,412'; Core
 Chips 2,482 - 8,211'
 SHOW
 OIL_FIELD
 REMARKS Core chips are incomplete.

API 27-007-05007
 COUNTY Elko
 PERMIT 3
OPERATOR Gulf Refining Co.
 WELL Wilkins Ranch No. 1
 S 21
 T 38N
 R 61E
 PARTSECT NE/4 NE/4 NE/4
 DISTFROMLI 652 N,657 E
 PERMIT_ISS 19 NOV 53
 COMPL_DATE 01 JUN 54
 STATUS P & A
 TD 8,416
 ELEVATION 5,589
 TOPS Surface Tert. ; 8033 '
 Miss.(?)
 AL_BOT 99999
 TESTS DST 6,461 - 6,468'; DST 7,705
 - 7,772'
 LOGS Lithologic 0 - 8,414'; ES 558
 - 8,421'; GR/N 100 - 7,200';
 GR 7,000 - 8,400'
 SAMPLES Cuttings 1,060 - 8,394'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows at 3944, 6015-6020,
 6493-6920, and 7735-8033 ft.
 Gas show at 7735 ft. Elko Fm.
 reported present at 7700 ft
 (Poole nad Claypool, 1984, p.
 198).

API 27-007-05008
 COUNTY Elko
 PERMIT 14
OPERATOR Gulf Refining Co.
 WELL Wilkins Ranch No. 2
 S 19
 T 39N
 R 69E
 PARTSECT NE/4 NE/4
 DISTFROMLI 860 N,660 E
 PERMIT_ISS 07 SEP 54
 COMPL_DATE 09 OCT 54

STATUS P & A
 TD 4,938
 ELEVATION 4,889
 TOPS 2,350' Tert. Humboldt Fm.;
 4,707' Miss.(?)
 AL_BOT 225
 TESTS
 LOGS Lithologic 130 - 4,938'; ES
 2,349 - 4,937'; GR/N 20 -
 4,937'
 SAMPLES Cuttings 130 - 4,350'
 SHOW
 OIL_FIELD
 REMARKS Top data from Petroleum
 Information. Ostracod fossil
 found in tuff conglomerate at
 225'-230'.

API 27-003-05204
 COUNTY Clark
 PERMIT 156
OPERATOR Haeber, John H.
 WELL Adam No. 1
 S 18
 T 17S
 R 65E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1880.3 N,816 E
 PERMIT_ISS 07 SEP 72
 COMPL_DATE 11 SEP 73
 STATUS P & A
 TD 3,496
 ELEVATION 2,090
 TOPS
 AL_BOT 99999
 TESTS
 LOGS CN/FDC 496 - 3,297'; DLL 496 -
 3,287'; DM 505 - 3,298'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was a re-entry of
 the Southern Great Basin Oil &
 Gas Inc. Government No. 1,
 which was drilled to a depth
 of 5085 ft and P & A on 3 SEP
 57. The elevation was taken
 at the KB.

API 27-001-05063
 COUNTY Churchill
 PERMIT 181
OPERATOR Halbouty, Michael T.
 WELL Federal No. 1
 S 14
 T 17N
 R 28E
 PARTSECT
 DISTFROMLI 660 S,1650 W
 PERMIT_ISS 01 JUN 76
 COMPL_DATE 21 AUG 76
 STATUS P & A

TD 7,060
 ELEVATION 3,927
 TOPS Surface Quat. ; 100' Pliocene
 ; 960' Late Miocene
 AL_BOT 99999
 TESTS
 LOGS CN/FDL 518 - 7,077'; DIL 517 -
 7,071'; BHCS 520 - 7,075'; DM
 516 - 7,074'
 SAMPLES Cuttings 60 - 7,060'
 SHOW
 OIL_FIELD
 REMARKS Organic carbon analysis is
 available at NBMG.

API 27-003-04997
 COUNTY Clark
 PERMIT 0
OPERATOR Hall Co., Frank
 WELL No. 1
 S
 T 18S
 R 65E
 PARTSECT
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE
 STATUS A
 TD 1,005
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 1,005'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS The location is questionable.

API 27-011-05249
 COUNTY Eureka
 PERMIT 570
OPERATOR Hanagan Petroleum Corp.
 WELL Jackpot Federal No. 1
 S 20
 T 25N
 R 51E
 PARTSECT SW/4 NW/4 NE/4
 DISTFROMLI 990 N,1610 E
 PERMIT_ISS 26 APR 90
 COMPL_DATE 17 JUL 90
 STATUS P & A
 TD 8,325
 ELEVATION 5,741
 TOPS surface Hay Ranch; 1848'
 Indian Wells; 2383' Roberts
 Mtn. Group; 3742' Vinini Fm.;
 7280' Devils Gate; 7646'
 Vinini Fm.; 8246' Devils Gate
 AL_BOT 99999
 TESTS DST 2364-3010'; DST 3000-3158'
 LOGS lithologic 585-8285';DI

0-3004';DM 575-8320';CYBERLOOK
 1692-3007';sonic STC & delta-T
 547-2993';compensated sonic
 3005-8225';FDC/N 560-3007';DLL
 3005-8225'
 SAMPLES cuttings 100-8280', incomplete
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas shows. Bottom hole
 temperature 160 degrees.

API 27-023-05372
 COUNTY Nye
 PERMIT 453
OPERATOR Harper Oil Co.
 WELL Big Smoke No. 14-20
 S 20
 T 13N
 R 44E
 PARTSECT SE/4 SW/4
 DISTFROMLI 660 S,1800 W
 PERMIT_ISS 26 SEP 85
 COMPL_DATE 03 NOV 85
 STATUS P & A
 TD 5,210
 ELEVATION 5,455
 TOPS Surface Quat. valley fill;
 3,120' Camb. qtz. and sh. (to
 TD); 4,760' fault
 AL_BOT 3120
 TESTS
 LOGS Lithologic 0 - 5,210'; DM 764
 - 5,208'; TS 613 - 5,205';
 CNL/FDC 722 - 5,205'; DLL 722
 - 5,207'; BHCS 722 - 5,196'
 SAMPLES Cuttings 500 - 5,210'
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05251
 COUNTY White Pine
 PERMIT 409
OPERATOR Harper Oil Co.
 WELL Conoco Federal No. 19-1
 S 19
 T 13N
 R 62E
 PARTSECT NW/4 NE/4
 DISTFROMLI 663 N,2429 E
 PERMIT_ISS 29 OCT 84
 COMPL_DATE 17 OCT 85
 STATUS P & A
 TD 4,912
 ELEVATION 5,785
 TOPS Surface Quat. valley fill;
 447' Tert. volc.; 692' Tert.
 cgl.; 830' Perm. talus; 943'
 Perm. Arcturus Fm.; 2,377'
 Perm. Rib Hill Ss.; 2,460'
 Penn. Ely Ls.; 2,766' Miss.
 Chainman Sh.

AL_BOT 447 400 - 6,262'; MLL 400 -
TESTS 6,250'; BHCS 400 - 6,259'; DM
LOGS Lithologic 78 - 4,912'; GR 400 - 6262'
4,300 - 4,890'; Cyberlook SAMPLES Cuttings 400 - 6,260'
2,000 - 3,200'; Directional SHOW OIL GAS
1,084 - 3,383' OIL_FIELD
SAMPLES Cuttings 78 - 3,726' REMARKS Oil shows at 2200-2620 ft and
SHOW OIL 5030-5060 ft. Gas show at
OIL_FIELD 6220-6260 ft.
REMARKS Oil shows, 2,940-3,020 ft,
3,340 ft, and 4,817-4,873.
Sidetracked below 2,951.
Lost-circulation problems.

API 27-023-05371
COUNTY Nye
PERMIT 452
OPERATOR Harper Oil Co.
WELL Cornell No. 4-29
S 29
T 13N
R 44E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 26 SEP 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,286
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05378
COUNTY Nye
PERMIT 465
OPERATOR Harper Oil Co.
WELL North Munson Ranch No. 14-6
S 6
T 9N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 24 DEC 85
COMPL_DATE 04 FEB 86
STATUS P & A
TD 4,423
ELEVATION 4,794
TOPS
AL_BOT 99999
TESTS
LOGS DL/MLL 310 - 4423'; S 4282 -
4412'
SAMPLES Cuttings 310 - 4,290'
SHOW WATER
OIL_FIELD
REMARKS Water zone at 4293 ft flowed a
4 in stream at approximately
150ø F.

API 27-023-05351
COUNTY Nye
PERMIT 401
OPERATOR Harper Oil Co.
WELL Grant Canyon No. 6
S 17
T 7N
R 57E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 03 AUG 84
COMPL_DATE 25 AUG 85
STATUS P & A
TD 6,260
ELEVATION 4,728
TOPS 1,621' Quat. rhyolite flow;
5,056' Tert. volc.; 5,262'
Tert. valley fill; 5,611'
Penn. Ely Ls.; 6,020' Miss.
Chainman Sh.; 6,170' Dev.
Simonson Dol.
AL_BOT 1621
TESTS
LOGS Lithologic 400 - 6,260'; FDC

API 27-023-05336
COUNTY Nye
PERMIT 381
OPERATOR Harper Oil Co.
WELL Nyala No. 1
S 20
T 5N
R 55E
PARTSECT NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 08 JUN 84
COMPL_DATE 06 JUL 84
STATUS P & A
TD 4,311
ELEVATION 4,799
TOPS Surface Quat. valley fill;
3243' Tert. volc.
AL_BOT 3243
TESTS
LOGS LITHLOGIC 58 - 4311'
SAMPLES Cuttings 0 - 2,000'
SHOW
OIL_FIELD
REMARKS This well P & A due to lost
circulation. Note that

cuttings are incomplete. Well was redrilled 75 feet to the south as Nyala # 1-R.

meter readings. Gas shows?

API 27-023-05379
COUNTY Nye
PERMIT 466
OPERATOR Harper Oil Co.
WELL Nyala No. 1-4-5-55
S 4
T 5N
R 55E
PARTSECT NE/4 NE/4
DISTFROMLI 609 N,669 E
PERMIT_ISS 24 DEC 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,776
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05336-R
COUNTY Nye
PERMIT 381
OPERATOR Harper Oil Co.
WELL Nyala No. 1-R
S 20
T 5N
R 55E
PARTSECT NW/4 NE/4
DISTFROMLI 735 N,1980 E
PERMIT_ISS 08 JUN 84
COMPL_DATE 28 AUG 84
STATUS P & A
TD 5,676
ELEVATION 4,818
TOPS 2,993' Tert. volc.; 4,340'
Pal.
AL_BOT 2993
TESTS DST 4,228 - 4,345'
LOGS DIL/GR/Cal 714 - 4,251'; LSS 714 - 4,221'; DM 4267 - 5525'; BHCS 4257 - 5662'; lithlogic 3000 - 5676'
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS This is a redrill of Harper Oil Co.'s Nyala No. 1. Rig was skidded 75 ft. Sample top for Tertiary Volcanics also listed as 3245 ft. High sulphur content of return water near the bottom of the hole severely effected the H2S

API 27-023-05377
COUNTY Nye
PERMIT 464
OPERATOR Harper Oil Co.
WELL Nyala No. 6-22-5-55
S 22
T 5N
R 55E
PARTSECT SE/4 NW/4
DISTFROMLI 1600 N,1600 W
PERMIT_ISS 24 DEC 85
COMPL_DATE 08 MAR 86
STATUS P & A
TD 8,306
ELEVATION 4,783
TOPS Surface Quat. valley fill; 4591' Tert. volc.; 5852'
Eocene Sheep Pass Fm.
AL_BOT 4591
TESTS
LOGS Cyberlook 7,300 - 8,293'; DM 2,800 - 8,307'; DLL 464 - 8,293'; LSS 464 - 8,293'; CNL/FDC 4,804 - 8,275'
SAMPLES Cuttings 500 - 8,306'
SHOW
OIL_FIELD
REMARKS

API 27-001-05053
COUNTY Churchill
PERMIT 0
OPERATOR Hart, E.W.
WELL No. 1
S 20
T 19N
R 31E
PARTSECT NW/4 SW/4
DISTFROMLI
PERMIT_ISS 1922
COMPL_DATE 1922
STATUS A
TD 200
ELEVATION 3,910
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-001-05068
COUNTY Churchill
PERMIT 561
OPERATOR Haskin, Terry F.
WELL Reis Federal No. 1
S 36

T 18N
R 30E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S,900 E
PERMIT_ISS 27 NOV 89
COMPL_DATE 10 JAN 90
STATUS P & A
TD 4,117
ELEVATION 3,962
TOPS
AL_BOT 99999
TESTS
LOGS DI 418-3916'; BHCS 418-3916'
SAMPLES cuttings 0-4090', incomplete
SHOW
OIL_FIELD
REMARKS Munger for December 1, 1989
listed the location as sec 35,
18n, 30e.

API 27-003-05057
COUNTY Clark
PERMIT 0
OPERATOR Hatfield, L.M.
WELL No. 1
S 20
T 22S
R 60E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 200 S,200 W
PERMIT_ISS 31 JUL 35
COMPL_DATE

STATUS A
TD 707
ELEVATION 2,800
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS Drillers Log from Lintz, 1957,
p. 23-24.

API 27-033-05261
COUNTY White Pine
PERMIT 469
OPERATOR HNG Oil Co.
WELL Black Mountain No. 36-1
S 36
T 24N
R 60E
PARTSECT NE/4 SE/4
DISTFROMLI 1600 S,900 E
PERMIT_ISS 25 FEB 86
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,251
TOPS
AL_BOT 99999

TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-04001
COUNTY Clark
PERMIT 0
OPERATOR Howard Associates
WELL Gail No. 1
S 7
T 20S
R 65E
PARTSECT SW/4 NW/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD

ELEVATION 2,325
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-013-05001
COUNTY Humboldt
PERMIT 268
OPERATOR Humboldt Associates
WELL Ellison No. 1
S 19
T 35N
R 42E
PARTSECT NE/4 SE/4
DISTFROMLI 2100 S,676 E
PERMIT_ISS 03 AUG 79
COMPL_DATE 09 MAR 80
STATUS P & A

TD 986
ELEVATION 4,400
TOPS
AL_BOT 10
TESTS
LOGS Lithologic 10 - 986'; IES 800
- 984'; GR/N 800 - 984';
Com/Pro/Log 800 - 984';
Density Log 800 - 984'; Field
Well Log 0 - 986'
SAMPLES Cuttings 0 - 986'
SHOW OIL WATER
OIL_FIELD
REMARKS Petrographic and water
analysis available at NBMG.
The completion date is the
date that swabbing stopped.
Oil shows were reported by

the **OPERATOR** when the well was swabbed.

API 27-013-05003
COUNTY Humboldt
PERMIT 383
OPERATOR Humboldt Associates
WELL Ellison No. 2
S 19
T 35N
R 42E
PARTSECT SW/4 NE/4
DISTFROMLI 2000 N,2000 E
PERMIT_ISS 09 JUL 84
COMPL_DATE 04 JUL 84
STATUS P & A
TD 1,020
ELEVATION 4,400
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 1,020'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05221
COUNTY Elko
PERMIT 292
OPERATOR Hunt Oil Co.
WELL Mary's River Federal No. 1-8
S 8
T 39N
R 61E
PARTSECT NE/4
DISTFROMLI 1320 N,1320 E
PERMIT_ISS 07 OCT 80
COMPL_DATE 18 JAN 81
STATUS P & A
TD 8,970
ELEVATION 5,733
TOPS 1,080' Tert. ; 8,710' Ord.
AL_BOT 99999
TESTS
LOGS Lithologic 825 - 8,970'; DI 3,750 - 8,970'; CNL/FDC 96 - 8,968'; BHCS 3,750 - 8,956'; DM 4,009 - 8,970'; PL/ML 3,980 - 8,970'; TS 0 - 8,970'; Cal 0 - 3,980'
SAMPLES Cuttings 830 - 8,970'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-011-05204
COUNTY Eureka
PERMIT 282
OPERATOR Hunt Oil Co.

WELL Walter L. Plaskett No. 1
S 1
T 21N
R 53E
PARTSECT NE/4 NE/4
DISTFROMLI 330 N,330 E
PERMIT_ISS 23 APR 80
COMPL_DATE 28 JUL 80
STATUS P & A
TD 10,600
ELEVATION 5,881
TOPS 1,070' Tertiary; 7,355' Chainman Shale
AL_BOT 99999
TESTS DST 8,868 - 8,923'
LOGS DI 1,072 - 10,575'; CNL/FDC 1,072 - 10,569'; BHCS 1,072 - 10,565'; Directional 1,058 - 10,173'; Proximity Velocity 1,072 - 10,580'; TS 1,072 - 10,120'
SAMPLES Cuttings 68 - 10,600'
SHOW WATER OIL GAS
OIL_FIELD
REMARKS Water analysis available on the DST at NBMG. Slight oil shows at 7960-7970 ft, and slight gas show at 8010 and 8020 (Petroleum Information). Tops from Petroleum Information.

API 27-017-05224
COUNTY Lincoln
PERMIT 783
OPERATOR Hunt Oil Company
WELL USA No. 1-30
S 30
T 1N
R 66E
PARTSECT NE/4 SE/4
DISTFROMLI 2459' S; 993' E
PERMIT_ISS 17 JUN 96
COMPL_DATE 16 DEC 96
STATUS P&A
TD 11,599
ELEVATION 6604
TOPS Surface Alluvium; 1065' Zabriskie; 1350' Wood Canyon; 2280' Sterling Quartzite; 2595' Basalt member; 6950' Pioche Thrust
AL_BOT 1065
TESTS
LOGS BHCS/GR 5976'-10,642'; CNL/GR 5976'-10,684'; DM/GR 5976'-10,683'; IES/GR 0'-10,684'; S/GR 0'-5664'
SAMPLES Cuttings: 60'-11,599'
SHOW
OIL_FIELD
REMARKS Spud date: 13 Jul 1996. Approximately 8 miles west of

Pioche

API 27-011-05206
COUNTY Eureka
PERMIT 285
OPERATOR Hunt Oil Company of Nevada
WELL Diamond Valley Federal No. 1-24
S 24
T 24N
R 53E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 22 MAY 80
COMPL_DATE 24 OCT 80
STATUS P & A
TD 8,900
ELEVATION 5,780
TOPS 1070' Tert. ; 7355' Miss. Chainman Sh.
AL_BOT 99999
TESTS
LOGS Lithologic 600 - 8,902'; DIL 1,112 - 8,882'; DM 1,112 - 8,882'; PML 1,112 - 8,886'; BHCS 1,112 - 8,875'; CNL/FDC 1,110 - 8,880'; Directional 1,116 - 8,560'
SAMPLES Cuttings 7,030 - 8,580'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-011-05224
COUNTY Eureka
PERMIT 370
OPERATOR Hunt Oil Company of Nevada
WELL Diamond Valley No. 1-11
S 11
T 21N
R 53E
PARTSECT NE/4 NE/4
DISTFROMLI 170 N,580 E
PERMIT_ISS 14 MAR 84
COMPL_DATE 08 MAY 84
STATUS P & A
TD 6,552
ELEVATION 5,880
TOPS 2,248' Volcanics; 4,830' Newark Canyon; 6,010' Diamond Peak; 6,210' Guilmette Fm; 6,230' Simonson
AL_BOT 99999
TESTS DST 6,328 - 6,359'
LOGS DLL/GR 1,000 - 6,549'; FDC/CNL 1,000 - 6,549'; WST Monitor Log 500 - 6,547'; LSS/Digit 1,000 - 6,545'; HDT/Cyberdip 1,000 - 6,538'; Check Shot/DM 1,000 - 6,538'; GR 1,000 - 6,505'

SAMPLES Cuttings 1,050 - 6,552'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-007-05224
COUNTY Elko
PERMIT 309
OPERATOR Hunt Oil Company of Nevada
WELL F.W. Hooper No. 1
S 8
T 35N
R 59E
PARTSECT NW/4
DISTFROMLI 1250 N,1930 W
PERMIT_ISS 22 JAN 81
COMPL_DATE 28 MAR 81
STATUS Water Well
TD 7,507
ELEVATION 5,354
TOPS 1,060' Tert. ; 6,220' Miss. Chainman Sh.
AL_BOT 99999
TESTS
LOGS Lithologic 700 - 7,500'; DI 2,942 - 7,513'; CNL/FDC 2,942 - 7,510'; BHCS 2,942 - 7,501'; Proximity Log/Micro 2,950 - 6,511'; DM 6,198 - 7,513'; TS 0 - 7,512'; Directional 6,198 - 7,513'
SAMPLES Cuttings 700 - 7,500'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-033-05285
COUNTY White Pine
PERMIT 669
OPERATOR Hunt Oil Company of Nevada
WELL USA Well No. 1-18
S 18
T 25N
R 64E
PARTSECT NW/4 SE/4
DISTFROMLI 1980' S; 1855' E
PERMIT_ISS 3 MAR 93
COMPL_DATE
STATUS
TD
ELEVATION 5971
TOPS
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05325
 COUNTY Nye
 PERMIT 369
OPERATOR Husky Oil Co.
 WELL Big Meadow Unit No. 1
 S 33
 T 6N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 08 MAR 84
 COMPL_DATE 31 MAR 84
 STATUS P & A
 TD 4,986
 ELEVATION 4,754
 TOPS Surface valley fill (?); 1945'
 volcanics
 AL_BOT 1945
 TESTS
 LOGS Lithologic 54 - 4,983'; DLL
 392 - 4,965'; CNL/FDC 392 -
 4,918'; S 392 - 4,914'; DM 392
 - 4,913'; GR 400 - 4,900';
 Waveforms 392 - 4,914'
 SAMPLES Cuttings 0 - 4,988'
 SHOW OIL
 OIL_FIELD
 REMARKS Acquired by Marathon Oil Co.
 in May 1984. Core analysis
 available at NBMG for
 4314-4344 ft with a fluid oil
 show at 4331-4334 ft.

API 27-023-05334
 COUNTY Nye
 PERMIT 379
OPERATOR Husky Oil Co.
 WELL Highway Unit No. 1
 S 12
 T 8N
 R 55E
 PARTSECT NW/4 NE/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 11 MAY 84
 COMPL_DATE 18 MAY 84
 STATUS P & A
 TD 3,040
 ELEVATION 4,783
 TOPS Surface Quat. valley fill;
 798' Tert. volc. (to TD)
 AL_BOT 798
 TESTS
 LOGS Lithologic 58 - 3,040'; DLL
 404 - 3,026'; CNL/FDC 404 -
 3,038'; GR 404 - 3,005'; DM
 404 - 3,041'; LSS 404 - 3,055'
 SAMPLES Cuttings 58 - 3,040'
 SHOW
 OIL_FIELD
 REMARKS **OPERATOR** now Marathon Oil
 Company.

API 27-023-05326
 COUNTY Nye
 PERMIT 368
OPERATOR Husky Oil Co.
 WELL South Trap Spring No. 1
 S 9
 T 8N
 R 56E
 PARTSECT SE/4 SW/4
 DISTFROMLI 660 S,1880 W
 PERMIT_ISS 08 MAR 84
 COMPL_DATE 09 MAY 84
 STATUS P & A
 TD 4,319
 ELEVATION 4,725
 TOPS
 AL_BOT 2120
 TESTS
 LOGS Lithologic 58 - 4,319'; DLL
 463 - 4,302'; CNL/FDC 463 -
 4,314'; BHCS 463 - 4,305'; GR
 463 - 4,282'; DM 463 - 4,316'
 SAMPLES Cuttings 58 - 4,319'
 SHOW
 OIL_FIELD
 REMARKS Core analysis available at
 NBMG for 3034-3046 ft.
OPERATOR now Marathon Oil
 Company.

API 27-023-05323
 COUNTY Nye
 PERMIT 365
OPERATOR Husky Oil Co.
 WELL Willow Spring No. 1
 S 1
 T 6N
 R 56E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2050 N,900 E
 PERMIT_ISS 25 FEB 84
 COMPL_DATE 24 APR 84
 STATUS P & A
 TD 4,715
 ELEVATION 4,704
 TOPS Surface Quat. valley fill;
 1250' Tert. volc.; 1820' cgl.
 AL_BOT 1250
 TESTS
 LOGS Lithologic 56 - 4,714'; DLL
 352 - 4,077'; CNL/FDC 1,400 -
 4,688'; TS 300 - 4,000'; GR
 3,800 - 4,656'; Waveform 352 -
 4,081'; S 352 - 4,081'
 SAMPLES Cuttings 60 - 4,714'
 SHOW
 OIL_FIELD
 REMARKS Core analysis available at
 NBMG for 4100-4106 ft.
OPERATOR now Marathon Oil
 Company.

API 27-033-05055
 COUNTY White Pine
 PERMIT 0
OPERATOR Illipah Petroleum Syndicate
 WELL No. 1
 S 11
 T 17N
 R 58E
 PARTSECT NE/4 SE/4 SW/4
 DISTFROMLI 1100 S,250 E
 PERMIT_ISS 23 SEP 20
 COMPL_DATE 15 DEC 20
 STATUS P & A
 TD 929
 ELEVATION 6,200
 TOPS Surface Miss. Chainman Sh.
 AL_BOT 0
 TESTS
 LOGS Lithologic 0 - 929'
 SAMPLES
 SHOW GAS OIL
 OIL_FIELD
 REMARKS Gas show at 94-95 ft, oil shows at 395-445 ft and at 895 ft. See Lintz (1957a, p. 61-62).

API 27-033-05056
 COUNTY White Pine
 PERMIT 0
OPERATOR Illipah Petroleum Syndicate
 WELL No. 2
 S 11
 T 17N
 R 58E
 PARTSECT E/2 SE/4 SE/4
 DISTFROMLI 560 S,360 E
 PERMIT_ISS 05 DEC 20
 COMPL_DATE 10 OCT 26
 STATUS P & A
 TD 1,572
 ELEVATION 6,200
 TOPS Surface Miss. Chainman Sh.
 AL_BOT 0
 TESTS
 LOGS Lithologic 0 - 1,572'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows at 684-688 ft and 1151-1560 ft. Oil and gas show at 401-402 ft, and a gas show at 250-252 ft. See Lintz (1970, p. 62-63).

API 27-033-05057
 COUNTY White Pine
 PERMIT 0
OPERATOR Illipah Petroleum Syndicate
 WELL No. 3
 S 11
 T 17N

R 58E
 PARTSECT E/2 SE/4 SE/4
 DISTFROMLI 560 S,388 E
 PERMIT_ISS 15 OCT 26
 COMPL_DATE 19 SEP 28
 STATUS P & A
 TD 678
 ELEVATION 6,200
 TOPS Surface Miss. Chainman Sh.
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil show at 664-678 ft, oil and gas shows at 507-527 ft, and at 400-403 ft.

API 27-033-05058
 COUNTY White Pine
 PERMIT 0
OPERATOR Illipah Petroleum Syndicate
 WELL No. 4
 S 11
 T 17N
 R 58E
 PARTSECT E/2 SE/4 SE/4
 DISTFROMLI 560 S,400 E
 PERMIT_ISS 19 SEP 27
 COMPL_DATE 00 AUG 28
 STATUS P & A
 TD 1,302
 ELEVATION 6,200
 TOPS Surface Miss. Chainman Sh.
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas show at 527-530 ft. At times enough gas escaped through the hole to be ignited (Humphrey, 1960, p. 110-111).

API 27-007-05005
 COUNTY Elko
 PERMIT 6
OPERATOR Inland Oil Co.
 WELL Itcaina No. 1
 S 31
 T 36N
 R 58E
 PARTSECT NW/4 NE/4 SE/4
 DISTFROMLI 2640 S,1000 E
 PERMIT_ISS 12 FEB 54
 COMPL_DATE 30 MAY 54
 STATUS P & A
 TD 990
 ELEVATION 5,500

TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05050
COUNTY Elko
PERMIT 9
OPERATOR Inland Oil Co.
WELL Itcaina No. 2
S 31
T 36N
R 58E
PARTSECT C SW/4 SE/4
DISTFROMLI 100 S,3290 W
PERMIT_ISS 13 APR 54
COMPL_DATE 27 MAY 54
STATUS P & A

TD 980
ELEVATION 5,500
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05051
COUNTY Elko
PERMIT 0
OPERATOR Inland Oil Co.
WELL Itcaina No. 3
S 31
T 36N
R 58E
PARTSECT NE/4 SW/4 SE/4
DISTFROMLI 680 S,1950 E
PERMIT_ISS 14 MAY 54
COMPL_DATE 1954
STATUS A

TD 324
ELEVATION 5,500
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is 20 ft north and
30 ft east of Itcaina No. 2.

API 27-003-05051
COUNTY Clark
PERMIT 8

OPERATOR Intermountain Associates, Inc.
WELL Arden Dome No. 1 (No. 1-X)
S 23
T 23S
R 59E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 525 S,518 W
PERMIT_ISS 31 MAR 54
COMPL_DATE 1955

STATUS P & A
TD 3,293
ELEVATION 3,700
TOPS Surface alluvium; 1,100'
Miss.
AL_BOT 1100
TESTS
LOGS Drillers Log
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Oil and gas shows reported at
2919-2930 ft, 2960-2970 ft,
and 3095-3106 ft.

API 27-003-05053
COUNTY Clark
PERMIT 7
OPERATOR Intermountain Associates, Inc.
WELL No. 2 (Jean)
S 1
T 25S
R 59E

PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 869 N,339 E
PERMIT_ISS 15 MAR 54
COMPL_DATE 1954
STATUS P & A
TD 2,273
ELEVATION 2,890
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-053-05566
COUNTY Nye
PERMIT 837
OPERATOR Isern Oil Company
WELL Gigante No. 1-4
S 04
T 12N
R 35E
PARTSECT CNW/4, NE/4

DISTFROMLI
PERMIT_ISS 24 MAY 01
COMPL_DATE 11 Dec 03
STATUS TA
TD

ELEVATION 5132
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Permit will expire on May 24,
 2003 in the event that the
 well is not drilled.

API 27-003-04995
 COUNTY Clark
 PERMIT 0
OPERATOR Iwing, Joseph & Associates
 WELL Petresia No. 1
 S 14
 T 17S
 R 64E
 PARTSECT
 DISTFROMLI 700 S,320 W
 PERMIT_ISS 05 OCT 49
 COMPL_DATE 11 JAN 50
 STATUS A
 TD 1,130

ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05437
 COUNTY NYE
 PERMIT 578
OPERATOR J.R. Bacon Drilling Inc.
 WELL Cunningham No. 5-22
 S 5
 T 9N
 R 57E
 PARTSECT NW/4 SE/4 NW/4
 DISTFROMLI 1650 N,1650 W
 PERMIT_ISS 2 JUL 90
 COMPL_DATE
 STATUS Never Drilled
 TD

ELEVATION 4,794
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05436

COUNTY NYE
 PERMIT 577
OPERATOR J.R. Bacon Drilling Inc.
 WELL Munson Ranch No. 6-21
 S 6
 T 9N
 R 57E
 PARTSECT SW/4 NE/4
 DISTFROMLI 920 N,1650 W
 PERMIT_ISS 02 JUL 90
 COMPL_DATE 04 AUG 90
 STATUS P & A
 TD 2,998
 ELEVATION 4,794
 TOPS surface valley fill; 2354'
 volcanics; 2672' paleozoics -
 Silurian interlake dolomite
 AL_BOT 2354
 TESTS
 LOGS Lithologic 2200-2998'; FDC/N
 2000-2800'; DLL 510-2992';
 BHCS 510-2960'
 SAMPLES cuttings 0-2998'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows from 2350 to 2600
 feet.

API 27-033-05288
 COUNTY White Pine
 PERMIT 686
OPERATOR J.R. Bacon Drilling, Inc.
 WELL Baker Creek No. 12-1
 S 12
 T 13N
 R 70E
 PARTSECT SE/4 NE/4 NW/4
 DISTFROMLI 1200' N; 2592' W
 PERMIT_ISS 9 JUN 93
 COMPL_DATE 31 JUL 93
 STATUS P & A
 TD 4,787
 ELEVATION 5125
 TOPS Surface Tertiary valley fill;
 4,610' Eureka Quartzite
 AL_BOT 4610
 TESTS
 LOGS Lithologic 560-4,787'; S
 560-4,710'; DLL 560-4,710
 SAMPLES cuttings 0-4,787'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows.

API 27-007-05247
 COUNTY ELKO
 PERMIT 589
OPERATOR J.R. Bacon Drilling, Inc.
 WELL Evans Flat No. 11-1
 S 11
 T 30N
 R 52E

PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 2304 N,988 W
PERMIT_ISS 07 AUG 90
COMPL_DATE 02 SEP 90
STATUS P & A
TD 4,225
ELEVATION 5,970
TOPS surface valley fill; 3060'
Indian Wells; 3866'
Chainman/Diamond Peak
AL_BOT 3060
TESTS
LOGS Lithologic 500-4225'; DM
1500-4202'; FD 408-4214'; DI
408-4214'
SAMPLES cuttings 0-4220'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-007-05251
COUNTY Elko
PERMIT 682

OPERATOR J.R. Bacon Drilling, Inc.
WELL Ferdelford Canyon No. 34-1
S 34
T 31N
R 52E

PARTSECT NE/4 SW/4 NW/4
DISTFROMLI 1100' N; 4550' E
PERMIT_ISS 24 MAY 93
COMPL_DATE 30 OCT 93
STATUS P & A
TD 3,386
ELEVATION 5482
TOPS 1,550' Indian Wells; 2,373'
Newark Canyon; 2,580' Chainman
Shale
AL_BOT 99999
TESTS
LOGS Lithologic 512-3,386', other
logs may be located at DOM.
SAMPLES cuttings 0-3,385
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-023-05429
COUNTY NYE
PERMIT 568

OPERATOR J.R. Bacon Drilling, Inc.
WELL Hanks No. 2
S 2
T 8N
R 57E

PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 968 S,1680 W
PERMIT_ISS 09 APR 90
COMPL_DATE 25 MAY 90
STATUS P & A
TD 4,815
ELEVATION 4,741

TOPS surface valley fill; 4,524'
carbonates
AL_BOT 4524
TESTS
LOGS DLL/GR 480 - 4,703'; BHCS/GR
3,700 - 4,703'
SAMPLES cuttings 0 - 4,800'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Oil and gas shows between
4550-4808'. Zone between
4808-4815' flowed 300
Barrels/hr of hot water and
skim of oil.

API 27-011-05256
COUNTY Eureka
PERMIT 603
OPERATOR J.R. Bacon Drilling, Inc.
WELL SP Land Co. No. 3-5
S 5
T 30N
R 52E

PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1670' N; 330' E
PERMIT_ISS 3 DEC 90
COMPL_DATE 14 DEC 90
STATUS P & A
TD 2077
ELEVATION 5123
TOPS surface valley fill; 2020'
Indian Wells volc.; 2033
Chainman shale
AL_BOT 2020
TESTS
LOGS BHCS/GR 425-2066'; DLL/GR
425-2072'
SAMPLES cuttings 460-2070'
SHOW OIL
OIL_FIELD
REMARKS Minor oil shows 1500-2033'.

API 27-011-05254
COUNTY Eureka
PERMIT 599

OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch No. 32-1
S 32
T 31N
R 52E

PARTSECT SE/4 SE/4 SE/4
DISTFROMLI 330 S 330 E
PERMIT_ISS 28 SEP 90
COMPL_DATE 12 OCT 90
STATUS P & A
TD 1,952
ELEVATION 5101
TOPS surface Tertiary valley fill;
1,620' Indian Wells volc.;
1,928' Chainman Shale
AL_BOT 1620
TESTS

LOGS BHCS 448'- 1914'; DLL 448'-
1914
SAMPLES cuttings 0-1920'
SHOW OIL
OIL_FIELD
REMARKS Oil shows 1620' to 1928'.

API 27-011-05252
COUNTY Eureka
PERMIT 591
OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch No. 33-1
S 33
T 31N
R 52E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 330' S; 430' W
PERMIT_ISS 7 SEP 90
COMPL_DATE 15 OCT 90
STATUS P&A
TD 1,956
ELEVATION 5154
TOPS surface Humboldt Fm.; 1,458'
Indian Wells Fm.; 1,555'
Chainman
AL_BOT 0
TESTS
LOGS BHCS 478' - 1,894'; DLL 478' -
1,907'
SAMPLES cuttings 0-1950'
SHOW OIL
OIL_FIELD Tomera Ranch
REMARKS Former producer. P&A 11 Jun
1997. 170 barrels of oil
produced during first 24 hours
on pump. No water or gas
produced. Oil show 1,155' to
1,246'. Production casing set
to 1,154'.

API 27-011-05255
COUNTY Eureka
PERMIT 601
OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch No. 4-1
S 4
T 30N
R 52E
PARTSECT SW/4 NW/4 NW/4
DISTFROMLI 1650' N; 330' W
PERMIT_ISS 17 OCT 90
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 5159
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD

REMARKS
API 27-011-05282
COUNTY Eureka
PERMIT 708
OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch South No. 9-1
S 9
T 30N
R 52E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 2310' N; 790' W
PERMIT_ISS 4 OCT 93
COMPL_DATE 30 OCT 93
STATUS P & A
TD 4,225
ELEVATION 5122
TOPS 1,860' Indian Wells; 2,240'
volc. tuffs; 3,970' quartzite;
3,990' Devils Gate Limestone
AL_BOT 1860
TESTS
LOGS
SAMPLES cuttings 0-4225'
SHOW OIL
OIL_FIELD
REMARKS Oil shows in volcanics.

API 27-011-05260
COUNTY Eureka
PERMIT 627
OPERATOR J.R. Bacon Drilling, Inc.
WELL West Hay Ranch No. 12-1
S 12
T 29N
R 51E
PARTSECT NW/4 SE/4 SE/4
DISTFROMLI 775' S; 940' E
PERMIT_ISS 11 OCT 91
COMPL_DATE 17 NOV 91
STATUS P & A
TD 4,493
ELEVATION 5339
TOPS 1,272' Indian Wells; 4,206'
Jurassic volc.
AL_BOT 1272
TESTS
LOGS lithologic 617-4492'; DI/GR
598-4490'; BHCS/GR 598-4483'
SAMPLES cuttings 620-4592'
SHOW OIL
OIL_FIELD
REMARKS Minor oil show at 4,262 ft.

API 27-003-05212
COUNTY Clark
PERMIT 344
OPERATOR Jayhawk Exploration, Inc.
WELL Federal-Indian Springs No. 1
S 6
T 17S

R 57E
 PARTSECT NE/4 NE/4
 DISTFROMLI 672.6 N,660 E
 PERMIT_ISS 03 SEP 82
 COMPL_DATE 27 OCT 82
 STATUS P & A
 TD 5,583
 ELEVATION 3,962
 TOPS
 AL_BOT 99999
 TESTS
 LOGS DI 598 - 5,472'; S 598 -
 5,475'; GR/N/FDL 598 - 5,475';
 CN/GR 598 - 5,475'; DM 598 -
 5,478'; Litholog 10 - 5,583';
 Cyberdip 598 - 5,478'
 SAMPLES Cuttings 67 - 5,520'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05353
 COUNTY Nye
 PERMIT 405
OPERATOR Jayhawk Exploration, Inc.
 WELL Koch No. 2-29
 S 19
 T 11N
 R 57E
 PARTSECT SE/4 NW/4
 DISTFROMLI 1980 N,1980 W
 PERMIT_ISS 28 SEP 84
 COMPL_DATE 31 OCT 84
 STATUS P & A
 TD 6,886
 ELEVATION 4,994
 TOPS 3,000' Eocene Sheep Pass Fm.;
 3,875' Miss. Chainman Sh.;
 4,000' Miss. Joana Ls.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 590 - 6,886'; DLL
 550 - 6,815'; BHCS 550 -
 6,808'; Density/CNL 550 -
 6,812'; DM 4,610 - 6,830'
 SAMPLES Cuttings 590 - 6,710'
 SHOW
 OIL_FIELD
 REMARKS Tops taken from completion
 report. Questionable
 lithologic log.

API 27-023-05339
 COUNTY Nye
 PERMIT 387
OPERATOR Jordan Oil & Gas Co.
 WELL Christian Springs No. 1-33
 S 33
 T 7N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1400 S,2200 W

PERMIT_ISS 09 JUL 84
 COMPL_DATE
 STATUS Never Drilled
 TD 0
 ELEVATION 4,708
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS
 API 27-003-05200
 COUNTY Clark
 PERMIT 132
OPERATOR Kamarden Oil and Gas Ltd.
 WELL KOG No. 1
 S 22
 T 22S
 R 60E
 PARTSECT C NE/4 SE/4 SE/4
 DISTFROMLI 910 S,380 E
 PERMIT_ISS 26 MAY 69
 COMPL_DATE 01 AUG 69
 STATUS P & A
 TD 6,760
 ELEVATION 2,561
 TOPS 330' Perm. Kaibab(?) and
 Torowweep(?) Fms.; ? Perm.
 Hermit and Queantowweep Fms.;
 2,225' Perm. Bird Spring
 Gp.; 3,835' Miss.; 6,275' mid-Camb
 .; 6,280' Camb. Chisholm
 Sh.; 6,350' Camb. Lyndon
 Ls.; 6,415, Camb. Pioche Sh.
 AL_BOT 99999
 TESTS DST 4,746 - 5,096'
 LOGS IES 324 - 6,759'; Litholog 330
 - 6,755'
 SAMPLES Cuttings 330 - 6,750'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Water sands at 450-550 ft,
 1200-1600 ft, 1775-1900 ft,
 and 3075-3210. Strong odors of
 oil and gas at about 1200 ft,
 oil and gas shows at 1750 ft
 and 1950 ft (Bissell, 1973, p.
 74). Top data, Camb. Pioche
 Sh., from Petroleum
 Information.

API 27-033-05220
 COUNTY White Pine
 PERMIT 167
OPERATOR Kewanee Oil and Gas Co.
 WELL Federal Ely No. 1
 S 8
 T 15N
 R 63E

PARTSECT SE/4 SW/4 SE/4
DISTFROMLI 422 S,1660 E
PERMIT_ISS 07 AUG 74
COMPL_DATE 04 NOV 75
STATUS P & A
TD 780
ELEVATION 8,200
TOPS Surface Miss. Chainman Sh. (to
bottom)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Water was encountered at 450
ft. This was only a 6 inch
test well.

API 27-033-05086
COUNTY White Pine
PERMIT 680
OPERATOR King-Wood-Smith
WELL Buck Mountain USL No. 1-5
S 5
T 20N
R 56E

PARTSECT SW/4 NW/4
DISTFROMLI 2329'N; 5000'E
PERMIT_ISS 11 MAY 93
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 5,840
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW

OIL_FIELD
REMARKS This well is located
approximately 30 miles
northeast of Eureka, Nevada.

API 27-033-05212
COUNTY White Pine
PERMIT 153
OPERATOR Knowles, C.E. & Darling, Ralph
WELL Federal No. 1-35
S 35
T 23N
R 58E

PARTSECT SW/4 SE/4 SW/4
DISTFROMLI 640 S,1666 W
PERMIT_ISS 30 MAR 72
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,300
TOPS
AL_BOT 99999

TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05213
COUNTY White Pine
PERMIT 154
OPERATOR Knowles, C.E. & Darling, Ralph
WELL Long Valley Federal No. 35-88
S 35
T 23N
R 58E

PARTSECT C SE/4 SE/4
DISTFROMLI 640 S,660 E
PERMIT_ISS 16 MAY 72
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,330
TOPS

AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW

OIL_FIELD
REMARKS This permit was issued to
re-enter the El Paso Natural
Gas Co. Long Valley No. 35-88
(Permit No. 102), which was
drilled in 1967. This well
was never re-entered. For
more information see the El
Paso well.

API 27-023-05259
COUNTY Nye
PERMIT 229
OPERATOR Koch Exploration Co.
WELL Tom Spring No. 2-C
S 3
T 8N
R 57E

PARTSECT NE/4 SW/4
DISTFROMLI 1980 S,2480 W
PERMIT_ISS 03 JAN 78
COMPL_DATE 27 MAR 78
STATUS P & A
TD 8,500
ELEVATION 4,737
TOPS Surface valley fill; 7180'
fanglomerate; 7530' Sheep
Pass; 7960' Chainman - Diamond
Pk
AL_BOT 4150
TESTS
LOGS Lithologic 750 - 8,500'; DIL
737 - 8,334'; BHCS 737 -
8,332'

SAMPLES Cuttings 970 - 8,500'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 5225-5300 ft.

API 27-007-05208
 COUNTY Elko
 PERMIT 178
OPERATOR Ladd Petroleum Corp.
 WELL Federal No. 1-31-N
 S 31
 T 40N
 R 55E
 PARTSECT NE/4 SE/4 SW/4
 DISTFROMLI 1300 S,2350 W
 PERMIT_ISS 22 MAY 76
 COMPL_DATE 02 JUN 76
 STATUS P & A
 TD 7,106
 ELEVATION 6,050
 TOPS Surface Humboldt Fm.; 1,690'
 Tert. Volcanics; 2,800' Elko
 Fm.; 4,230' Paleozoic Basement
 AL_BOT 1690
 TESTS
 LOGS DIL 1,066 - 6,992'; BHCS 1,066
 - 6,986'

SAMPLES
 SHOW GAS
 OIL_FIELD
 REMARKS Gas shows at 3500-3800 ft and
 4300-5700 ft. Top of
 volcanics also reported as
 1568 ft, and top of Pal. as
 4190 ft.

API 27-007-05209
 COUNTY Elko
 PERMIT 182
OPERATOR Ladd Petroleum Corp.
 WELL Nevelko No. 1
 S 16
 T 34N
 R 55E
 PARTSECT SW/4 NE/4
 DISTFROMLI 3102 S,2120 E
 PERMIT_ISS 16 AUG 76
 COMPL_DATE 30 SEP 76
 STATUS P & A
 TD 5,670
 ELEVATION 5,182
 TOPS Surface Humboldt Fm.; 3,420'
 volc.; 4,320' Elko Fm.;
 5,490' Pal.
 AL_BOT 99999
 TESTS
 LOGS FDC 2,000 - 5,670'; BHCS 0 -
 5,670'; DI 1,042 - 5,670'; CNL
 2,000 - 5,770'

SAMPLES
 SHOW
 OIL_FIELD

REMARKS Elevation was taken at KB.

API 27-001-05056
 COUNTY Churchill
 PERMIT 0
OPERATOR Lahontan Oil Syndicate
 WELL No. 1
 S 20
 T 18N
 R 31E
 PARTSECT NE/4 NE/4 SW/4
 DISTFROMLI
 PERMIT_ISS 18 DEC 22
 COMPL_DATE 00 MAR 26
 STATUS P & A
 TD 2,015
 ELEVATION 4,193
 TOPS
 AL_BOT 99999
 TESTS
 LOGS ?lithologic 1 - 1980'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows reported on
 lithologic log 1445-1980 feet.
 This log may be questionable.

API 27-003-05069
 COUNTY Clark
 PERMIT 0
OPERATOR Last Chance Oil Co.
 WELL Crystal No. 1
 S 11
 T 17S
 R 64E
 PARTSECT NW/4
 DISTFROMLI
 PERMIT_ISS 1950
 COMPL_DATE 1950
 STATUS A
 TD 1,002
 ELEVATION 2,120
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Possibly reopened for
 deepening in 1952 (Lintz, p.
 17-18).

API 27-011-05000
 COUNTY Eureka
 PERMIT 1
OPERATOR Last Frontier Oil Co.
 WELL Damele No. 1
 S 6
 T 26N

R 51E
 PARTSECT SE/4 SW/4 NW/4
 DISTFROMLI
 PERMIT_ISS 05 NOV 53
 COMPL_DATE 02 MAR 61
 STATUS Water Well
 TD 3,549
 ELEVATION 5,496
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES Cuttings 0 - 3,351'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Tert. oil shows reported,
 (Lintz, 1957). Well was
 deepened to final depth and
 completed 2 Dec 1962. PI
 lists TD at 3,750' with fish
 in hole.

API 27-007-05002
 COUNTY Elko
 PERMIT 0
OPERATOR Last Frontier Oil Co.
 WELL Government No. 1
 S 23
 T 31N
 R 69E
 PARTSECT NE/4 NE/4 NW/4
 DISTFROMLI 320 N,554 E
 PERMIT_ISS 20 FEB 53
 COMPL_DATE 1953
 STATUS P & A
 TD 1,327
 ELEVATION
 TOPS Surface Quat. lakebeds; 370'
 Tert. Humboldt Fm.; 910' Penn.
 Oquirrh Fm.
 AL_BOT 370
 TESTS
 LOGS Lithologic 240 - 1,208'
 SAMPLES Cuttings 0 - 1,320'
 SHOW OIL
 OIL_FIELD
 REMARKS A slight oil show was reported
 at 805-813 ft.

API 27-007-05058
 COUNTY Elko
 PERMIT 0
OPERATOR Last Frontier Oil Co.
 WELL No. 2
 S 6
 T 26N
 R 51E
 PARTSECT SW/4 NW/4
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE
 STATUS Never Drilled?

TD
 ELEVATION 5,496
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Questionable whether or not
 the well was ever drilled.

API 27-003-05001
 COUNTY Clark
 PERMIT 51
OPERATOR Lichtenwalter, S.J. & Turpin,
 C.M.
 WELL Turpin No. 1
 S 04
 T 20S
 R 59E
 PARTSECT NW/4 SE/4 NE/4
 DISTFROMLI 1770 N,710 E
 PERMIT_ISS 24 JAN 61
 COMPL_DATE 14 JUL 61
 STATUS P & A
 TD 1,725
 ELEVATION 3,860
 TOPS Surface Perm. (T.D.)
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Oil shows at 307-777 ft (810
 ft?). Water flow encountered
 at 1668-1678 ft. Well
 reportedly made 1/3 barrel of
 high-gravity oil per hour
 after acidizing. The
 elevation was taken at the
 derrick floor; Top data, Perm.
 surface to TD, from Petroleum
 Information.

API 27-023-05504
 COUNTY Nye
 PERMIT 713
OPERATOR Lone Mountain Production
 Company
 WELL No.1-9 Federal formerly North
 Grant Can #1-10
 S 9
 T 7N
 R 57E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2700' S; 330' E
 PERMIT_ISS 21 OCT 93
 COMPL_DATE 4 DEC 93
 STATUS P & A
 TD 5,850

ELEVATION 4751
 TOPS Surface to TD valley fill.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 2,700-5,850'
 SAMPLES cuttings 60-2,480',
 2,500-5,850'
 SHOW OIL
 OIL_FIELD
 REMARKS No e-logs run. Minor oil shows
 at 5150-5240', 5275', and
 5420-5510'.

API 27-033-05236
 COUNTY White Pine
 PERMIT 267
OPERATOR Louisiana Land & Exploration
 Co.
 WELL U.S.A.-Steptoe Valley No. 1
 S 16
 T 23N
 R 63E
 PARTSECT NE/4 NE/4 NW/4
 DISTFROMLI 660 N,2250 W
 PERMIT_ISS 12 JUL 79
 COMPL_DATE 20 AUG 79
 STATUS P & A
 TD 6,444
 ELEVATION 5,910
 TOPS

AL_BOT 99999
 TESTS
 LOGS BHCS 799 - 6,417'; TS 120 -
 6,409'; DIL 798 - 6,405'
 SAMPLES Cuttings 800 - 6,450'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05313
 COUNTY Nye
 PERMIT 331
OPERATOR Lyddon, John
 WELL Eagle Springs No. 81-35
 S 35
 T 9N
 R 57E
 PARTSECT SW/4 SW/4 NE/4
 DISTFROMLI 2440 N,2440 E
 PERMIT_ISS 17 NOV 81
 COMPL_DATE
 STATUS Never Drilled
 TD 0
 ELEVATION 4,745
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05440
 COUNTY NYE
 PERMIT 583
OPERATOR Makoil
 WELL Duckwater Creek No. 18-14
 S 18
 T 9N
 R 57E
 PARTSECT SW/4 SW/4 SW/4
 DISTFROMLI 660 S,660 W
 PERMIT_ISS 24 JUL 90
 COMPL_DATE 18 MAR 91
 STATUS P & A
 TD 8,414
 ELEVATION 4,771
 TOPS Surface valley fill; 5,070'
 lakebeds; 5,402' Garrett
 Ranch; 8,196' Sevy ?
 AL_BOT 5070
 TESTS DST 5420-5613'; DST 5448-5613'
 LOGS BHCS 718-8412'; DI/GR
 694-8412'
 SAMPLES cuttings 730 - 8,410'
 SHOW OIL
 OIL_FIELD
 REMARKS Possible oil/gas zone/shows at
 5,402-8,196 ft. Packer failure
 indicated on DST's.

API k 27-023-05223
 COUNTY Nye
 PERMIT 185
OPERATOR Makoil Incorporated
 WELL Trap Spring No. 2
 S 27
 T 9N
 R 56E
 PARTSECT C SE/4 SW/4
 DISTFROMLI 660 S,1980 W
 PERMIT_ISS 04 NOV 76
 COMPL_DATE 09 FEB 77
 STATUS Producer
 TD 3,993
 ELEVATION 4,745
 TOPS Surface Quat. valley fill;
 3,160' Tert. Garrett Ranch
 Volc.
 AL_BOT 3140
 TESTS DST 3,430 - 3,619'
 LOGS CNL/FDC 406 - 3,996'; DIL 406
 - 3,993'; BHCS 406 - 3,995';
 DM 412 - 3,997'; FIL 2,900 -
 3,997'
 SAMPLES Cuttings 190 - 3,997'; Core
 3,312 - 3,331'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Producing at 3330-3350 ft.
 Producing fm. is volcs.
 (Garrett Ranch).; formerly by
 Apache Incorporated, Harper
 Oil Co., Northwest Exploration

Company, MAPCO Oil and Gas
Company, Midcon Central
Exploration Company; This well
initially produced 109 BOPD.
Dev. Guilmette Ls. identified
in bottom of well (Duey, 1979,
p. 471).

API 27-023-05233
COUNTY Nye
PERMIT 196
OPERATOR Makoil Incorporated
WELL Trap Spring No. 8
S 23
T 9N
R 56E
PARTSECT C SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 02 MAR 77
COMPL_DATE 14 SEP 77
STATUS Producer
TD 5,000
ELEVATION 4,758
TOPS Surface Quat. valley fill;
4010' Tert. volc.
AL_BOT 99999
TESTS DST 4,043 - 4,165'; DST 4,165
- 4,265'; DST 4,265 - 4,365';
DST 4,365 - 4,460'; DST 4,466
- 4,610'; DST 4,510-4,554';DST
4,554-4,604';DST
4,604-4,704';DST
4,704-4,804';DST 4,834-5,000'
LOGS GR 4,000 - 4,950'; DIL 414 -
500'; BHCS 415 - 5,006'
SAMPLES Cuttings 420 - 5,000'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 4408-4575 ft.
Producing fm. is volc.;
formerly by Harper Oil
Company, MAPCO Oil and Gas
Company Northwest Exploration
Company, Apache Corporation;
DST's at 4365-4460 ft
4466-4610 ft, 4510-4554 ft,
and 4834-5000 ft had oil
shows. This well initially
produced 214 BOPD.

API 27-023-05240
COUNTY Nye
PERMIT 203
OPERATOR Makoil Incorporated
WELL Trap Spring No. 13
S 26
T 9N
R 56E
PARTSECT C SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 21 MAY 77
COMPL_DATE 25 AUG 78

STATUS Water Disposal
TD 7,956
ELEVATION 4,742
TOPS Surface Quat. valley fill;
4,960' Tert. volc.
AL_BOT 4960
TESTS DST 4,950 - 5,062'; DST 5,062
- 5,163'; DST 5,163 - 5,313';
DST 5,778 - 5,837'; DST 6,264
- 6,397'
LOGS CNL/FDC 398 - 7,955'; DIL 398
- 7,952'; FIL 4,500 - 7,928';
CBL 4,200 - 7,552'; BHCS 398 -
7,922'
SAMPLES Cuttings 4,600 - 7,956'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Water disposal into the Tert.
Garrett Ranch Volc. Disposal
at 5815-5836 ft.; formerly by
Harper Oil Company, MAPCO Oil
and Gas, Apache Corporation,
Northwest Exploration Company;
DST's at 4950-5062 ft and
5062- 5163 ft had oil shows.
Cuttings are incomplete.

API 27-023-05261
COUNTY Nye
PERMIT 232
OPERATOR Makoil Incorporated
WELL Trap Spring No. 16
S 23
T 9N
R 56E
PARTSECT SE/4 NW/4 SE/4
DISTFROMLI 1870 S,1500 E
PERMIT_ISS 02 FEB 78
COMPL_DATE 29 SEP 78
STATUS Producer
TD 5,509
ELEVATION 4,759
TOPS Surface valley fill; 4,324'
tuff of Pritchards Station
AL_BOT 4324
TESTS DST 4,350 - 4,473'; DST 4,473
- 4,672'; DST 4,672 - 4,747';
DST 4,747 - 4,900'; DST 4,900
- 5,000'; DST 5,004 - 5,100';
DST 5,100 - 5,350'
LOGS Lithologic 419 - 5,509'; DIL
422 - 5,502'; FDC/GR 428 -
5,507'; BHCS 427 - 5,506'; FIL
4,100 - 5,507'
SAMPLES Cuttings 430 - 5,509'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 4324-4925 ft.
Producing fm. volc. Crude oil
and water analyses are
available at NBMG.; formerly
by Harper Oil Company, Apache
Corporation, Northwest

Exploration Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company; Intervals 4672 ft, 4672-4747 ft, 4747-4900 ft, and 4900-5000 ft had oil shows. This well initially produced 847 BOPD.

API 27-023-05246
COUNTY Nye
PERMIT 210
OPERATOR Makoil Incorporated
WELL Trap Spring No. 17
S 23
T 9N
R 56E
PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 22 AUG 77
COMPL_DATE 17 SEP 77
STATUS P & A 7/27/95
TD 5,000
ELEVATION 4,766
TOPS Surface Quat. valley fill; 3775' Tert. volc.; 4,790' Tert. Stone Cabin Fm.
AL_BOT 3775
TESTS DST 3,920 - 3,960'; DST 3,915 - 4,240'
LOGS Lithologic 4,253 - 5,000'; DIL 420 - 4,218'; FIL 2,200 - 4,227'; BHCS 420 - 4,216'
SAMPLES Cuttings 430 - 5,000'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 3930-4240 ft. Producing fm. is volc.; formerly by Harper Oil Company, Apache Corporation, Northwest Exploration Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company; DST at 3915-4240 ft had an oil show. This well initially produced 282 BOPD. Depth to Tert. volc. is measured from the KB. P & A 7/27/95.

API 27-023-05255
COUNTY Nye
PERMIT 219
OPERATOR Makoil Incorporated
WELL Trap Spring No. 19 (19-23)
S 23
T 9N
R 56E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 06 OCT 77
COMPL_DATE 02 DEC 77

STATUS Producer
TD 4,580
ELEVATION 4,764
TOPS 2,890' Tert. volc.
AL_BOT 2890
TESTS DST 3,180 - 3,370'; DST 3,375 - 3,520'; DST 3,530 - 3,670'; DST 3,680 - 3,820'; DST 3,825 - 4,020'; DST 3,940 - 4,220'; DST 4,250 - 4,450'
LOGS DIL 422 - 4,573'; BHCS 423 - 4,566'; FIL 2,195 - 4,578'
SAMPLES Cuttings 60 - 4,580'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 3374-4100 ft. Producing fm. volc.; formerly by Harper Oil Company, Apache Incorporated, Northwest Exploration Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company DST's at 3375-3520 ft, 3530-3670 ft, 3680-3820 ft, 3825-4020 ft, 3940-4220 ft, and 4250-4450 ft had oil shows. This well initially produced 135 BOPD.

API 27-023-05262
COUNTY Nye
PERMIT 233
OPERATOR Makoil Incorporated
WELL Trap Spring No. 20-X
S 22
T 9N
R 56E
PARTSECT S/2 SE/4 SE/4
DISTFROMLI 610 S,660 E
PERMIT_ISS 02 FEB 78
COMPL_DATE 11 FEB 81
STATUS Water Disposal
TD 5,650
ELEVATION 4,763
TOPS Surface Quat. valley fill; 3,905' Tert. tuff of Pritchards Station ; 4,440' Tert. Stone Cabin Fm.; 4,705' Pal. ls.
AL_BOT 3905
TESTS DST 3,977 - 4,117'; DST 4,215 - 4,321'; DST 4,170 - 4,920'
LOGS DIL 433 - 5,533'; CNL/FDC 4,941 - 5,536'; CBL 4,775 - 5,640'; Lithologic 419 - 5,650'; BHCS 422 - 4,216'
SAMPLES Cuttings 400 - 5,640'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Disposal at 5140-5160 ft. Oil shows at 3930-4010 ft and 5450-5570 ft. This well was a redrill of Trap Spring No. 20

which was located 50 ft to the north.; formerly by Harper Oil Company, Northwest Exploration Company, Apache Corporation, Midcon Central Exploration Company, MAPCO Oil and Gas Company; Original oil production at 3932-3987 ft. Original producing fm. was volc. Initial oil production was 10 BOPD. DST at 3977-4117 ft had an oil show.

API 27-023-05225
 COUNTY Nye
 PERMIT 188
OPERATOR Makoil Incorporated
 WELL Trap Spring No. 3
 S 34
 T 9N
 R 56E
 PARTSECT C NW/4 NE/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 08 DEC 76
 COMPL_DATE 30 APR 77
 STATUS Producer
 TD 6,368
 ELEVATION 4,740
 TOPS Surface Quat. valley fill;
 3250' Garrett Ranch; 5350'
 Pal. carbonates.
 AL_BOT 3250
 TESTS DST 3,659 - 3,744'; DST 4,027
 - 4,112'; DST 4,130 - 4,270'
 LOGS lithologic 100 - 6,368'; DIL
 1,000 - 6,329'; CNL/FDC 1,000
 - 6,330'; DM 1,006 - 6,332';
 BHCS 1,000 - 6,326'; FIL 1,006
 - 6,332'
 SAMPLES Core 3,726 - 3,743'; 4,081 -
 4,111'; 4,130 - 4,270'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Producing at 3269-4083 ft.
 Producing fm. is volc.(Garrett
 Ranch Volc.); formerly
 Harper Oil Company, Apache
 Corporation, Northwest
 Exploration Company, MAPCO Oil
 and Gas; DST at 3659-3744 ft,
 and 4027-4112 ft had oil
 shows. This well initially
 produced 2488 BOPD. Top data,
 3135 ft and 5400 ft, are from
 Petroleum Information.

API 27-023-05234
 COUNTY Nye
 PERMIT 197
OPERATOR Makoil Incorporated
 WELL Trap Spring No. 9
 S 26

T 9N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 990 N,990 W
 PERMIT_ISS 02 MAR 77
 COMPL_DATE 05 SEP 78
 STATUS Producer
 TD 6,335
 ELEVATION 4,752
 TOPS Surface Quat. valley fill;
 4,120' Tert. volcs.; 5,310'
 Oligocene Stone Cabin Fm.;
 6,098' Pal. ls.
 AL_BOT 4120
 TESTS DST 4,195 - 4,341'; DST 4,341
 - 4,441'; DST 4,440 - 4,591';
 DST 4,591 - 4,750'; DST 4,750
 - 4,900'; DST 5,185 - 5,320';
 DST 4,955 - 5,090'
 LOGS Lithologic 427 - 6,335'; DIL
 422 - 6,326'; FDC/GR 422 -
 6,330'; BHCS 422 - 6,321'; FIL
 3,500 - 6,328'
 SAMPLES Cuttings 430 - 6,335'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Producing at 4120-4757 ft.
 Producing fm. volcs.; formerly
 by Harper Oil Company,
 Northwest Exploration Company,
 Apache Ccorporation, MAPCO Oil
 and Gas Company, Midcon
 Central Exploration Company,
 DST's at 4195-4341 ft,
 4341-4441 ft, 4440-4591 ft,
 4591-4750 ft had oil shows.
 This well initially produced
 1234 BOPD.

API 27-023-05482
 COUNTY Nye
 PERMIT 665
OPERATOR Makoil, Inc.
 WELL Big Wash No. 35-41
 S 35
 T 10N
 R 57E
 PARTSECT NE/4 NE/4
 DISTFROMLI 660' N; 660' E
 PERMIT_ISS 25 NOV 92
 COMPL_DATE 15 FEB 93
 STATUS P & A
 TD 4,586
 ELEVATION 4906
 TOPS Surface valley fill; 3,112'
 Garrett Ranch
 AL_BOT 3112
 TESTS
 LOGS BHCS 512-4,548'; DM
 512-3,500'; DI 512-4,578'
 SAMPLES cuttings 30-4,586'
 SHOW
 OIL_FIELD

REMARKS

API 27-023-05427
COUNTY NYE
PERMIT 564
OPERATOR Makoil, Inc.
WELL Duckwater Creek No. 18-12
S 18
T 9N
R 57E
PARTSECT SW/4 NW/4
DISTFROMLI 1980 N, 660 W
PERMIT_ISS 26 MAR 90
COMPL_DATE
STATUS Never drilled
TD 0
ELEVATION 4775
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS UTM'S 4277800N 620800E.

API 27-023-05413
COUNTY Nye
PERMIT 542
OPERATOR Makoil, Inc.
WELL Duckwater Creek No. 19-11
S 19
T 9N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 660 N, 660 W
PERMIT_ISS 16 JUN 89
COMPL_DATE 26 MAR 90
STATUS producer
TD 5,835
ELEVATION 4,774
TOPS Garrett Ranch, 5676
AL_BOT 99999
TESTS
LOGS DI/GR, 716-5754; BHCS/GR,
716-5750; DM, 3737-5754
SAMPLES cuttings 718-5835
SHOW OIL
OIL_FIELD Duckwater Creek
REMARKS Producer. Production for the
first 24 hours was 256 bbls of
fluid, 8% of which was water.

API 27-023-05551
COUNTY Nye
PERMIT 798
OPERATOR Makoil, Inc.
WELL Ghost Ranch No. 2-21
S 2
T 8N
R 57E

PARTSECT NE/4 NW/4
DISTFROMLI 750' N; 2350' E
PERMIT_ISS 27 JAN 97
COMPL_DATE
STATUS Never Drilled
TD 0
ELEVATION 4743
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located approximately 11 miles
SW from Currant

API 27-023-05553
COUNTY Nye
PERMIT 800
OPERATOR Makoil, Inc.
WELL Ghost Ranch No. 2-21X
S 02
T 8N
R 57E
PARTSECT NE/4, NW/4
DISTFROMLI 430' N; 2310' W
PERMIT_ISS 12 MAY 97
COMPL_DATE 19 AUG 97
STATUS Producer
TD 4742
ELEVATION 4742
TOPS Surface Valley Fill; 4260'
Riepe Spring; 4610' Ely
Limestone
AL_BOT 4260
TESTS
LOGS Lith log 503'-4670'; BHCS
490'-4660'; Dil 490'-4660';
DM/GR 490'-4660'; TS
4200'-4662'
SAMPLES Cuttings: 60'-4670'
SHOW OIL
OIL_FIELD Ghost Ranch
REMARKS Spud date: 25 Jul 1997. Oil
zone: 4260'-4270'.
Production: 80 barrels of
fluid the first 24 hours.
Located approximately 11 miles
from Currant

API 27-023-05545
COUNTY Nye
PERMIT 790
OPERATOR Makoil, Inc.
WELL Grant Canyon No. 21-12
S 21
T 7N
R 57E
PARTSECT SW/4 NW/4
DISTFROMLI 1800' N; 1250' W
PERMIT_ISS 06 SEP 96

COMPL_DATE
 STATUS P&A
 TD 4065
 ELEVATION
 TOPS 4029' Guilmette
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 21 miles
 south of Currant

API 27-023-05522
 COUNTY Nye
 PERMIT 742
OPERATOR Makoil, Inc.
 WELL Inselberg No. 2-12
 S 2
 T 9N
 R 56E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1980' N; 660' W
 PERMIT_ISS 20 OCT 94
 COMPL_DATE 9 NOV 94
 STATUS P & A
 TD 1815
 ELEVATION 4862
 TOPS Surface valley fill; 960'
 Garrett Ranch; 1615' Guilmette
 AL_BOT 815
 TESTS
 LOGS
 SAMPLES cuttings 820-1810'
 SHOW
 OIL_FIELD
 REMARKS No shows.

API 27-023-05541
 COUNTY Nye
 PERMIT 780
OPERATOR Makoil, Inc.
 WELL Midland Trail No. 29-24
 S 29
 T 6N
 R 56E
 PARTSECT SE/4 SW/4
 DISTFROMLI 660' S; 1780' W
 PERMIT_ISS 28 NOV 95
 COMPL_DATE 12 MAR 96
 STATUS P & A
 TD 7,150
 ELEVATION 4748
 TOPS Surface Valley Fill; 4,075'
 weathered volcanics; 4,538'
 Garrett Ranch; 6997'
 Guilmette ?
 AL_BOT 4075
 TESTS
 LOGS BHCS/GR/Cal 690-7097';
 DI/GR/Cal 690-7123'

SAMPLES Cuttings: 713-7150'
 SHOW
 OIL_FIELD
 REMARKS No DST's. Lithologic
 description in well report:
 1480-7150'. The site is
 approximately 28 miles
 southwest of Currant, Nevada.

API 27-023-05458
 COUNTY Nye
 PERMIT 620
OPERATOR Makoil, Inc.
 WELL Munson Ranch 11-44
 S 11
 T 9N
 R 56E
 PARTSECT C SE/4 SE/4
 DISTFROMLI 330' S; 330' E
 PERMIT_ISS 02 MAY 91
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4788
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05459
 COUNTY Nye
 PERMIT 621
OPERATOR Makoil, Inc.
 WELL Munson Ranch 12-14
 S 12
 T 9N
 R 56E
 PARTSECT SW/4 SW/4
 DISTFROMLI 850' S; 769' W
 PERMIT_ISS 02 MAY 91
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4788
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS New permit - see #688.

API 27-023-05460
 COUNTY Nye
 PERMIT 622
OPERATOR Makoil, Inc.

WELL Munson Ranch 13-11
 S 13
 T 9N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 330' N; 330' W
 PERMIT_ISS 02 MAY 91
 COMPL_DATE 13 NOV 91
 STATUS producer
 TD 4,073
 ELEVATION 4785
 TOPS Surface valley fill; 3,394'
 lakebeds; 3,585' Garrett Ranch
 AL_BOT 3394
 TESTS
 LOGS DI/GR 513-3693;
 SAMPLES cuttings 515-4073'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Produced 832 barrels of fluid
 during first 24 hours of
 production, 98% oil.

API 27-023-05461
 COUNTY Nye
 PERMIT 623
OPERATOR Makoil, Inc.
 WELL Munson Ranch 13-14
 S 13
 T 9N
 R 56E
 PARTSECT N/2 SW/4 SW/4
 DISTFROMLI 900' S; 660' W
 PERMIT_ISS 02 MAY 91
 COMPL_DATE 06 SEP 91
 STATUS producer
 TD 4,312
 ELEVATION 4770
 TOPS surface valley fill; 3,850'
 lakebeds; 4,160' Garrett Ranch
 AL_BOT 3850
 TESTS
 LOGS DI/GR 525-4,290'
 SAMPLES cuttings 40-4290'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Oil zone 4160-4312'. Produced
 136 barrels of fluid during
 first 5 hours of production,
 93% oil.

API 27-023-05468
 COUNTY Nye
 PERMIT 637
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 11-33
 S 11
 T 9N
 R 56E
 PARTSECT NW/4 SE/4
 DISTFROMLI 2310' S; 1800' E
 PERMIT_ISS 26 FEB 92

COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4802
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05469
 COUNTY Nye
 PERMIT 638
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 11-42
 S 11
 T 9N
 R 56E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2310' N; 660' E
 PERMIT_ISS 26 FEB 92
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4798
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05470
 COUNTY Nye
 PERMIT 639
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 11-43
 S 11
 T 9N
 R 56E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2310' S; 990' E
 PERMIT_ISS 26 FEB 92
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4797
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05486
 COUNTY Nye
 PERMIT 672
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 11-44
 S 11
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 430' S; 330' E
 PERMIT_ISS 05 APR 93
 COMPL_DATE 29 JUN 94
 STATUS TA
 TD 3660
 ELEVATION 4788
 TOPS Surface Valley Fill; 2720'
 Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS Lith log 1800'-3660'; DI guard
 518-3,514'
 SAMPLES cuttings: 0-3,660'; 1 set, 2
 boxes, complete
 SHOW OIL
 OIL_FIELD
 REMARKS Gas and oil zone between
 3411'-3660'. Completion
 report not received as of
 1/19/96.

API 27-023-05447
 COUNTY Nye
 PERMIT 593
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-11
 S 12
 T 9N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 990' N; 990' W
 PERMIT_ISS 7 SEP 90
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4802
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05459
 COUNTY Nye
 PERMIT 688
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-14
 S 12
 T 9N
 R 56E

PARTSECT SW/4 SW/4
 DISTFROMLI 850'S; 769'W
 PERMIT_ISS 12 JUL 93
 COMPL_DATE 05 MAY 95
 STATUS Producer
 TD 3,457
 ELEVATION 4788
 TOPS Surface valley fill; 2964'
 Trap Spring Lakebed caprock;
 3235' Garrett Ranch
 AL_BOT 2964
 TESTS
 LOGS
 SAMPLES cuttings: 1,818'-3,430', 1
 set, complete
 SHOW
 OIL_FIELD Trap Spring
 REMARKS Production for first 24 hrs.
 was 246 b.o.(99.5% oil).
 Previously permitted as #621.
 Oil and Gas book shows
 completion report, but not
 found in file.

API 27-023-05448
 COUNTY Nye
 PERMIT 594
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-21
 S 12
 T 9N
 R 56E
 PARTSECT NE/4 NW/4
 DISTFROMLI 990' N; 1980' W
 PERMIT_ISS 7 SEP 90
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4799
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05449
 COUNTY Nye
 PERMIT 595
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-22
 S 12
 T 9N
 R 56E
 PARTSECT SE/4 NW/4
 DISTFROMLI 1650' N; 1980' W
 PERMIT_ISS 7 SEP 90
 COMPL_DATE 1991 ?
 STATUS P & A
 TD 3,339

ELEVATION 4796
 TOPS 2140-2240' lithology changed
 from valley fill to volcanics.
 AL_BOT 99999
 TESTS
 LOGS DI/GR 505-2852'; DI-SFL
 459-3242'
 SAMPLES cuttings 505-3339'
 SHOW OIL
 OIL_FIELD
 REMARKS Well was temporarily abandon
 on October 22, 1990. It is now
 P & A. Lithologic samples
 indicated a non-productive
 reservoir. Oil shows.

API 27-023-05450
 COUNTY Nye
 PERMIT 596
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-23
 S 12
 T 9N
 R 56E

PARTSECT NE/4 SW/4
 DISTFROMLI 2310' S; 1750' W
 PERMIT_ISS 7 SEP 90
 COMPL_DATE 4 NOV 90
 STATUS producer
 TD 3,346
 ELEVATION 4479
 TOPS 3,081' Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS DI 518-3229'; DI focused log
 GR 3,213-4,198'
 SAMPLES cuttings 520-4357'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Oil zone top at 3,081'.
 Initial production was 351
 barrels of fluid, 67% water.

API 27-023-05451
 COUNTY Nye
 PERMIT 597
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-31
 S 12
 T 9N
 R 56E
 PARTSECT NW/4 NE/4
 DISTFROMLI 900' N; 2310' E
 PERMIT_ISS 7 SEP 90
 COMPL_DATE 30 MAR 91
 STATUS P & A
 TD 3,145
 ELEVATION 4797
 TOPS 2,596' Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS DI/GR 482-3143'

SAMPLES cuttings 530 - 3,145
 SHOW OIL
 OIL_FIELD
 REMARKS Possible Oil/Gas zone/shows
 indicated at 2,596 to 3,145
 ft.

API 27-023-05423
 COUNTY Nye
 PERMIT 559
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-32
 S 12
 T 9N
 R 56E

PARTSECT SW/4 NE/4
 DISTFROMLI 1650 N,1980 E
 PERMIT_ISS 27 OCT 89
 COMPL_DATE 02 DEC 89
 STATUS producer
 TD 3,002
 ELEVATION 4,794
 TOPS 2982' Oligocene Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS DI/GR 436 - 2980'
 SAMPLES cuttings 450 - 3002'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Well flowed about 1512 barrels
 of oil during first 24 hours
 of production. Oil zone top
 listed as 2982 feet.

API 27-023-05432
 COUNTY Nye
 PERMIT 572
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-42
 S 12
 T 9N
 R 56E

PARTSECT SE/4 NE/4
 DISTFROMLI 1650 N,940 E
 PERMIT_ISS 08 MAY 90
 COMPL_DATE 22 JUN 90
 STATUS producer
 TD 3,532
 ELEVATION 4,794
 TOPS
 AL_BOT 99999
 TESTS
 LOGS DI/GR 498-3234'
 SAMPLES cuttings 500 - 3532'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS 132 barrels of fluid produced
 during first 24 hours of
 production (54% oil, 46%
 water, sediment, and
 emulsion). Oil zone starts at
 3152'.

API 27-023-05499
 COUNTY Nye
 PERMIT 707
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-43
 S 12
 T 9N
 R 56E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2387 S; 660 E
 PERMIT_ISS 21 SEP 93
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4,790
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05472
 COUNTY Nye
 PERMIT 641
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 12-44XR
 S 12
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 330' S; 660' E
 PERMIT_ISS 5 MAR 92
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4783
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05567
 COUNTY Nye
 PERMIT 840
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 13-11R
 S 13
 T 9N
 R 56E
 PARTSECT NW/4, NW/4
 DISTFROMLI 660' N; 850' W
 PERMIT_ISS 26 SEP 01
 COMPL_DATE 13 NOV 01
 STATUS Producer

TD 4376
 ELEVATION 4782
 TOPS Surface Valley Fill; 3618'
 Garrett Ranch Volcanics
 AL_BOT 3618
 TESTS
 LOGS S/GR 420'-3860'
 SAMPLES Cuttings: 0-4,376'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Producing interval:
 3,986'-4,028'. Proposed depth:
 4950'. Approximately located
 13 miles southwest of Carlin.

API 27-023-05411
 COUNTY Nye
 PERMIT 537
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 13-12
 S 13
 T 9N
 R 56E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1650 N,400 W
 PERMIT_ISS 28 APR 89
 COMPL_DATE 01 JUL 89
 STATUS producer
 TD 4,408
 ELEVATION 4,799
 TOPS 3880' Triassic Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS DI/GR 444 - 4406'
 SAMPLES cuttings 450 - 4408'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Well producing 27 API gravity
 oil. Well produced 284 bbls of
 oil during first 24 hours of
 production. Oil zone from 3880
 feet down.

API 27-023-05471
 COUNTY Nye
 PERMIT 640
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 13-21X
 S 13
 T 9N
 R 56E
 PARTSECT NE/4 NW/4
 DISTFROMLI 330' N; 2310' W
 PERMIT_ISS 26 FEB 92
 COMPL_DATE 1 MAY 92
 STATUS producer
 TD 4,398
 ELEVATION 4782
 TOPS Surface valley fill; 3,570'
 Lakebeds; 3,988' Garrett Ranch
 AL_BOT 3570
 TESTS

LOGS DI/GR 450-4,264'
SAMPLES cuttings 510-4,398'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producer. Oil zone 3,988-4,398 feet. Production for the first 24 hours was 30 Barrels of oil and 6 Barrels water (17%cut), gravity 25.6 @ 60 degrees.

API 27-023-05329-1
COUNTY Nye
PERMIT 653
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 13-32
S 13
T 9N
R 56E
PARTSECT SW/4 NE/4
DISTFROMLI 2055' N; 1928' E
PERMIT_ISS 15 MAY 92
COMPL_DATE 13 SEP 92
STATUS producer
TD 4,475
ELEVATION 4776
TOPS 4,110' Garrett Ranch
AL_BOT 99999
TESTS
LOGS
SAMPLES cuttings 4,171 - 4,589'
SHOW OIL
OIL_FIELD Trap Springs
REMARKS Horizontal well.

API 27-023-05395
COUNTY Nye
PERMIT 511
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-22
S 14
T 9N
R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 1560 N, 1980 W
PERMIT_ISS 25 MAR 88
COMPL_DATE 25 MAR 90
STATUS Never drilled
TD
ELEVATION 4,788
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05393
COUNTY Nye
PERMIT 507

OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-31
S 14
T 9N
R 56E
PARTSECT NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 02 MAR 88
COMPL_DATE 28 MAR 88
STATUS P & A
TD 3,920
ELEVATION 4,782
TOPS surface valley fill; 2755'
Tert. Lakebeds; 3550' Garrett Ranch
AL_BOT 2755
TESTS
LOGS DI 354-3916'
SAMPLES cuttings 400-3920'
SHOW
OIL_FIELD
REMARKS

API 27-023-05403
COUNTY Nye
PERMIT 522
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-34X
S 14
T 9N
R 56E
PARTSECT SW/4 SE/4
DISTFROMLI 920 S,2310 E
PERMIT_ISS 14 JUL 88
COMPL_DATE 08 AUG 88
STATUS producer
TD 3,920
ELEVATION 4,766
TOPS
AL_BOT 99999
TESTS
LOGS DL 432 - 3836'
SAMPLES cuttings 433 - 3920'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Production from first 24 hours was 152 bbbls. 60% oil, 38% water. This was a redrill of the 14-34 well. The top of the producible volcanics in 14-34 was at 3574 feet, and the top of the producible volcanics in 14-34X occurred at 3740 feet indicating a different fault block. Oil zone from 3740 to 3920 feet.

API 27-023-05412
COUNTY Nye
PERMIT 538
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-41

S 14
 T 9N
 R 56E
 PARTSECT NE/4 NE/4
 DISTFROMLI 900 N,330 E
 PERMIT_ISS 28 APR 89
 COMPL_DATE 04 JUL 89
 STATUS producer
 TD 3,680
 ELEVATION 4,783
 TOPS 3638' Oligocene Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS DI/GR 410 - 3668'
 SAMPLES cuttings 416 - 3680'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Initial production was
 approximatley 960 bbls. of oil
 per day. Oil zone starts at
 3638 ft.

API 27-023-05406
 COUNTY NYE
 PERMIT 528
OPERATOR Makoil, Inc.
 WELL Munson Ranch No. 14-44
 S 14
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S,990 E
 PERMIT_ISS 17 FEB 89
 COMPL_DATE 16 AUG 89
 STATUS producer
 TD 4,358
 ELEVATION 4,765
 TOPS 3685' Oligocene Garrett Ranch
 AL_BOT 99999
 TESTS
 LOGS DI/GR 450 - 4113'
 SAMPLES cuttings 449 - 4358'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS First 24 hours of production
 was 276 bbls. Well was
 deepened from first completion
 at 3983 feet to 4358 feet.
 Production at the first
 completion depth was 125 bbls.
 of water in the first 24
 hours.

API 27-023-05549
 COUNTY Nye
 PERMIT 796
OPERATOR Makoil, Inc.
 WELL Radio No. 6-22
 S 06
 T 9N
 R 57E
 PARTSECT SE/4 NW/4

DISTFROMLI 2310' N, 1650' W
 PERMIT_ISS 19 NOV 96
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 9 miles
 SW from Currant

API 27-023-05555
 COUNTY Nye
 PERMIT 804
OPERATOR Makoil, Inc.
 WELL Trap Spring No. 27-32X
 S 27
 T 9N
 R 56E

PARTSECT SW/4, NE/4
 DISTFROMLI 2250' N, 1700' E
 PERMIT_ISS 13 AUG 97
 COMPL_DATE
 STATUS Drilled
 TD
 ELEVATION 4749
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 13 mi.
 SW of Currant, NV.

API 27-023-05433
 COUNTY Nye
 PERMIT 574
OPERATOR Makoil, Inc. (formerly Apache
 Corp.)
 WELL Trap Spring No. 23-41
 S 23
 T 9N
 R 56E
 PARTSECT C NE/4 NE/4
 DISTFROMLI 660 N,660 E
 PERMIT_ISS 06 JUN 90
 COMPL_DATE 22 JUN 90
 STATUS producer
 TD 4,416
 ELEVATION 4,765
 TOPS Surface valley fill; 3638'
 lakebeds caprock; 3762'
 Windous Butte; 4108' Prichard
 Station
 AL_BOT 3638

TESTS
LOGS lithologic 3000-4416'; GR/N
3500-4146'; DLL 660-3802';
BHCS 660-3810'
SAMPLES cuttings 40 - 4416'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Initial production of 47 BOPD.
Oil zones 3766-3870 and
4108-4416 feet; formerly
frontier

API 27-023-05497
COUNTY Nye
PERMIT 705
OPERATOR Makoil, Inc. (formerly Apache
Corporation)
WELL Grant Canyon No. 22-21
S 21
T 7N
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 2020' N; 1950' W
PERMIT_ISS 21 SEP 93
COMPL_DATE 1 JAN 94
STATUS producer
TD 4,065'
ELEVATION 4736
TOPS 3,596' Devonian Guilmette
AL_BOT 99999
TESTS

LOGS Lithologic 1,010-4,065'; BHCS
1,010-4,032'; DM 3,000-4,042';
CAL 3,000-4,042'; DLL
1,010-4,052'; production log
3,850-4,056'; Water Flow log
3,800-4,051'
SAMPLES cuttings 40-4,035'
SHOW OIL
OIL_FIELD Grant Canyon
REMARKS Producer. First 24 hours of
production totaled 2,618 BO.

API 27-023-05462
COUNTY Nye
PERMIT 625
OPERATOR Makoil, Inc. (formerly Apache
Corporation)
WELL Grant Canyon No. 7
S 21
T 7N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 375' N; 950' W
PERMIT_ISS 22 JUL 91
COMPL_DATE 27 AUG 91
STATUS producer
TD 3,740
ELEVATION 4731
TOPS 2,790' valley fill'; 3,700'
Devonian Guilmette; 3,724'
Devonian Guilmette dolomite

AL_BOT 2820
TESTS DST 3873'-3900'
LOGS lithologic 1500-3740'; DM
1002-3706'; DLL 1002-3693';
MSD/DM 1002-3697'; BHCS
1002-3694'; directional
1003-3693'
SAMPLES cuttings 60-3740'
SHOW OIL
OIL_FIELD Grant Canyon
REMARKS Oil show from 3,693' to TD.
Minor oil show at 2800'.
During first 24 hours of
production the well flowed
2000 barrels or oil. Well
deepened to 5405' from 4/1/93
to 4/24/93.

API 27-023-05473
COUNTY Nye
PERMIT 642
OPERATOR Makoil, Inc. (formerly Apache
Corporation)
WELL Grant Canyon No. 9
S 21
T 7N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 750' N; 550' W
PERMIT_ISS 5 MAR 92
COMPL_DATE 24 APR 92
STATUS producer
TD 3620
ELEVATION 4730
TOPS 1025' valley fill; 3,596'
Devonian Guilmette dol.
AL_BOT 3596
TESTS
LOGS lithologic 1025-3618'; DM
1007-3606'; DLL 1007-3593';
BHCS 1007-3593'
SAMPLES cuttings 1025-3618'
SHOW OIL
OIL_FIELD Grant Canyon
REMARKS Flowed 1532 barrels of oil
during first 24 hours of
production.

API 27-023-05414
COUNTY Nye
PERMIT 544
OPERATOR Makoil, Inc. (formerly Apache
Corporation)
WELL Kate Springs No. 12-2
S 2
T 8N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 2300 N, 330 W
PERMIT_ISS 5 JUL 89
COMPL_DATE 9 AUG 89
STATUS Producer

TD 4,594
 ELEVATION 4,742
 TOPS Surface valley fill; 4431'
 base of valley fill; 4450'
 Devonian unconformity A; 4544'
 unconformity B, ls.
 AL_BOT 4431
 TESTS
 LOGS lithologic 2500 - 4594'; DLL
 629 - 4584'; DM 4300 - 4582';
 S 629 - 4584'; FD/N 629 -
 4584'; CBL 2800 - 4550';
 Induction 4300 - 4582'
 SAMPLES cuttings 3850 - 4594'
 SHOW OIL GAS
 OIL_FIELD Kate Springs
 REMARKS 193 barrels produced during
 first 24 hours of production.
 Oil and gas shows. Producing
 zone reported to be Devonian
 Guilmette Dolomite at
 4452-4492 ft.

API 27-023-05331
 COUNTY Nye
 PERMIT 375
OPERATOR Makoil, Inc. (formerly Mapco
 Oil & Gas Co.)
 WELL Grant Canyon No. 3
 S 16
 T 7N
 R 57E
 PARTSECT C SW/4 SW/4
 DISTFROMLI 660 S, 660 W
 PERMIT_ISS 24 APR 84
 COMPL_DATE 19 AUG 84
 STATUS Producer
 TD 4,302
 ELEVATION 4,737
 TOPS Surface valley fill; 3,917'
 Dev. Simonson Dol.(?)
 AL_BOT 3917
 TESTS DST 3,934 - 3,961'
 LOGS Lithologic 400 - 4,040';
 DLL/ML 392 - 3,949'; BHCS 392
 - 3,957'; DI 3,931 - 4,297';
 LSS 3,931 - 4,300'; FIL 3,931
 - 4,300'; CNL/FDC 392 -
 4,300'; DM 3,931 - 4,300';
 Temp/press/gradio 3,900 -
 4,150'
 SAMPLES Cuttings 390 - 4,040'
 SHOW OIL
 OIL_FIELD Grant Canyon
 REMARKS Currently operated by Apache
 Corp., formerly by Harper Oil
 Co. Producing interval at
 3930-4302 ft. Producing fm. is
 Dev. DST at 3934-3961 ft had
 an oil show. This well
 initially flowed 2272 BOPD.

API 27-023-05318
 COUNTY Nye
 PERMIT 353
OPERATOR Makoil, Inc. (formerly
 Northwest Exploration)
 WELL Grant Canyon No. 1
 S 21
 T 7N
 R 57E
 PARTSECT C E/2 SW/4 NW/4
 DISTFROMLI 1980 N, 560 W
 PERMIT_ISS 30 JUN 83
 COMPL_DATE 11 SEP 83
 STATUS Prod?Inject
 TD 4,487
 ELEVATION 4,735
 TOPS Surface Quat. valley fill;
 4,342' Dev. Guilmette Ls.
 AL_BOT 0
 TESTS DST 4,441 - 4,340'
 LOGS Lithologic 0 - 4,486'; BHCS/GR
 456 - 4,471'; CNL/FDC 4,200 -
 4,480'; FIL 4,100 - 4,476'; DI
 456 - 4,480'
 SAMPLES Cuttings 0 - 4,486'; Core
 4,471 - 4,485'
 SHOW OIL
 OIL_FIELD Grant Canyon
 REMARKS Discovery well of the Grant
 Canyon Field. Producing at
 4374 -4426 ft. Producing fm.
 is Dev. Guilmette. Currently
 operated by Apache Corp.,
 formerly by Harper Oil Co.
 Core analysis is available at
 NBMG. DST at 4441-4340 ft had
 an oil show. This well
 initially flowed 1816 BOPD.
 Approved for conversion to an
 underground injection well.

API 27-023-05297
 COUNTY Nye
 PERMIT 305
OPERATOR Makoil, Inc. (formerly
 Northwest Exploration)
 WELL Railroad Valley No. 3
 S 31
 T 9N
 R 56E
 PARTSECT C NW/4
 DISTFROMLI 1320 N, 1320 W
 PERMIT_ISS 08 JAN 81
 COMPL_DATE 11 MAR 95
 STATUS P & A
 TD 3,000
 ELEVATION 4,868
 TOPS Surface Quat. valley fill;
 630' Tert. volc.; Redrill:
 Surface Valley Fill; 600'
 Garrett Ranch
 AL_BOT 600
 TESTS

LOGS Lithologic 129 - 1,505';
Lithologic/GR 1,548 - 3,000";
N/GR/FDC 130 - 1,502'; S 124 -
1,496'; DIL 124 - 1,502'

SAMPLES Cuttings 130 - 1,530'; 1,538 -
3,000'

SHOW
OIL_FIELD
REMARKS Originally completed 23 MAY
1981 to 1,500 ft. and P&A.
Redrilled in 1995.

API 27-023-05330
COUNTY Nye
PERMIT 374
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 2
S 21
T 7N
R 57E
PARTSECT SW/4 NE/4
DISTFROMLI 1980 N,1980 E
PERMIT_ISS 24 APR 84
COMPL_DATE 13 JUL 84
STATUS P & A
TD 6,389
ELEVATION 4,740
TOPS Surface Quat. valley fill;
4,765' Miss. Joana Ls.; 6,353'
quartz monzonite
AL_BOT 4765
TESTS DST 4,703 - 4,906'; DST 5,580
- 5,649'
LOGS Lithologic 393 - 6,889';
GR/FDC/CNL 392 - 4,840'; DIL
392 - 6,395'; DM 500 - 6,147';
BHCS 392 - 6,385'; CBL 3,392 -
4,766'
SAMPLES Cuttings 393 - 6,390'
SHOW OIL
OIL_FIELD
REMARKS Original permit was under
Northwest Exploration Co.
Trace oil shows were reported.

API 27-023-05332
COUNTY Nye
PERMIT 376
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 4
S 21
T 7N
R 57E
PARTSECT S/2 NE/4 NW/4
DISTFROMLI 700 N,1980 W
PERMIT_ISS 24 APR 84
COMPL_DATE 11 JUL 84
STATUS Producer
TD 4,220
ELEVATION 4,737
TOPS Surface Quat. valley fill;
4,020' Dev. Guilmette Ls.

AL_BOT 4020
TESTS DST 4,034 - 4,087'
LOGS Lithologic 413 - 4,224';
CNL/FDC 400 - 4,185'; BHCS 400
- 4,180'; DM 3,753 - 4,188';
DIL 400 - 4,183'; TS 22 -
4,171'; CBL 3,197 - 4,163'
SAMPLES Cuttings 410 - 4,220'
SHOW OIL
OIL_FIELD Grant Canyon
REMARKS Production at 4030-4130 ft,
"Dev. undifferentiated" and at
4144-4170 ft, Simonson (?).
Currently operated by Apache
Corp., formerly by Harper Oil
Co. DST at 4034-4087 ft had
an oil show. This well
initially flowed 1986 BOPD.

API 27-023-05350
COUNTY Nye
PERMIT 400
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 5
S 20
T 7N
R 57E
PARTSECT E/2 NE/4
DISTFROMLI 1320 N,660 E
PERMIT_ISS 03 AUG 84
COMPL_DATE 21 AUG 84
STATUS P & A 7/27/95
TD 4,804
ELEVATION 4,718
TOPS Surface Quat. valley fill;
4,458' Dev. Guilmette Ls.
AL_BOT 4458
TESTS DST 4,400 - 4,555'; DST 4,548
- 4,648'
LOGS Lithologic 420 - 4,750';
DIL/GR/SP/Cal 395 - 4,792';
LSS/GR/Cal 395 - 4,761';
FDC/CNL/GR/Cal 395 - 4,798';
FIL/GR/Dev 395 - 4,798'; GR
4,452 - 4,778'
SAMPLES Cuttings 395 - 4,748'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows at 2110-2259 ft,
3130-3310 ft, and 4470-4750
ft. Now approved as an
underground waste water
injection well. Questionable
oil and gas shows in the DST
at 4548-4648 ft. Currently
operated by Apache Corp. P & A
on 7/27/95.

API 27-023-05352
COUNTY Nye
PERMIT 402
OPERATOR Mapco Oil & Gas Co.

WELL Grant Canyon No. 7
 S 21
 T 7N
 R 57E
 PARTSECT C NE/4 SW/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 03 AUG 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,735
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05358
 COUNTY Nye
 PERMIT 414
OPERATOR Mapco Oil & Gas Co.
 WELL Grant Canyon No. 8
 S 16
 T 7N
 R 57E
 PARTSECT C SW/4 SE/4
 DISTFROMLI 660 S,1980 E
 PERMIT_ISS 29 OCT 84
 COMPL_DATE 21 DEC 84
 STATUS P & A
 TD 7,044
 ELEVATION 4,750
 TOPS 5,040'Tert.weathered
 ignimbrite;5,238'Eocene Sheep
 Pass Fm. (sh.);5,562'Eocene
 Sheep Pass Fm. (1st
 carbonate);6,059'Eocene Sheep
 Pass Fm. (2nd sh.);6,244'Eocene
 Sheep Pass Fm. (2nd carbonate);
 SEE REMARKS
 AL_BOT 5040
 TESTS
 LOGS Lithologic 480 - 7,044';
 DIL/GR/SP 408 - 6,914';
 CNL/GR/Cal 408 - 6,918'; FIL
 4,900 - 6,920'
 SAMPLES Cuttings 414 - 7,040'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas shows at 1800-2010
 ft and 5554-5570 ft.
 Additional top; 6,604'
 Miss.(?) Joana Ls.

API 27-023-05357
 COUNTY Nye
 PERMIT 413
OPERATOR Mapco Oil & Gas Co.
 WELL Grant Canyon No. 9

S 21
 T 7N
 R 57E
 PARTSECT C NE/4 NE/4
 DISTFROMLI 660 N,660 E
 PERMIT_ISS 29 OCT 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,761
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05356
 COUNTY Nye
 PERMIT 412
OPERATOR Mapco Oil & Gas Co.
 WELL Stardust No. 1
 S 10
 T 7N
 R 57E
 PARTSECT SE/4 SW/4
 DISTFROMLI 660 S,1980 W
 PERMIT_ISS 29 OCT 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,798
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05338
 COUNTY Nye
 PERMIT 384
OPERATOR Mapco Oil & Gas Co.
 WELL Thorn No. 1
 S 22
 T 7N
 R 57E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1980 N,600 W
 PERMIT_ISS 09 JUL 84
 COMPL_DATE 26 SEP 84
 STATUS P & A
 TD 5,584
 ELEVATION 4,809
 TOPS Surface Quat. valley fill;
 5,347' gabbro and quartz
 monzonite
 AL_BOT 5347

TESTS
 LOGS Lithologic 385 - 5,583';
 DIL/GR 292 - 5,039'; BHCS/GR
 293 - 5,004'
 SAMPLES Cuttings 385 - 5,584'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 290-385 ft and
 5160-5220 ft.

API 27-023-05361
 COUNTY Nye
 PERMIT 422
OPERATOR Mapco Oil & Gas Co.
 WELL Trap Spring No. 17-R
 S 23
 T 9N
 R 56E
 PARTSECT C NW/4 NE/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 11 DEC 84
 COMPL_DATE 02 FEB 85
 STATUS P & A 7/27/95
 TD 4,379
 ELEVATION 4,763

TOPS Surface Quat. valley fill;
 3195 ' Tert. caprock; 3,292'
 Tert. Windous Butte Fm.;
 3,380' Tert. tuff of Prichards
 Station ; 4,032' Tert. Stone
 Cabin Fm.

AL_BOT 0
 TESTS DST 3,376 - 3,494'; DST 3,496
 - 3,600'; DST 3,601 - 3,693';
 DST 3,695 - 3,786'; DST 3,788
 - 3,879'; DST 3,881-3,972';DST
 3,973-4,097';DST
 4,097-4,191';DST
 4,190-4,284';DST 4,285-4,379'

LOGS Lithologic 420 - 4,379';
 Cyberlook 3,370 - 4,325'; DIL
 394 - 4,323'; CNL/FDC 394 -
 4,325'; LSS 392 - 4,318'; DM
 394 - 4,220'; GR 3,377 -
 4,290'; FIL 394 - 4,220'

SAMPLES Cuttings 392 - 4,379'
 SHOW OIL

OIL_FIELD Trap Spring
 REMARKS Currently operated by Apache
 Corp., formerly by Harper Oil
 Co. DST's at 3497-3600 ft,
 3788-3879 ft, 3881-3972 ft,
 3973 -4097 ft, 4097-4191 ft,
 4190-4284 ft, and 4285-4379
 ft, had oil shows. Top data
 measurements were taken from
 the KB. P & A 7/27/95.

API 27-023-05347
 COUNTY Nye
 PERMIT 396
OPERATOR Marathon Oil Co.

WELL Beaty Canyon No. 1
 S 34
 T 8N
 R 57E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2310 S,1100 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE 28 SEP 84
 STATUS P & A
 TD 5,198
 ELEVATION 4,768
 TOPS 3190' Sheep Pass; 3603'
 Chainman (?); 4578' Guilmette
 Fm.
 AL_BOT 99999
 TESTS
 LOGS DIL 3,000 - 3,454'; DLL 542 -
 5,146'; FDL/DM 3,000 - 5,150';
 CNL/FDL 2,970 - 5,162'; S 530
 - 5,150'; FRAC/ID 3,000 -
 5,150'
 SAMPLES Cuttings 70 - 5,198'
 SHOW
 OIL_FIELD
 REMARKS Originally Husky Oil Co.

API 27-023-05394
 COUNTY Nye
 PERMIT 510
OPERATOR Marathon Oil Co.
 WELL Blue Chip No. 1

S 35
 T 11N
 R 57E
 PARTSECT SE/4 NW/4
 DISTFROMLI 1750 N,1750 W
 PERMIT_ISS 25 MAR 88
 COMPL_DATE 01 MAY 88
 STATUS P & A

TD 3,928
 ELEVATION 4,994
 TOPS Surface valley fill; 3472'
 Miss. Chainman Shale; 3900'
 Miss. Joana Ls. ?

AL_BOT 3472
 TESTS
 LOGS lithologic 50 - 3928'; BHCS
 791 - 3868'; DLL 791 - 3903';
 CNL/LDT 791 - 3887'; CYBERDIP
 2850 - 3863'; SHDT 791 - 3863'
 SAMPLES cuttings 57 - 3900'

SHOW
 OIL_FIELD
 REMARKS Tops from completion report
 and plugging instructions.

API 27-023-05333
 COUNTY Nye
 PERMIT 378
OPERATOR Marathon Oil Co.
 WELL Currant Creek Unit No. 1
 S 26

T 11N
 R 57E
 PARTSECT C SE/4 SW/4
 DISTFROMLI 660 S,1980 W
 PERMIT_ISS 10 MAY 84
 COMPL_DATE 20 NOV 84
 STATUS P & A
 TD 4,915
 ELEVATION 5,010
 TOPS Surface Quat. valley fill;
 3,015' Eocene Sheep Pass Fm.;
 3,885' Miss. Chainman Sh.;
 4,045' Joana Ls.; 4,650'
 Guilmette
 AL_BOT 3015
 TESTS
 LOGS DLL/GR 4,115 - 4,848'; BHCS
 4,115 - 4,800'; FDL/CNL 4,115
 - 4,852'; TS 10 - 4,192'; CBL
 2,992 - 4,010'; DLL 594 -
 4,195'; LONG-SONIC 592 -
 4,078'
 SAMPLES Cuttings 60 - 4,915'
 SHOW
 OIL_FIELD
 REMARKS Originally Husky Oil Co.

API 27-023-05335
 COUNTY Nye
 PERMIT 380
OPERATOR Marathon Oil Co.
 WELL Duckwater Creek No. 1
 S 2
 T 10N
 R 56E
 PARTSECT C NW/4 SE/4
 DISTFROMLI 1980 S,1980 E
 PERMIT_ISS 08 JUN 84
 COMPL_DATE 18 OCT 84
 STATUS P & A
 TD 6,000
 ELEVATION 5,086
 TOPS 668' Tert. volc.; 4,370' Miss.
 Chainman Sh.; 4,508' Miss.
 Joana Ls.; 4,585' Miss. Pilot
 Sh.; 4,682' Dev. Guilmette Ls.
 AL_BOT 668
 TESTS DST 4,580 - 4,665'; DST 4,938
 - 4,972'
 LOGS Lithologic 75 - 6,000'; FIL
 4,996 - 5,990'; GR 4,150 -
 5,181'; CNL/FDC 4,150 -
 5,990'; S 450 - 5,982'; DLL/ML
 558 - 5,980'; DLL 558 - 4,646'
 SAMPLES Cuttings 58 - 6,000'
 SHOW
 OIL_FIELD
 REMARKS Originally Husky Oil Co.

API 27-023-05322
 COUNTY Nye
 PERMIT 364

OPERATOR Marathon Oil Co.
 WELL Flat Unit No. 1
 S 23
 T 7N
 R 56E
 PARTSECT NW/4 NE/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 25 FEB 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,709
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Formerly owned by Northwest
 Exploration.

API 27-023-05380
 COUNTY Nye
 PERMIT 468
OPERATOR Marathon Oil Co.
 WELL Reynolds Springs No. 1
 S 33
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 999 S,800 E
 PERMIT_ISS 27 JAN 86
 COMPL_DATE 20 MAR 86
 STATUS P & A
 TD 4,500
 ELEVATION 4,742
 TOPS Surface Quat. valley fill;
 2,310' volc.; 2,518' tuff of
 Pritchards Station; 3,460'
 third volc.; 3,553' Stone
 Cabin Fm.; 3,868' Pal.
 AL_BOT 2310
 TESTS DST 4,230 - 4,308'; DST 4,233
 - 4,310'; DST 4,010 - 4,170'
 LOGS Lithologic 70 - 4,500'; DM 520
 - 4,484'; Directional 520 -
 4,484'; BHCS 520 - 4,481'; GR
 520 - 4,487'; CN/FDC 520 -
 4,487'; DLL/ML 520 - 4,474'
 SAMPLES Cuttings 70 - 4,500'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas shows.

API 27-023-05376
 COUNTY Nye
 PERMIT 463
OPERATOR Marathon Oil Co.
 WELL Shoreline No. 1
 S 5
 T 8N

R 56E
 PARTSECT SW/4 SW/4
 DISTFROMLI 430 S, 430 W
 PERMIT_ISS 24 DEC 85
 COMPL_DATE 14 JAN 86
 STATUS P & A
 TD 2,846
 ELEVATION 4,730
 TOPS Surface Quat. valley fill;
 950' Tert. volc.; 2,050' Miss.
 Chainman Sh.; 2,794' Miss.
 Joana Ls.
 AL_BOT 950
 TESTS
 LOGS DLL/ML 515 - 2,470'; GR 515 -
 2,470'; CN/FDC 45 - 2,470'; TS
 5 - 2,040'; Cyberlook 515 -
 2,450'; DM 515 - 2,092'; BHCS
 515 - 2,472'; lithologic 60 -
 2,846'
 SAMPLES Cuttings 60 - 2,846'
 SHOW OIL
 OIL_FIELD
 REMARKS TD taken at KB. Computer
 processed well seismic log in
 file. Minor oil show at 2280
 feet.

API 27-023-05384
 COUNTY Nye
 PERMIT 476
OPERATOR Marathon Oil Co.
 WELL Silver Spring No. 1
 S 13
 T 10N
 R 57E
 PARTSECT NE/4 NW/4
 DISTFROMLI 607 N, 1825 W
 PERMIT_ISS 07 MAR 86
 COMPL_DATE 15 JUN 86
 STATUS P & A
 TD 5,929
 ELEVATION 5,012
 TOPS Surface Quat. valley fill;
 4,243' Eocene Sheep Pass Fm.;
 4,702' Miss. Chainman Sh.;
 5,701' Dev. carbonate rocks
 AL_BOT 530
 TESTS DST 5,698 - 5,929'
 LOGS TS 1,160 - 5,853'; Spectralog
 4,200 - 5,864'; BHCS 1,170 -
 5,851'; DLL/ML/GR 1,160 -
 5,853'; DM 1,170 - 5,851';
 CN/FDL/GR 1,160 - 5,864';
 lithologic 80 - 5,929'
 SAMPLES Cuttings 80 - 5,910'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 4330-4460,
 4800-4810, 4890-4940, and
 5700-5790 feet.

API 27-023-05324
 COUNTY Nye
 PERMIT 366
OPERATOR Marathon Oil Co.
 WELL Soda Springs Unit No. 1
 S 15
 T 8N
 R 57E
 PARTSECT C SW/4 SE/4
 DISTFROMLI 665 S, 1984 E
 PERMIT_ISS 25 FEB 84
 COMPL_DATE 28 SEP 84
 STATUS P & A
 TD 8,092
 ELEVATION 4,736
 TOPS Surface Valley Fill; 4050'
 Tertiary conglomerate; 6,646'
 Eocene Sheep Pass Fm.; 7350 '
 Pal. ; 7,700' Camb. Prospect
 Mountain Qtz.
 AL_BOT 4050
 TESTS DST 7,118 - 7,157'; DST 7,332
 - 7,443'; DST 7,699 - 7,796';
 DST 7,310 - 7,350'
 LOGS S 937 - 8,070'; DLL 937 -
 8,065'; DM/FIL 937 - 8,080';
 FDC/CNL 3,000 - 8,077'; GR/CBL
 6,300 - 7,900'; Static TS
 7,000 - 7,900'; GR 3,000 -
 8,047'
 SAMPLES Cuttings 100 - 8,090'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Permitted by Northwest
 Exploration Co., taken over by
 Husky Oil Co., and completed
 by Marathon Oil Co. Oil and
 gas shows in DST at 7699-7796
 ft. During testing 10-12 bbl
 of oil was produced. The gassy
 oil recovered had a 45 degree
 API gravity, a low pour point,
 and low (0.03%) sulfur content
 (Claypool, 1984, p. 198;
 Hotline Energy Reports, 19 May
 84).

API 27-011-05251
 COUNTY EUREKA
 PERMIT 581
OPERATOR Marathon Oil Company
 WELL Black Point No. 6-41
 S 6
 T 21N
 R 54E
 PARTSECT NE/4 NE/4
 DISTFROMLI 660 N, 660 E
 PERMIT_ISS 24 JUL 90
 COMPL_DATE 19 NOV 90
 STATUS P & A
 TD 8,600
 ELEVATION 5,875
 TOPS surface valley fill; 4246'

volc.; 4773' Devonian Nevada
 Fm.; 4773' Beacon Peak Dol.
 Mbr.; 5380' Oxyoke Canyon SS.
 Mbr.; 6002' Sentinel Mtn. Dol.
 Mbr.; 6086' Penn. Ely Fm.;
 6500' Miss Diamond Peak Fm.

AL_BOT 4246
 TESTS DST 7454-7586'
 LOGS lithologic 98-8600'; DLL
 200-8596'; FDC/N 200-8596; 4
 digital sonic logs 1200-8578';
 Porosity 1200-8596'

SAMPLES cuttings: 98 - 8,600'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows.

ELEVATION 5961
 TOPS Surface valley fill; 3295' Ely
 Ls.; 4700' Diamond Peak; 6022'
 Chainman; 6863' Devil's Gate

AL_BOT 3295
 TESTS
 LOGS litholog 0-7300'; SHIVA
 18-7296'; S 18-7288'; DIR
 1210-7302'; DM 93-7296'; FDC/N
 18-7297'; CAST 18-7300'; DLL
 18-7300

SAMPLES cuttings 60-7300'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil shows.

API 27-023-05438
 COUNTY NYE
 PERMIT 580
OPERATOR Marathon Oil Company
 WELL Heath Canyon No. 15-14
 S 15
 T 7N
 R 57E
 PARTSECT SW/4 SW/4
 DISTFROMLI 660 S, 660 W
 PERMIT_ISS 02 JUL 90
 COMPL_DATE 26 AUG 90
 STATUS P & A
 TD 6,256
 ELEVATION 4,778
 TOPS surface valley fill; 5815'
 Chainman Shale; 6044'
 Cambro-Ord. Marble

AL_BOT 5815
 TESTS
 LOGS lithologic 94-6256'; S
 818-6255'; DLL/GR 818-6282';
 FDC/N 818-6271'; meansquaredip
 818-6275'; directional
 812-6270'

SAMPLES cuttings 770-6256
 SHOW GAS
 OIL_FIELD
 REMARKS Gas show.

API 27-007-05231
 COUNTY Elko
 PERMIT 367
OPERATOR Marlin Oil Co.
 WELL Federal No. 1-4
 S 4
 T 26N
 R 62E
 PARTSECT NE/4 NE/4
 DISTFROMLI 660 N, 660 E
 PERMIT_ISS 24 FEB 84
 COMPL_DATE 28 JUL 84
 STATUS P & A
 TD 9,080
 ELEVATION 6,398
 TOPS Surface Plio-Pleistocene
 fanglomerate; 1,330' Tert.
 volcaniclastics; 1,800'
 unconformity; 1,800' Perm.
 Riepetown Fm.; 3,220' Perm.
 Riepe Spring Fm.; 3,935'
 unconformity; 3,935' Penn. Ely
 Ls.; 6,065' unconformity;
 6,065' Miss. Lower Ely Ls.;

REMARKS
 AL_BOT 1330
 TESTS P.T.
 TESTS; 1,340-1,355'; 3,550-3,555
 '; 5,280-5,300'; 6,450-6,475'; 6,
 670-6,695'; 6,710-6,725'; 6,768-
 6,800'; 6,820-6,870'; 6,890-6,90
 0'; 7,000-7,015'; 7,040-7,055'; 7
 ,100-7,180'; 7,200-7,255'; 7,255
 -7,275'; REMARKS
 LOGS Lithologic 500 - 9,080';
 BHCS/GR 1,350 - 9,000'; DI
 1,348 - 9,069'; FDC 1,348 -
 9,041'; CN/FDC 1,348 - 9,041';
 CBL 3,000 - 8,060'; DM 1,750 -
 7,500'; Directional 0 -
 9,080'; FIL 6,300 - 7,500'

SAMPLES Cuttings 490 - 9,080'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS PT's at 3550-3555 ft,
 5280-5300 ft, 6450-6475 ft,
 6710-6725 ft, 6768-6800 ft,

API 27-033-05280
 COUNTY White Pine
 PERMIT 619
OPERATOR Marathon Oil Company
 WELL Marathon-Anadarko Keno Unit
 No. 23-33
 S 23
 T 19N
 R 56E
 PARTSECT NW/4 SE/4
 DISTFROMLI 1364' S; 2145' E
 PERMIT_ISS 28 MAR 91
 COMPL_DATE 29 APR 92
 STATUS P & A
 TD 7300

6890-6900 ft, 7335-7365 ft,
and 7380-7395 ft had gas
shows. PT's at 6670-6695 ft,
6820-6870 ft, 7100-7180 ft,
7200-7255 and 7255-7275 ft had
oil shows. Tests on the "oil"
(solid hydrocarbon) material
suggest that it is coal and
waxy oil derived from coal.
Additional tops; 6,065'
unconformity; 6,065' Miss.
Lower Ely Ls.; 6,350' Miss.
Chainman-Diamond Peak Fms.;
8,725' Miss. Joana Ls.
Additional tests (P.T.);
7,335-7,365'; 7,380-7,395'; 7,72
5-7,740'; 7,860-7,880'.

API 27-033-05250
COUNTY White Pine
PERMIT 403
OPERATOR Marlin Oil Co.
WELL Federal No. 1-5
S 5
T 25N
R 62E
PARTSECT C SW/4 SW/4
DISTFROMLI 660 S, 660 W
PERMIT_ISS 03 AUG 84
COMPL_DATE 08 JAN 85
STATUS P & A
TD 10,530
ELEVATION 6,295
TOPS Surface Quat. valley fill;
1,670' Oligocene volc. flows;
3,298' Perm. Riepetown Ss.;
5,126' Perm. Pakoon Dol.;
6,052' Penn. Ely Fm.; 9,200'
Miss. Chainman Fm.
AL_BOT 1670
TESTS
LOGS Lithologic 1,080 - 10,530';
DIL 95 - 10,520'; CNL/FDC
4,528 - 10,524'
SAMPLES Cuttings 1,070 - 10,530'
SHOW OIL
OIL_FIELD
REMARKS Sporadic trace to fair oil
shows reported.

API 27-007-05250
COUNTY Elko
PERMIT 617
OPERATOR Marshall & Winston, Inc.
WELL Currie Federal No. 1
S 12
T 28N
R 64E
PARTSECT SW/4 SW/4
DISTFROMLI 850' S; 700' W
PERMIT_ISS 28 MAR 91
COMPL_DATE 12 JUN 91

STATUS P & A
TD 8,601
ELEVATION 5716
TOPS Surface valley fill; 3,564'
Penn. Ely Fm.; 4,718' Devonian
Guilmette; 6,706' Miss.
Chainman; 7,920' Miss. Joana;
7,987' Miss. Pilot Shale;
8,080' Devonian Guilmette
AL_BOT 99999
TESTS DST 2727-2777'; DST
8290-8366'; DST 8261-8367'
LOGS lithologic 90-8601'; DIL
0-8599'; ML 3386-8599'; FDC/N
0-8599'
SAMPLES cuttings 90-8601'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Oil and gas shows. DST's run
on well. Water zones at
2732-2777', 2990-3436', and
8291-8376'.

API 27-009-05203
COUNTY Esmeralda
PERMIT 807
OPERATOR Marshall Oil Company
WELL Federal Jake No. 1
S 07
T 2N
R 39E
PARTSECT NW/4, NE/4
DISTFROMLI 1213' N, 1406' E
PERMIT_ISS 22 SEP 97
COMPL_DATE 05 DEC 97
STATUS P&A
TD 8928
ELEVATION 4730
TOPS Surface Valley Fill; 2,288'
Ordivician Palmetto; 4,704'
Granite; 8,006' Cambrian to
Pre-Cambrian
AL_BOT 2288
TESTS
LOGS Lith log 0' - 8,928'; BHCS 0' -
8,050' (Vertical Seismic
Profile to 12,000'); DI 990' -
8,034'
SAMPLES Cuttings 0' - 8,928' ; 2 sets,
8 boxes each
SHOW
OIL_FIELD
REMARKS Spud date 18 October 1997. P&A
5 December 1997. Located
approximately 27 mi. W of
Tonopah, NV.

API 27-003-04998
COUNTY Clark
PERMIT 0
OPERATOR Matador Oil Co.
WELL No. 29-1X

S 29
 T 22S
 R 60E
 PARTSECT SW/4 SW/4
 DISTFROMLI
 PERMIT_ISS 19 FEB 57
 COMPL_DATE 26 APR 57
 STATUS A
 TD 1,320
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05212
 COUNTY Lincoln
 PERMIT 611
OPERATOR Maxus Exploration Company
 WELL Maxus Double Down No. 42-4
 S 4
 T 7S
 R 58E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1450' N; 1000' E
 PERMIT_ISS 15 JAN 91
 COMPL_DATE
 STATUS cancelled
 TD
 ELEVATION 4251
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Permit cancelled, repermitted
 as Maxus Double Down 44-4,
 permit number 616.

API 27-017-05214
 COUNTY Lincoln
 PERMIT 616
OPERATOR Maxus Exploration Company
 WELL Maxus Double Down No. 44-4
 S 4
 T 7S
 R 58E
 PARTSECT NW/4 SE/4 NE/4
 DISTFROMLI 800' S; 700' E
 PERMIT_ISS 28 MAR 91
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4241
 TOPS
 AL_BOT 99999

TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Formerly Maxus Double Down
 42-4, permit 611.

API 27-017-05213
 COUNTY Lincoln
 PERMIT 612
OPERATOR Maxus Exploration Company
 WELL Maxus Hi Lo No. 22-1
 S 1
 T 7S
 R 58E
 PARTSECT NW/4 SE/4 NW/4
 DISTFROMLI 1668' N; 1785' W
 PERMIT_ISS 15 JAN 91
 COMPL_DATE 21 APR 91
 STATUS P & A
 TD 5,215
 ELEVATION 4470
 TOPS Surface valley fill; 1,898'
 Ely Springs; 3,340' Ely Ls.;
 3,398' Chainman Shale; 4,907'
 Prospect Mountain Quartzite
 AL_BOT 1898
 TESTS
 LOGS Lithologic 60-5215'; DLL
 1492-5198'; ML 1492-5198';
 FDC/N 1492-5198'; BHCS
 1492-5198'; S 1492-5198';
 DM-six electrode raw data,
 borehole profile, and shiva
 comp. 1492-5196'
 SAMPLES cuttings 60-5,215'
 SHOW
 OIL_FIELD
 REMARKS No shows reported.

API 27-017-05211
 COUNTY Lincoln
 PERMIT 524
OPERATOR Maxus Exploration Company
 WELL Moore McCormack Federal No.
 1-6
 S 6
 T 7S
 R 58E
 PARTSECT NE/4 NE/4
 DISTFROMLI 1760 S,40 E
 PERMIT_ISS 17 OCT 88
 COMPL_DATE 23 DEC 88
 STATUS P & A
 TD 7,798
 ELEVATION 4,395
 TOPS Surface Pleistocene alluvium;
 144' Miocene Hiko Fm.; 2743'
 Miocene Alamo Range Fm.; 3812'
 Curtis Canyon Fm.; 4316'
 Oligocene Hells Bells Canyon

Fm.; 4848'Devonian Guilmette
 Fm.;7646'Devonian Sevy Fm.
 AL_BOT 2743
 TESTS Rock Eval 5490'-5520';
 7500'-7530'
 LOGS lithologic 60 - 7798'; DM 4300
 - 7797'; Directional 1300 -
 7797'; BHCS 1271 - 7793';
 N/GR/DEN 3700 - 7797'; DLL/GR
 0 - 7796'; FracAnalysis 3750 -
 7790'; ScatPlot 4300 - 7797'
 SAMPLES cuttings 60 - 7798'
 SHOW GAS
 OIL_FIELD
 REMARKS Also referred to as Tickaboo
 Valley Federal No. 6-1. Only
 minor gas shows and some minor
 source rocks were detected
 during drilling. Wireline log
 analysis indicated low
 porosity and permeability in
 these zones and there was also
 a lack of any oil stain or
 cut.

API 27-017-05202
 COUNTY Lincoln
 PERMIT 245
OPERATOR May Petroleum Inc.
 WELL Federal No. 1-16
 S 16
 T 6N
 R 66E
 PARTSECT SW/4 SE/4
 DISTFROMLI 1143 S,1545 E
 PERMIT_ISS 30 OCT 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,948
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05040
 COUNTY Clark
 PERMIT 0
OPERATOR McAuley Associates
 WELL No. 1
 S 2
 T 21S
 R 62E
 PARTSECT SE/4 SE/4 NE/4
 DISTFROMLI
 PERMIT_ISS 02 JAN 52
 COMPL_DATE 24 MAR 53
 STATUS A

TD 3,000
 ELEVATION 1,660
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05041
 COUNTY Clark
 PERMIT 0
OPERATOR McAuley Associates
 WELL No. 2
 S 2
 T 21S
 R 62E
 PARTSECT SE/4 SE/4 NE/4
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 1953
 STATUS A
 TD 2,268
 ELEVATION 1,650
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS The total depth is
 questionable and the
 elevation, 1650 ft is from
 Lintz (1957, p. 27).

API 27-007-05004
 COUNTY Elko
 PERMIT 0
OPERATOR McCarthy Oil Co.
 WELL Rahas No. 1
 S 9
 T 35N
 R 58E
 PARTSECT NE/4 NE/4
 DISTFROMLI
 PERMIT_ISS 16 AUG 50
 COMPL_DATE 1951
 STATUS D & A
 TD 4,125
 ELEVATION 5,250
 TOPS Surface Tert. ; 3,150' Penn.
 Ely Ls.; 3,650' Miss. White
 Pine Sh.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 4,100'
 SAMPLES Cuttings 1,850 - 4,100'
 SHOW OIL GAS
 OIL_FIELD

REMARKS Oil shows reported (Johnson, 1959, p. 152). Gas show and sulfur water also reported at 3,602 feet, possibly in Miss.

API 27-033-05218
COUNTY White Pine
PERMIT 164
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-20
S 20
T 15N
R 59E

PARTSECT C NE/4
DISTFROMLI 1320 N,1320 E
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 7,400
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05219
COUNTY White Pine
PERMIT 165
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-28
S 28
T 20N
R 57E

PARTSECT C
DISTFROMLI 2640 N,2640 E
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,125
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05216
COUNTY White Pine
PERMIT 162
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-6
S 6
T 19N

R 58E
PARTSECT C NW/4
DISTFROMLI 1320 N,1320 W
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,400
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05217
COUNTY White Pine
PERMIT 163
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-9
S 9
T 19N
R 59E

PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,600
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05550
COUNTY Nye
PERMIT 797
OPERATOR McFarland Energy, Inc.
WELL Pancake Mesa No. 1
S 14
T 5N
R 54E

PARTSECT NW/4 NE/4
DISTFROMLI 897' N; 1949' E
PERMIT_ISS 21 JAN 97
COMPL_DATE 04 MAR 97
STATUS P&A
TD 5615
ELEVATION 4811
TOPS Surface Valley; 1488' Lunar
Questa; 4317' Williams Ridge
and Morey Peak
AL_BOT 1488
TESTS
LOGS Lith log 645'-5615'; bhcs/gr

636'-5569'; CN/FDL/GR
 636'-5606; DM/GR 636'-5613';
 IES 636'-5606'; ML/GR
 636'-5606'; Sat-A Velocity
 Moniter Log 650'-5614'
 SAMPLES Cuttings: 645'-5615'
 SHOW
 OIL_FIELD
 REMARKS Spud date: 14 Feb 1997.
 Located approximately 40 miles
 SW from Currant

API 27-033-05304
 COUNTY White Pine
 PERMIT 767
OPERATOR Medallion Oil Company
 WELL Federal No. 1-18
 S 18
 T 19N
 R 58E

PARTSECT SW/4 NW/4 NE/4
 DISTFROMLI 702' N; 2113' E
 PERMIT_ISS 10 OCT 95
 COMPL_DATE 25 MAY 96
 STATUS P & A
 TD 3882
 ELEVATION 6475
 TOPS Surface Valley Fill; 300'
 Chainman Shale; 1480' Joanna
 Lms.; 2650' Pilot Shale; 3220'
 Guilmette Lms.

AL_BOT 300
 TESTS
 LOGS Lith log 70'-3550'; BHCS
 100'-3809'; DIL 100'-3846'

SAMPLES Cuttings: 70'-3,852'
 SHOW OIL
 OIL_FIELD
 REMARKS The site is located
 approximately 27 miles east of
 Eureka. Minor stains
 630'-650'; 1075'-1100';
 2150'-2190'; 2370'-2405'

API 27-023-05367
 COUNTY Nye
 PERMIT 446
OPERATOR Meridian Oil, Inc.
 WELL Spencer Federal No. 32-29
 S 29
 T 9N
 R 57E
 PARTSECT SW/4 NE/4
 DISTFROMLI 1650 N,1925 E
 PERMIT_ISS 25 JUN 85
 COMPL_DATE 06 DEC 85
 STATUS P & A
 TD 14,505
 ELEVATION 4,757
 TOPS
 AL_BOT 99999
 TESTS

LOGS Lithologic
 4,000-14,505';CNL/FDC
 9,000-14,518';TS 0-12,282';DM
 7,500-12,473';GR
 8,300-12,282';LSS
 1,604-14,510'; Cyberlook
 10,500-12,475';DLL
 12,473-14,506';DI
 1,604-13,934';Seismic
 2,050-12,330'

SAMPLES Cuttings 4,000 - 14,505'
 SHOW OIL
 OIL_FIELD
 REMARKS Formerly Milestone Petroleum,
 Inc. Oil show in Miss.
 Chainman Sh. at 11,822-11,830
 ft (Hotline Energy Reports, 24
 May 86). Second show at
 12,555-12,580 ft. Eighty-six
 bbl of test oil was sold
 before the well was P & A.

API 27-007-04007
 COUNTY Elko
 PERMIT 0
OPERATOR Merritt Armstrong Well
 WELL
 S
 T 35N
 R 55E

PARTSECT
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE
 STATUS D & A
 TD

ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW

OIL_FIELD
 REMARKS This well was reported to be
 very shallow (Lintz, 1957).

API 27-015-05004
 COUNTY Lander
 PERMIT 36
OPERATOR Mid-Central Drilling Co.
 WELL Orwitz No. 1
 S 34
 T 32N
 R 45E
 PARTSECT SW/4 NW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 21 JUL 57
 COMPL_DATE 1957
 STATUS D & A
 TD 3,187
 ELEVATION

TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

LOGS Lith log 742'-6734'; BHCS/GR
 728'-6704'; CN/FDC/GR
 728'-2800'; IES/GR 728'-6726'
 SAMPLES Cuttings: 732'-6733'
 SHOW GAS
 OIL_FIELD
 REMARKS Minor gas shows (3 units)
 between 5810'-5850'. P&A 10
 Feb 1997. Located
 approximately 22 miles south
 of Lund.

API 27-023-05557
 COUNTY Nye
 PERMIT 808
OPERATOR MKJ Xploration, Inc.
 WELL Trough Spring Canyon Federal
 No. 25-7
 S 25
 T 6N
 R 61E
 PARTSECT SW/4, NE/4
 DISTFROMLI 2070' N, 1600' E
 PERMIT_ISS 24 NOV 97
 COMPL_DATE 11 SEP 98
 STATUS P&A
 TD 4502
 ELEVATION 5392
 TOPS Surface Valley Fill; 1370' T.
 Garrett Ranch; 3002' Lower
 Scotty Wash SS; 3250' Miss.
 Chainman Sh; 4392' Miss. Joana
 Ls;
 AL_BOT 1370
 TESTS No DST tests
 LOGS
 SAMPLES
 SHOW weak oil
 OIL_FIELD
 REMARKS Spud date: 23 Dec 1997.
 Proposed depth: 6000'.
 Located approximately 36 mi.
 SSW of Lund, NV.

API 27-003-05000
 COUNTY Clark
 PERMIT 28
OPERATOR Moapa Nevada Oil & Gas Co.
 WELL Logandale No. 1
 S 21
 T 15S
 R 67E
 PARTSECT SE/4 SE/4 SE/4
 DISTFROMLI 370 S, 30 E
 PERMIT_ISS 10 JAN 56
 COMPL_DATE 26 APR 57
 STATUS D & A
 TD 595
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Plat map in file.

API 27-023-05548
 COUNTY Nye
 PERMIT 794
OPERATOR MKJ Xploration, Inc.
 WELL Whipple Cave Federal No. 14-1
 S 16
 T 8N
 R 62E
 PARTSECT SW/4 SW/4
 DISTFROMLI 330' S; 660' W
 PERMIT_ISS 30 OCT 96
 COMPL_DATE 31 DEC 96
 STATUS P&A
 TD 6734
 ELEVATION 5502
 TOPS 3130' Garrett Ranch Volcanics;
 5470' Ely Limestone; 6400'
 Fault/Prospect Mountain
 Quartzite
 AL_BOT 99999
 TESTS

API 27-003-05205
 COUNTY Clark
 PERMIT 260
OPERATOR Mobil Oil Corp.
 WELL Virgin River U.S.A. No. 1
 S 9
 T 15S
 R 68E
 PARTSECT SE/4 SW/4
 DISTFROMLI 660 S, 1550 W
 PERMIT_ISS 11 APR 79
 COMPL_DATE 1979
 STATUS A
 TD 1,202
 ELEVATION 1,902
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Split casing problems; well
 re-drilled 8 ft away as the
 Mobil Oil Corp. Virgin River
 U.S.A. No. 1-A.

API 27-003-05206
 COUNTY Clark
 PERMIT 272
OPERATOR Mobil Oil Corp.
 WELL Virgin River U.S.A. No. 1-A
 S 9
 T 15S
 R 68E
 PARTSECT SE/4 SW/4
 DISTFROMLI 654 S,1544 W
 PERMIT_ISS 29 OCT 79
 COMPL_DATE 23 MAY 80
 STATUS P & A
 TD 19,562
 ELEVATION 1,905
 TOPS Surface Pliocene Muddy Creek
 Fm.; 3800' Miocene Horse
 Spring Fm.; 6,702'
 undifferentiated clastics;
 7,718' Tri. Chinle Fm.; 9,105'
 Tri. Moenkopi Fm.; 11,035'
 Perm. Kaibab Ls.; SEE REMARKS
 AL_BOT 99999
 TESTS DST 10,476 - 10,574'; DST
 11,770 - 11,809'; DST 11,764 -
 11,814'; DST 15,498 - 15,636';
 DST 18,420 - 18,558'
 LOGS DM 1,194 - 19,518'; DI 50 -
 19,536'; MLL 14,700 - 15,634';
 DLL 9,300 - 19,562'; BHCS
 1,194 - 19,434'; FDC/N 1,194 -
 19,511'; CNL 50 - 1,158'; BH
 Geometry 1,194 - 5,040';
 Lithologic 80 - 19,562'
 SAMPLES Cuttings 40 - 19,562'
 SHOW WATER
 OIL_FIELD
 REMARKS Permeability and porosity
 tests on core at 14,907-14,935
 ft. Water analysis of 4 DST's.
 Nevada's deepest well (as of
 1985). Additional tops;
 12,105' Perm. Coconino Ss.;
 15,075' Penn. Callville Ls.;
 18,000' Miss. Redwall Ls.;
 19,146' basement (diorite,
 monzonite).

API 27-007-05249
 COUNTY Elko
 PERMIT 600
OPERATOR Mobil Oil Corporation
 WELL Cherry Springs Unit No. 1
 S 17
 T 31N
 R 53E
 PARTSECT SE/4 SE/4
 DISTFROMLI 648 S 660 E
 PERMIT_ISS 17 OCT 90
 COMPL_DATE
 STATUS Never drilled?
 TD

ELEVATION 6291
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-077-05248
 COUNTY ELKO
 PERMIT 590
OPERATOR Mobil Oil Corporation
 WELL Petan Trust F-12-19-P
 S 19
 T 32N
 R 53E
 PARTSECT NW/4
 DISTFROMLI 1623 N,994 W
 PERMIT_ISS 22 AUG 90
 COMPL_DATE 03 DEC 90
 STATUS P & A
 TD 9,050
 ELEVATION 6,376
 TOPS Surface Webb Fm; 4498' Devils
 Gate Fm; 4886' Nevada Group;
 6086' Oxyoke Canyon Member;
 6330' Denay Ls Tongue; 6462'
 Beacon Peak Member; 7482' Lone
 Mtn. Dol.; 8844' Hanson Creek
 Fm.
 AL_BOT 99999
 TESTS DST 4890-5250'; DST 4530-4705'
 lithologic 126-9050'; TS
 50-9016'; DM 127-9054'; DLL
 127-9055'; FDC/N 127-9052';
 BHCS 127-9055'; Directional
 Survey 1950-9047'
 SAMPLES cuttings 120-9050
 SHOW OIL
 OIL_FIELD
 REMARKS Dead oil shows reported in the
 Oxyoke Canyon and also in the
 Beacon Peak Member of the
 Nevada Group. Core report
 available in file.

API 27-011-05253
 COUNTY Eureka
 PERMIT 598
OPERATOR Mobil Oil Corporation
 WELL Table Mountain No. F-11X-6G
 S 6
 T 25N
 R 52E
 PARTSECT NW/4 NW/4
 DISTFROMLI 1236 N 155 W
 PERMIT_ISS 21 SEP 90
 COMPL_DATE 6 FEB 91
 STATUS P & A
 TD 6,000

ELEVATION 6176
 TOPS surface Hay Ranch Fm.; 223'
 Humboldt Fm.; 1624' Chainman
 Fm.; 1976' Vinini shale
 (allochthon); 4935' Roberts
 Mountain thrust-Devil's Gate
 Fm.; 5084' Nevada dolomite
 AL_BOT 99999
 TESTS DST 5076-5400'?
 LOGS lithologic 135-6000'; GR
 134-5958'; DI 134-1796';
 FMS-SHDT Monitor 130-5994'; S
 134-1796'; BHCS 1788-5987';
 DLL 1588-5996'; FDC/N
 130-5993'
 SAMPLES cuttings 120-6000'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows. Minor gas show on
 DST 5076-5400'. DST report
 lists a different location and
 modified well name, it may be
 miss-filed.

API 27-011-05257
 COUNTY EUREKA
 PERMIT 610
OPERATOR Mobil Oil Corporation
 WELL Table Mountain No. F-44-1G
 S 1
 T 25N
 R 51E
 PARTSECT C SE/4 SE/4
 DISTFROMLI 660' S; 660' E
 PERMIT_ISS 08 JAN 91
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 6300
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05269
 COUNTY WHITE PINE
 PERMIT 532
OPERATOR Mobil Oil Corporation
 WELL Tommy Knocker Unit No. T33-28G
 S 28
 T 23N
 R 59E
 PARTSECT NW/4 SE/4 NW/4
 DISTFROMLI 1650 N,1650 W
 PERMIT_ISS 28 APR 89
 COMPL_DATE
 STATUS Never drilled
 TD

ELEVATION 6,159
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS
 API 27-033-05270
 COUNTY White Pine
 PERMIT 540
OPERATOR Mobil Oil Corporation
 WELL Tommy Knocker Unit No.
 T61X-33G
 S 33
 T 23N
 R 59E
 PARTSECT NE/4 NW/4 NE/4
 DISTFROMLI 83 N,1896 E
 PERMIT_ISS 24 MAY 89
 COMPL_DATE 16 AUG 89
 STATUS P & A
 TD 11,630
 ELEVATION 6,162
 TOPS 3400' Permian Riepetown Fm.;
 4120' Penn. Ely Fm.; 5720'
 Devonian Guilmette; 10,200'
 fault; 10,340' Devonian
 Guilmette
 AL_BOT 3400
 TESTS DST 4420 - 4543'
 LOGS lithologic 57 - 11,630'; LSS
 318 - 11,628'; DM 3350 -
 11,636'; FD/N 318 - 11,633';
 Dielectric 3400 - 10,050'; DLL
 318 - 11,635'; S 229 - 2629'
 SAMPLES cuttings 30 - 11,630'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows. No oil show on DST.
 Oil zone noted at 4400-4550
 ft.

API 27-009-05200
 COUNTY Esmeralda
 PERMIT 131
OPERATOR Monte Cristo Oil Co.
 WELL Wm. Wright No. 1
 S 12
 T 5N
 R 37E
 PARTSECT NE/4 NW/4 SE/4
 DISTFROMLI 2120'N; 1840'W
 PERMIT_ISS 30 OCT 68
 COMPL_DATE 21 JUL 71
 STATUS P & A
 TD 4,776
 ELEVATION 5,000
 TOPS
 AL_BOT 99999

TESTS
LOGS Cal 450 - 4,759'; DL 1,200 - 4,770'; TS 1,000 - 4,771'; ES 1,300 - 4,771'; Nuclear 3,000 - 4,775'

SAMPLES
SHOW OIL GAS

OIL_FIELD
REMARKS Oil and gas shows reported at 3002-3018 ft and 3562-3572 ft. **OPERATOR** later changed to Toiyabe Oil.

API 27-017-05208
COUNTY Lincoln
PERMIT 477
OPERATOR Moore McCormack Energy Inc.
WELL Federal No. 6-1
S 6
T 7S
R 58E
PARTSECT NE/4 SE/4
DISTFROMLI 1760 S,40 E
PERMIT_ISS 17 JUN 86
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4,395
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS SEE PERMIT [524]

API 27-011-05302
COUNTY Eureka
PERMIT 841
OPERATOR Neuhaus/Winn Exploration
WELL Tomera Ranch 33-2RR
S 33
T 31N
R 52E
PARTSECT SW/4, SW/4
DISTFROMLI 419' S; 1285' W
PERMIT_ISS 11 OCT 01
COMPL_DATE 14 JAN 02
STATUS Producer
TD 1179
ELEVATION 5174
TOPS Surface Alluvium; 300' valley fill; 1105' Indian Well; 1171' fractured chert
AL_BOT 300
TESTS
LOGS
SAMPLES Cuttings: 0'-1,185'
SHOW OIL
OIL_FIELD Tomera Ranch
REMARKS Proposed depth: 2000'.

Approximately located 16 miles southwest of Carlin.

API 27-019-05001
COUNTY Lyon
PERMIT 0
OPERATOR Nevada Coal & Oil Co.
WELL
S 36
T 8N
R 27E
PARTSECT
DISTFROMLI
PERMIT_ISS 1920
COMPL_DATE 1920
STATUS D & A
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located along the East Fork of the Walker River near Washington and Wichman, approximately 30 miles south of Yerington. Its location is questionable and is either at the location given above, or sec. 1, T7N, R27E.

API 27-003-05012
COUNTY Clark
PERMIT 0
OPERATOR Nevada Exploration Co.
WELL Porter No. 1
S 13
T 23S
R 60E
PARTSECT S/2 NE/4 SW/4
DISTFROMLI 1650 S,1980 W
PERMIT_ISS 1947
COMPL_DATE 1948
STATUS D & A (?)
TD 2,002
ELEVATION 2,860
TOPS Surface alluvium; 15' Penn. Bird Spring Fm.; 350' Miss.-Dev. dol.
AL_BOT 15
TESTS DST 1,656 - 1,670'; DST 1,634 - 1,643'; DST 1,606 - 1,608'; DST 1,568 - 1,570'; DST 1,570 - 1,600'; DST 1,388'; DST 1,370 - 1385'; DST 1,355'; DST 1,332 - 1,344'
LOGS
SAMPLES
SHOW WATER

OIL_FIELD
REMARKS Fresh water was swabbed from
several intervals. The total
depth may be either 2019 ft or
2002 ft. Dolomite top from
Lintz, 1957. p. 26.

API 27-001-05006
COUNTY Churchill
PERMIT 64
OPERATOR Nevada Gas Lands, Inc.
WELL B & G No. 3
S 31
T 18N
R 20E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 230 N,94 W
PERMIT_ISS 02 JAN 62
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 3,942
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-001-05042
COUNTY Churchill
PERMIT 58
OPERATOR Nevada Gas Lands, Inc.
WELL Bono No. 11
S 18
T 17N
R 29E
PARTSECT NW/4 SW/4 SW/4 1
DISTFROMLI 1020 S,410 W
PERMIT_ISS 22 AUG 61
COMPL_DATE 1962
STATUS A
TD 417
ELEVATION 3,920
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS WATER

OIL_FIELD
REMARKS Well initially flowed water
with some gas (Petroleum
Information). Valley fill and
lake beds (to bottom). Plat
map at NBMG.

API 27-001-05043
COUNTY Churchill

PERMIT 55
OPERATOR Nevada Gas Lands, Inc.
WELL Helen No. 1
S 18
T 17N
R 29E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 189 N,137 W
PERMIT_ISS 12 MAY 61
COMPL_DATE 00 SEP 61
STATUS A
TD 400
ELEVATION 4,100
TOPS Surface Quaternary Sand
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS WATER
OIL_FIELD
REMARKS Well initially flowed water
with some gas (2000 cubic ft
per day) from a Quat. sand at
384-400 ft (Petroleum
Information). Valley fill and
lake beds (to bottom). Plat
map at NBMG.

API 27-015-04998
COUNTY Lander
PERMIT 0
OPERATOR Nevada Oil & Gas Co.
WELL Government No. 1
S 34
T 32N
R 45E
PARTSECT NE/4 NW/4
DISTFROMLI
PERMIT_ISS 00 NOV 52
COMPL_DATE
STATUS D & A
TD
ELEVATION 4,537
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-009-05201
COUNTY Esmeralda
PERMIT 146
OPERATOR Nevada Oil & Minerals, Inc.
WELL V.R.S. No. 1
S 16
T 1S
R 36E
PARTSECT NW/4 NE/4 NE/4
DISTFROMLI 400 N,2240 E

PERMIT_ISS 05 OCT 70
 COMPL_DATE 25 NOV 70
 STATUS P & A
 TD 9,178
 ELEVATION 4,754
 TOPS Surface valley fill; 5,000'
 volc.
 AL_BOT 5000
 TESTS
 LOGS Mud & Lithologic 3,280 -
 9,178'; TS 1,500 - 9,100'; ES
 536 - 9,100'
 SAMPLES Cuttings 3,270 - 9,178'
 SHOW WATER
 OIL_FIELD
 REMARKS Artesian water production at
 580-790 ft (2000 GPM at 1400
 PSI) and 1150-1400 ft
 (estimate of 500 GPM). Bottom
 hole temperature of 318 øF.

API 27-003-05060
 COUNTY Clark
 PERMIT 0
OPERATOR New Haven Oil Co.
 WELL No. 1
 S 26
 T 24S
 R 58E
 PARTSECT SE/4 SW/4 NE/4

DISTFROMLI
 PERMIT_ISS 1947
 COMPL_DATE 1947
 STATUS A
 TD 717
 ELEVATION 3,695
 TOPS Surface alluvium
 AL_BOT 30
 TESTS
 LOGS Drillers Log
 SAMPLES
 SHOW

OIL_FIELD
 REMARKS Located on what was thought to
 be an oil seep but was later
 identified as diesel fuel that
 had leaked from nearby
 storage tanks of a local
 mining company. Drillers Log
 in Lintz (1957, p. 26-28).

API 27-003-05061
 COUNTY Clark
 PERMIT 0
OPERATOR New Haven Oil Co.
 WELL No. 2
 S 26
 T 24S
 R 58E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1947

COMPL_DATE 1947
 STATUS A
 TD 405
 ELEVATION 3,695
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS The New Haven Oil Company No.
 1 through No. 6 wells are all
 located within 10-20 ft of one
 another. Located on what was
 thought to be an oil seep but
 was later identified as diesel
 fuel that had leaked from
 nearby storage tanks of a
 local mining company. No logs
 were available for this well
 but they should be the same as
 the New Haven Oil Co. No. 1.

API 27-003-05062
 COUNTY Clark
 PERMIT 0
OPERATOR New Haven Oil Co.
 WELL No. 3
 S 26
 T 24S
 R 58E
 PARTSECT SE/4 SW/4 NE/4

DISTFROMLI
 PERMIT_ISS 1947
 COMPL_DATE 1947
 STATUS A
 TD 200
 ELEVATION 3,695
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW

OIL_FIELD
 REMARKS Wells 2 through 6 and the New
 Haven Oil No. 1 are all
 located within 10 to 20 feet
 of one another. Located on
 what was thought to be an oil
 seep but was later identified
 as diesel fuel that had leaked
 from nearby storage tanks of a
 local mining company. No logs
 were available for this well
 but they should be the same as
 the New Haven Oil Co. No. 1.

API 27-003-05063
 COUNTY Clark
 PERMIT 0

OPERATOR New Haven Oil Co.
 WELL No. 4
 S 26
 T 24S
 R 58E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1947
 COMPL_DATE 1947
 STATUS A
 TD 226
 ELEVATION 3,695
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Wells 2 through 6 and the New Haven Oil Co, No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.

API 27-003-05064
 COUNTY Clark
 PERMIT 0
OPERATOR New Haven Oil Co.
 WELL No. 5
 S 26
 T 24S
 R 58E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1947
 COMPL_DATE 1947
 STATUS A
 TD 40
 ELEVATION 3,695
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 feet of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs

were available, but they should be the same as New Haven Oil Co. No. 1.

API 27-003-05065
 COUNTY Clark
 PERMIT 0
OPERATOR New Haven Oil Co.
 WELL No. 6
 S 26
 T 24S
 R 58E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1947
 COMPL_DATE 1947
 STATUS A
 TD 130
 ELEVATION 3,695
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.

API 27-015-05000
 COUNTY Lander
 PERMIT 0
OPERATOR Newman, Carl
 WELL Austin No. 1
 S 17
 T 19N
 R 43E
 PARTSECT C SW/4 SE/4
 DISTFROMLI
 PERMIT_ISS 00 MAY 21
 COMPL_DATE
 STATUS D & A
 TD 365
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05306
 COUNTY Eureka
 PERMIT 853
OPERATOR Noble Energy, Inc.
 WELL Diamond Federal 11-22
 S 22
 T 24N
 R 54E
 PARTSECT NW/4, NW/4
 DISTFROMLI 835' N; 650' W
 PERMIT_ISS 06 NOV 03
 COMPL_DATE
 STATUS Drilled
 TD
 ELEVATION 5808
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 8400'.
 Approximately located 34 miles
 north of Eureka.

API 27-033-05311
 COUNTY White Pine
 PERMIT 854
OPERATOR Noble Energy, Inc.
 WELL Rattlesnake Federal 12-26
 S 26
 T 22N
 R 55E
 PARTSECT SW/4, NW/4
 DISTFROMLI 2416' N; 341' W
 PERMIT_ISS 06 NOV 03
 COMPL_DATE
 STATUS Drilled
 TD
 ELEVATION 5842
 TOPS
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 7000'.
 Approximately located 20 miles
 northeast of Eureka.

API 27-023-05310
 COUNTY Nye
 PERMIT 326
OPERATOR Northwest Exploration Co.
 WELL Bacon Flat Federal No. 2
 S 20
 T 7N
 R 57E
 PARTSECT C NW/4 NW/4

DISTFROMLI 700 N, 1320 W
 PERMIT_ISS 13 AUG 81
 COMPL_DATE 12 SEP 81
 STATUS Water Disposal
 TD 6,905
 ELEVATION 4,707
 TOPS Surface valley fill
 AL_BOT 99999
 TESTS DST 6,061 - 6,446'
 LOGS DIL 631 - 6,820'; BHCS/GR 631
 - 6,833'; GR/N 4,936 - 6,833';
 Cal 640 - 6,820'
 SAMPLES Cuttings 70 - 6,890'
 SHOW
 OIL_FIELD
 REMARKS Water disposal well for Bacon
 Flat No. 1.

API 27-023-05311
 COUNTY Nye
 PERMIT 327
OPERATOR Northwest Exploration Co.
 WELL Bacon Flat Federal No. 3
 S 19
 T 7N
 R 57E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1600 N, 1250 E
 PERMIT_ISS 13 AUG 81
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,713
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05312
 COUNTY Nye
 PERMIT 328
OPERATOR Northwest Exploration Co.
 WELL Bacon Flat Federal No. 4
 S 18
 T 7N
 R 57E
 PARTSECT SE/4 SE/4
 DISTFROMLI 700 S, 1250 E
 PERMIT_ISS 13 AUG 81
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,711
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES

SHOW
OIL_FIELD
REMARKS

API 27-023-05309
COUNTY Nye
PERMIT 325
OPERATOR Northwest Exploration Co.
WELL Bacon Flat No. 5
S 17
T 7N
R 57E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 06 AUG 81
COMPL_DATE 26 AUG 81
STATUS P & A
TD 7,300
ELEVATION 4,726
TOPS Surface Quat. valley fill;
5,030' Tert. volc.; 5,516'
Penn. Ely Ls.; 5,799' Miss.
Chainman Sh.; 6,435' Miss.
Joana Ls.; 7,300' Dev.
Simonson Dol.
AL_BOT 5030
TESTS DST 5,595 - 5,957'; DST 6,228
- 6,276'; DST 6,228 - 6,350'
LOGS DIL 616 - 7,300'; CNL/Density
3,900 - 7,300'; BHCS/GR 616 -
7,302'; Accoustic Fracture
3,900 - 5,950'; DM 3,890 -
7,300'
SAMPLES Cuttings 620 - 7,300'
SHOW OIL
OIL_FIELD
REMARKS DST at 6228-6350 ft had an oil
show. Other oil shows
reported.

API 27-023-05221
COUNTY Nye
PERMIT 183
OPERATOR Northwest Exploration Co.
WELL Blue Eagle No. 1
S 13
T 9N
R 57E
PARTSECT S/2 SE/4 NW/4
DISTFROMLI 2440 N,1980 W
PERMIT_ISS 30 SEP 76
COMPL_DATE 24 DEC 76
STATUS P & A
TD 9,040
ELEVATION 4,820
TOPS Surface Quat. valley fill
AL_BOT 99999
TESTS DST 8,507 - 8,565'
LOGS DIL 891 - 9,008'; BHCS 891 -
9,010'; CNL/FDC 891 - 9,012'
SAMPLES Cuttings 890 - 9,040'
SHOW GAS WATER

OIL_FIELD
REMARKS Water analysis available on
DST at NBMG. A DST at
8507-8565 ft had a gas show.

API 27-023-05276
COUNTY Nye
PERMIT 256
OPERATOR Northwest Exploration Co.
WELL Currant No. 2
S 26
T 10N
R 57E
PARTSECT SE/4 SE/4
DISTFROMLI 643 S,674 E
PERMIT_ISS 27 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,920
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05277
COUNTY Nye
PERMIT 257
OPERATOR Northwest Exploration Co.
WELL Currant No. 3
S 35
T 10N
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 1986 N,1982 W
PERMIT_ISS 27 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,876
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05278
COUNTY Nye
PERMIT 258
OPERATOR Northwest Exploration Co.
WELL Currant No. 4
S 26
T 10N
R 57E

PARTSECT SE/4 NW/4
DISTFROMLI 1998 N,2009 W
PERMIT_ISS 78 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,908
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05237
COUNTY White Pine
PERMIT 269

OPERATOR Northwest Exploration Co.

WELL Illipah No. 1
S 11
T 17N
R 58E

PARTSECT C NE/4 NE/4
DISTFROMLI 660 N,660 E
PERMIT_ISS 24 AUG 79
COMPL_DATE 21 JAN 80
STATUS P & A
TD 7,154
ELEVATION 6,851
TOPS Surface Miss. Chainman Sh.;
2,265' Miss. Joana Ls.; 3,605'
Miss. Pilot Sh.; 3,940' Dev.
Guilmette Ls.; 5,905' Dev.
Simonson Dol.; 6,695' Dev.
Sevy Dol.

AL_BOT 2265
TESTS
LOGS Lithologic 70 - 7,154'; DI
5,297 - 7,152'; BHCS 4,893 -
7,152'; GR/N 50 - 5,026'
SAMPLES Cuttings 70 - 7,150'

SHOW OIL
OIL_FIELD
REMARKS Oil shows, especially in top
760 ft. Source rock analysis
available at NBMG.

API 27-033-05233
COUNTY White Pine
PERMIT 237

OPERATOR Northwest Exploration Co.

WELL Jake's Wash No. 5A
S 1
T 14N
R 60E

PARTSECT NW/4 SW/4
DISTFROMLI 1334 S,1253 W
PERMIT_ISS 28 APR 78
COMPL_DATE 14 JUN 78
STATUS P & A

TD 4,410
ELEVATION 6,445
TOPS Surface Valley Fill; 215' Ely
Ls.; 2286' Chainman Sh.; 4306'
Joana Ls.
AL_BOT 215
TESTS DST 2,713 - 2,769'; DST 3,024
- 3,062'
LOGS Drillers Log 1,630 - 4,410';
DLL 1,380 - 4,376'; FDC/CNL/GR
2,000 - 4,389'
SAMPLES Cuttings 70 - 4,410'
SHOW OIL
OIL_FIELD
REMARKS Organic maturation and
Chainman source rock analysis
available along with water
analysis of DSTs at NBMG. Oil
shows (cut fluorescence)
reported. Top data from PIC.

API 27-023-05263
COUNTY Nye
PERMIT 239

OPERATOR Northwest Exploration Co.

WELL Little Meadows No. 1
S 32
T 6N
R 56E

PARTSECT C NE/4 NE/4
DISTFROMLI 657 N,660 W
PERMIT_ISS 22 MAY 78
COMPL_DATE 16 JUL 78
STATUS P & A
TD 5,291
ELEVATION 4,745
TOPS Surface Quat. valley fill;
2768' Tert. volc.; 5020' Pal.
AL_BOT 2768
TESTS DST 2,589 - 2,775'; DST 2,760
- 2,790'; DST 2,545 - 2,575'
LOGS Lithologic 443 - 5,291'; DIL
434 - 5,286'; BHCS/GR 435 -
5,281'; CNL/FDC 435 - 5,290'
SAMPLES Cuttings 70 - 5,270'; Core
5,270 - 5,29
SHOW OIL WATER

OIL_FIELD
REMARKS Water analysis available on
DSTs at NBMG. DST at
2589-2775 ft had a slight oil
show.

API 27-023-05266
COUNTY Nye
PERMIT 242

OPERATOR Northwest Exploration Co.

WELL Little Meadows No. 2
S 33
T 6N
R 56E

PARTSECT SE/4 NW/4

DISTFROMLI 1980 N,1980 W
PERMIT_ISS 10 AUG 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,750
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05290
COUNTY Nye
PERMIT 291
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 1
S 20
T 10N
R 57E
PARTSECT SW/4 SW/4
DISTFROMLI 660 S,660 W
PERMIT_ISS 19 SEP 80
COMPL_DATE 21 DEC 80
STATUS P & A
TD 3,643
ELEVATION 4,847

TOPS Surface Quat. valley fill;
2,580' Tert. volc.
AL_BOT 2580
TESTS DST 2,598 - 2,700'
LOGS Lithologic 300 - 3,514'; DIL
300 - 3,526'; CNL 300 - 3,526'
SAMPLES Cuttings 300 - 3,643'
SHOW OIL
OIL_FIELD
REMARKS Dead oil shows reported in
valley fill, 600-690 ft and
870-1470 ft.

API 27-023-05307
COUNTY Nye
PERMIT 318
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 10
S 21
T 6N
R 56E
PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 17 APR 81
COMPL_DATE 13 AUG 81
STATUS P & A
TD 5,753
ELEVATION 4,737
TOPS Surface Quat. valley fill;
4964.' Tert. volc.

AL_BOT 4964
TESTS
LOGS Lithologic 627 - 5,753';
CNL/FDC 626 - 5,750'; BHCS 626
- 5,718'; DIL 630 - 5,753'
SAMPLES Cuttings 630 - 5,753'
SHOW
OIL_FIELD
REMARKS

API 27-023-05298
COUNTY Nye
PERMIT 306
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 2
S 36
T 10N
R 57E
PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 08 JAN 81
COMPL_DATE 09 MAY 81
STATUS P & A
TD 5,150
ELEVATION 4,921
TOPS Surface Quat. valley fill;
3,970' Tert. weathered
volcanic flows and ash; 4,650'
Tert. Garrett Ranch Volc.
AL_BOT 3970
TESTS
LOGS Lithologic 390 - 5,150'; DIL
382 - 5,145'; BHCS 382 -
5,145'; FDC/CNL/GR 382 -
5,145'
SAMPLES Cuttings 390 - 5,150'
SHOW OIL
OIL_FIELD
REMARKS Oil show at 4200-4210 ft.

API 27-023-05296
COUNTY Nye
PERMIT 304
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 4
S 4
T 8N
R 56E
PARTSECT SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 08 JAN 81
COMPL_DATE 02 JUN 81
STATUS P & A
TD 2,100
ELEVATION 4,735
TOPS Surface Quat. valley fill;
1,467' Tert. volc.
AL_BOT 1467
TESTS
LOGS Lithologic 225 - 2,100';
DIL/GR 218 - 2,078'; S 1,551 -
2,068'

SAMPLES Cuttings 225 - 2,100' ft.
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05292
 COUNTY Nye
 PERMIT 294
OPERATOR Northwest Exploration Co.
 WELL Railroad Valley No. 6
 S 20
 T 8N
 R 56E
 PARTSECT C NE/4 NW/4
 DISTFROMLI 660 N,1980 W
 PERMIT_ISS 13 OCT 80
 COMPL_DATE 07 DEC 80
 STATUS P & A
 TD 1,429
 ELEVATION 4,707
 TOPS Surface Quat. valley fill;
 1,434' Tert. volc.
 AL_BOT 1434
 TESTS
 LOGS Lithologic 415 - 1,930';
 DIL/GR 415 - 1,927'; CN 380 -
 1,927'; FDC 380 - 1,927'
 SAMPLES Cuttings 420 - 1,930'
 SHOW
 OIL_FIELD
 REMARKS Well Completion Report
 indicates a total depth of
 1429' for this well, however
 the Geologic Well Report
 indicates TD of 1930'.

API 27-023-05293
 COUNTY Nye
 PERMIT 295
OPERATOR Northwest Exploration Co.
 WELL Railroad Valley No. 7
 S 15
 T 8N
 R 56E
 PARTSECT C SE/4 SW/4
 DISTFROMLI 660 S,1980 W
 PERMIT_ISS 13 OCT 80
 COMPL_DATE 26 NOV 80
 STATUS P & A
 TD 6,454
 ELEVATION 4,713
 TOPS Surface valley fill; 5,850'
 Tert. volc.; 6,222' Pal.
 AL_BOT 5850
 TESTS
 LOGS Lithologic 412 - 6,454'; DIL
 412 - 6,367'; FDC 412 -
 6,367'; CN 412 - 6,361'
 SAMPLES Cuttings 412 - 6,450'
 SHOW
 OIL_FIELD
 REMARKS Minor oil show at 5060-5100

API 27-023-05306
 COUNTY Nye
 PERMIT 317
OPERATOR Northwest Exploration Co.
 WELL Railroad Valley No. 9
 S 36
 T 7N
 R 56E
 PARTSECT C SW/4
 DISTFROMLI 1320 S,1320 W
 PERMIT_ISS 17 APR 81
 COMPL_DATE 27 JUL 81
 STATUS P & A
 TD 5,351
 ELEVATION 4,707
 TOPS Surface valley fill; 3,578'
 Pal.
 AL_BOT 3578
 TESTS
 LOGS Lithologic 633 - 5,351';
 CNL/GR 631 - 5,346'; DIL 630 -
 5,347'; BHCS 630 - 5,340'
 SAMPLES Cuttings 630 - 5,351'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05242
 COUNTY Nye
 PERMIT 205
OPERATOR Northwest Exploration Co.
 WELL Trap Spring No. 10
 S 34
 T 9N
 R 56E
 PARTSECT C SE/4 NW/4
 DISTFROMLI 1980 N,1980 W
 PERMIT_ISS 08 APR 77
 COMPL_DATE 19 JUN 77
 STATUS P & A
 TD 5,781
 ELEVATION 4,740
 TOPS Surface Quat. valley fill;
 5,318' Pal.
 AL_BOT 99999
 TESTS DST 3,194 - 3,300'; DST 3,894
 - 4,005'
 LOGS DIL 416 - 5,738'; CNL/FDC 416
 - 5,732'; FIL 2,600 - 5,725';
 BHCS 416 - 5,730'; DL 416 -
 5,774'
 SAMPLES Cuttings 345 - 406'; Cuttings
 2,900 - 5,
 SHOW
 OIL_FIELD
 REMARKS Top data, Pal., from Petroleum
 Information.

API 27-023-05243

COUNTY Nye
 PERMIT 206
OPERATOR Northwest Exploration Co.
 WELL Trap Spring No. 11
 S 33
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 887 S,660 E
 PERMIT_ISS 24 MAY 77
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,740
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05250
 COUNTY Nye
 PERMIT 214
OPERATOR Northwest Exploration Co.
 WELL Trap Spring No. 15
 S 3
 T 8N
 R 56E
 PARTSECT SE/4 SW/4 NW/4
 DISTFROMLI 2400 N,1000 W
 PERMIT_ISS 06 SEP 77
 COMPL_DATE 03 NOV 77
 STATUS P & A
 TD 6,142
 ELEVATION 4,735
 TOPS 3,400' volc.
 AL_BOT 99999
 TESTS DST 3,400 - 3,548'; DST 3,808
 - 4,008'; DST 4,300 - 4,500';
 DST 4,886 - 5,020'; DST 5,050
 - 5,300'
 LOGS DIL 416 - 6,138'; BHCS 416 -
 6,131'; FIL 3,900 - 6,141'
 SAMPLES Cuttings 420 - 6,142'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05264
 COUNTY Nye
 PERMIT 240
OPERATOR Northwest Exploration Co.
 WELL Trap Spring No. 21
 S 27
 T 9N
 R 56E
 PARTSECT C SE/4 NW/4
 DISTFROMLI 1980 N,1980 W
 PERMIT_ISS 02 AUG 78

COMPL_DATE 07 NOV 78
 STATUS P & A
 TD 3,734
 ELEVATION 4,753
 TOPS Surface Quat. valley fill;
 3,010' Tert. tuff of
 Pritchards Station; 3,380'
 Pal.
 AL_BOT 3010
 TESTS DST 3,045 - 3,135'; DST 3,150
 - 3,240'
 LOGS Lithologic 415 - 3,734'; DIL
 413 - 3,728'; BHC 414 - 3,733'
 SAMPLES Cuttings 430 - 3,730'
 SHOW
 OIL_FIELD
 REMARKS Water analysis from DSTs is
 available at NBMG.

API 27-023-05222
 COUNTY Nye
 PERMIT 184
OPERATOR Northwest Exploration Co.
 WELL Trap Spring No. 46-27
 S 27
 T 9N
 R 56E
 PARTSECT SE/4 NE/4 SW/4
 DISTFROMLI 1650 S,2310 W
 PERMIT_ISS 04 NOV 76
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,745
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05227
 COUNTY Nye
 PERMIT 190
OPERATOR Northwest Exploration Co.
 WELL Trap Spring No. 5
 S 27
 T 9N
 R 56E
 PARTSECT C NW/4 SW/4
 DISTFROMLI 1980 S,660 W
 PERMIT_ISS 29 DEC 76
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,750
 TOPS
 AL_BOT 99999
 TESTS
 LOGS

SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05224
COUNTY Nye
PERMIT 187
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 66-27
S 27
T 9N
R 56E
PARTSECT SE/4 NW/4 SE/4
DISTFROMLI 1650 S,1650 E
PERMIT_ISS 07 DEC 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,745
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05231
COUNTY Nye
PERMIT 194
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 7
S 8
T 8N
R 56E
PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 19 JAN 77
COMPL_DATE 31 MAY 77
STATUS P & A
TD 3,418
ELEVATION 4,720
TOPS Surface Quat. valley fill;
1,280' Tert. Garret Ranch
Volc.; 2,430' Pal.
AL_BOT 1280
TESTS DST 1,313 - 1,400'
LOGS Lithologic 400 - 3,418';
CNL/FDC 414 - 3,202'; FDC
1,600 - 3,202'; BHCS 414 -
3,202'; DIL 413 - 3,198'
SAMPLES Cuttings 430 - 3,410'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum
Information.

API 27-023-05260
COUNTY Nye

PERMIT 231
OPERATOR Northwest Exploration Co.
WELL Warm Springs No. 1
S 32
T 8N
R 56E
PARTSECT C SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 30 JAN 78
COMPL_DATE 25 JUN 78
STATUS P & A
TD 4,528
ELEVATION 4,708
TOPS Surface Quat. valley fill;
2930' fault or slide block;
3030' Dev.(?)
AL_BOT 3390
TESTS
LOGS Lithologic 427 - 4,528'; DIL
427 - 4,527'; BHCS 427 -
4,524'; CNL/FDC 427 - 4,534'
SAMPLES Cuttings 60 - 4,530'
SHOW
OIL_FIELD
REMARKS Bottom hole temperature
161ø-166øF.

API 27-033-05239
COUNTY White Pine
PERMIT 274
OPERATOR Northwest Exploration Co.
WELL White River No. 2
S 13
T 10N
R 61E
PARTSECT C SE/4
DISTFROMLI 1320 S,1320 E
PERMIT_ISS 19 NOV 79
COMPL_DATE 17 MAR 80
STATUS P & A
TD 7,588
ELEVATION 5,440
TOPS Surface Quat. valley fill;
1,571' Tert. volc.; 3,845'
Tert. Stinking Spring Cgl.;
4,170' Eocene Sheep Pass Fm.;
6,298' Miss. Chainman Sh.
(fault); 7,389' Miss. Joana
Ls.
AL_BOT 1571
TESTS DST 6,175 - 6,303'
LOGS Lithologic 810 - 7,588'; DIL
780 - 7,568'; BHCS 780 -
7,561'; DL/N 780 - 4,959';
GR/FDL 800 - 7,561'; DM 820 -
7,577'
SAMPLES Cuttings 70 - 7,588'
SHOW OIL GAS
OIL_FIELD
REMARKS Several oil shows, 6,194-6,340
ft. Oil and gas show in DST at
6175-6303 ft. Alternative Tops
data are: 3,000 ft- Garrett

Ranch Volc., 4,000 ft-fgl.,
4,390 ft-slide block or mud
flow, 4,350 ft-vitre tuff, and
4,975 ft-Sheep Pass Fm.

API 27-023-05219
COUNTY Nye
PERMIT 179
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 1
S 2
T 7N
R 61E
PARTSECT SW/4 NE/4 SW/4
DISTFROMLI 1400 S,1450 W
PERMIT_ISS 27 APR 76
COMPL_DATE 10 SEP 76
STATUS P & A
TD 10,473
ELEVATION 5,225
TOPS Surface Quat. Horse Camp Fm.
(valley fill); 2,910'
Oligocene Garret Ranch Volc.;
5,260' Eocene Sheep Pass Fm.;
5,402' Penn. Ely Ls.; 7,900'
Miss. Chainman Sh.; 9,660'
Miss. Joana Ls.
AL_BOT 2910
TESTS DST 7,976 - 8,065'; DST 8,472
- 8,550'
LOGS DIL 858 - 10,456'; DM 871 -
10,435'; CNL/FDC 858 - 8,974';
BHCS 858 - 10,442'; Velocity
860 - 9,187'
SAMPLES Cuttings 860 - 10,473'
SHOW OIL GAS
OIL_FIELD
REMARKS Numerous oil and gas shows in
Sheep Pass, Ely, Chainman, and
Joana. Source rock analysis of
Chainman Sh. is available at
NBMG. Oil and gas show in DST
at 8472-8550 ft.

API 27-023-05289
COUNTY Nye
PERMIT 290
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 3
S 15
T 10N
R 61E
PARTSECT C SW/4 SW/4
DISTFROMLI 660 S,660 W
PERMIT_ISS 19 SEP 80
COMPL_DATE 11 JAN 81
STATUS P & A
TD 5,975
ELEVATION 5,367
TOPS Surface valley fill; 1,450'
Tert. volc.; 2,940' Perm. ls.
AL_BOT 1450

TESTS DST 5,655 - 5,770'
LOGS Lithologic 425 - 5,974';
CN/FDC 422 - 5,974'; DI 422 -
5,974'
SAMPLES Cuttings 425 - 5,974'
SHOW OIL
OIL_FIELD
REMARKS Dead oil identified at several
intervals especially in
valley fill. Hole temperature
was 110øF at 5661 ft.

API 27-023-05308
COUNTY Nye
PERMIT 321
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 4
S 21
T 9N
R 61E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 700 N,2000 W
PERMIT_ISS 12 MAY 81
COMPL_DATE 28 JUL 81
STATUS P & A
TD 2,325
ELEVATION 5,315
TOPS
AL_BOT 2300
TESTS
LOGS DI 372 - 2,326'; BHCS 372 -
2,317'; N/GR/FDC 372 - 2,323'
SAMPLES Cuttings 380 - 2,325'
SHOW
OIL_FIELD
REMARKS Organic maturation and
palynology report available at
NBMG for 1450-1480 ft (Miss.).

API 27-023-05299
COUNTY Nye
PERMIT 307
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 5
S 2
T 8N
R 61E
PARTSECT C NW/4
DISTFROMLI 1320 N,1320 W
PERMIT_ISS 19 JAN 81
COMPL_DATE 14 AUG 81
STATUS P & A
TD 4,294
ELEVATION 5,286
TOPS
AL_BOT 99999
TESTS
LOGS DIL 428 - 4,294'; BHCS 428 -
4,266'; CN/FDL 620 - 4,297';
Cyberlook 428 - 4,297'
SAMPLES Cuttings 425 - 4,290'
SHOW

OIL_FIELD
REMARKS

API 27-023-05300
COUNTY Nye
PERMIT 308
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 6
S 10
T 7N
R 61E
PARTSECT C NW/4
DISTFROMLI 1320 N,1320 W
PERMIT_ISS 19 JAN 81
COMPL_DATE 29 SEP 81
STATUS P & A
TD 6,300
ELEVATION 5,236
TOPS 3,394' Eocene Sheep Pass Fm.;
4,210' Penn. Ely Ls.; 5,920'
Miss. Chainman Sh.
AL_BOT 99999
TESTS DST 2,190 - 2,225'; DST 4,490
- 4,578'; DST 5,378 - 5,435'
LOGS DIL 413 - 6,301'; S/GR 413 -
6,304'; N/GR/FDC 3,300 -
6,300'
SAMPLES Cuttings 407 - 6,300'
SHOW OIL
OIL_FIELD
REMARKS Oil recovered from DST at
2190-2225 ft from a Tert. tuff
conglomerate (Poole and
Claypool, 1984, Table 15).

API 27-023-05291
COUNTY Nye
PERMIT 293
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 7
S 34
T 7N
R 61E
PARTSECT SW/4 SE/4
DISTFROMLI 660 S,2147 E
PERMIT_ISS 15 NOV 80
COMPL_DATE 17 JAN 81
STATUS P & A
TD 5,000
ELEVATION 5,222
TOPS Surface Quat. valley fill;
2,455' Tert. volc.
AL_BOT 2455
TESTS
LOGS Lithologic 400 - 5,000'; DIL
432 - 4,274'
SAMPLES Cuttings 400 - 5,000'
SHOW
OIL_FIELD
REMARKS

API 27-023-05265
COUNTY Nye
PERMIT 241
OPERATOR Northwest Exploration Co. (now
Makoil, Inc.)
WELL Currant No. 1
S 26
T 10N
R 57E
PARTSECT SW/4 SE/4 SW/4
DISTFROMLI 658 S,1983 W
PERMIT_ISS 02 AUG 78
COMPL_DATE 12 JUL 95
STATUS P&A
TD 7,800
ELEVATION 4,892
TOPS Surface Quat. valley fill;
3,665' Tert. volc.; 6,660'
Eocene Sheep Pass Fm.
Redrill: 6700' Sheep Pass;
7108' Chainman
AL_BOT 3665
TESTS DST 3,700 - 3,850'; DST 6,670
- 6,795'; DST 7,000 - 7,069';
DST 7,226 - 7,251'
LOGS Lithologic 60 - 7,800', 6,720
- 7,115'; FIL 2,200 - 7,790';
DIL 427 - 7,789'; GR 6,800 -
7,118'; BHCS 429 - 7,791';
CNL/FDC 428 - 7,793'; DM
436-7,793
SAMPLES Cuttings 430 - 7,800'
SHOW OIL GAS
OIL_FIELD Currant
REMARKS Producing at 7038-7080 ft
(Sheep Pass Fm.). Crude oil,
water analysis, organic
maturation analysis and
palynology report available
at NBMG. DST at 7000-7069 ft
had an oil and gas show. The
initial production was 4 BOPD
(API gravity=12.9 degrees,
pour point=80 degrees F). A
total of 635 bbl was produced
in 1979. The well was shut in
until 1983 when 11 bbl were
produced. The well never
produced again and was P & A
in 1986. Originally completed
21 OCT 78 as a producer.
Redrilled in 1995 to 7,115 ft.
and recompleted as a producer.

API 27-023-05422
COUNTY Nye
PERMIT 555
OPERATOR O H B Inc./Dyad Petroleum Co.
WELL Hanks 1401
S 14
T 8N
R 57E
PARTSECT NW/4 NW/4 NE/4

DISTFROMLI 330 N,2310 E
 PERMIT_ISS 25 AUG 89
 COMPL_DATE 29 SEP 89
 STATUS re-entry
 TD 3,502
 ELEVATION 4,751
 TOPS Surface valley fill
 AL_BOT 3502
 TESTS
 LOGS lithologic 3050 - 3502'
 SAMPLES cuttings 0 - 3030'; cuttings
 3050 - 3490
 SHOW
 OIL_FIELD
 REMARKS No shows reported. Being
 re-entered by Dyad Petroleum
 Company, date of re-enter
 permit July, 2 1990. Proposed
 depth is 5000 feet.

API 27-027-05003
 COUNTY Pershing
 PERMIT 743
OPERATOR Ouida Oil, Inc.
 WELL Ouida Federal Dixie No. 1
 S 25
 T 25N
 R 37E
 PARTSECT NW/4 NE/4
 DISTFROMLI 750' N; 2400' E
 PERMIT_ISS 20 OCT 94
 COMPL_DATE 25 MAY 95
 STATUS P & A
 TD 4,536
 ELEVATION 3492
 TOPS 1,900-4,536' Favertt
 AL_BOT 1900
 TESTS
 LOGS Lith log 665-4,535'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05237
 COUNTY Nye
 PERMIT 200
OPERATOR Overland Petroleum Co., Inc.
 WELL Munson Ranch Federal No. 31-1
 S 31
 T 10N
 R 57E
 PARTSECT NW/4 SE/4
 DISTFROMLI 1983 S,1979 E
 PERMIT_ISS 09 MAR 77
 COMPL_DATE 08 APR 77
 STATUS P & A
 TD 3,800
 ELEVATION 4,814
 TOPS Surface Quat. valley fill;
 2850' Tert. volc. tuff
 AL_BOT 2850

TESTS DST 3,115 - 3,449'; DST 3,487
 - 3,800'
 LOGS Lithologic 510 - 3,800'; IES
 460 - 3,800'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at several intervals
 below 2800 ft.

API 27-011-05001
 COUNTY Eureka
 PERMIT 70
OPERATOR Palawan Oil Co.
 WELL No. 1
 S 11
 T 27N
 R 50E
 PARTSECT SE/4

DISTFROMLI
 PERMIT_ISS 14 AUG 63
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05309
 COUNTY White Pine
 PERMIT 809
OPERATOR Paleozoic Prospects, Inc.
 WELL PPI Bugs No. 1
 S 33
 T 22N
 R 59E
 PARTSECT NE/4, NW/4

DISTFROMLI 650' N, 2300' W
 PERMIT_ISS 24 NOV 97
 COMPL_DATE
 STATUS Suspended
 TD
 ELEVATION 6185
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Spud date: 30 Nov 1997.
 Proposed depth: 7500'.
 Located approximately 59 mi.
 from Ely, NV.

API 27-007-05200
 COUNTY Elko
 PERMIT 123
OPERATOR Pan American Petroleum Corp.
 WELL Cobre Minerals Corp. No. 1
 S 3
 T 37N
 R 67E
 PARTSECT SW/4 SE/4
 DISTFROMLI 660 S, 1976 E
 PERMIT_ISS 29 JUL 68
 COMPL_DATE 27 SEP 68
 STATUS P & A
 TD 5,284
 ELEVATION 5,890
 TOPS
 AL_BOT 99999
 TESTS DST 4,530 - 4,660'
 LOGS BHCS/GR 613 - 5,284'; IES 613
 - 5,284'; N 3,784 - 5,284'
 SAMPLES Cuttings 680'-5284'
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05201
 COUNTY Elko
 PERMIT 147
OPERATOR Pan American Petroleum Corp.
 WELL U.S.A. Franklin No. 1
 S 8
 T 30N
 R 60E
 PARTSECT NW/4 SW/4
 DISTFROMLI 3347 N, 1023 W
 PERMIT_ISS 12 OCT 70
 COMPL_DATE 23 JAN 71
 STATUS P & A
 TD 13,116
 ELEVATION 5,952
 TOPS 1,200' Tert. ; 3,890' Perm. ;
 10,940' Penn. Ely Ls.; 11,570'
 Miss. Chainman Sh.; 12,650'
 Miss. Joana Ls.; 12,880' Dev.
 Pilot Sh.
 AL_BOT 99999
 TESTS DST 5,934 - 6,029'; DST 7,166
 - 7,260'; DST 12,640 - 12,840'
 LOGS BHCS/GR 1,008 - 13,116'; IES
 1,008 - 13,116'; N 1,008 -
 13,116'; TS 800 - 13,109'
 SAMPLES Cuttings 1,200 - 13,110'
 SHOW WATER
 OIL_FIELD
 REMARKS Water was encountered at
 5934-6029 ft, 7166-7263 ft,
 and 12,640-12,840 ft. Top
 data from Petroleum
 Information. Source rock
 analysis available at NBMG.

API 27-007-05202

COUNTY Elko
 PERMIT 149
OPERATOR Pan American Petroleum Corp.
 WELL U.S.A. Jiggs No. 1
 S 19
 T 29N
 R 56E
 PARTSECT NE/4 NE/4
 DISTFROMLI 955 N, 583 E
 PERMIT_ISS 18 DEC 70
 COMPL_DATE 14 APR 71
 STATUS P & A
 TD 13,600
 ELEVATION 5,550
 TOPS
 AL_BOT 99999
 TESTS DST 4,685 - 4,807'; DST 6,550
 - 6,671'; DST 6,766 - 6,908';
 DST 13,086 - 13,152'
 LOGS IES 995 - 13,600'; BHCS/GR 995
 - 13,600'; N 995 - 13,600'
 SAMPLES Cuttings 0 - 13,590'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Palynology and organic
 maturation analysis reports
 available at NBMG. DST at
 4685-4807 ft had a gas show,
 and at 6550-6671 ft (Elko Fm.,
 Bortz, 1985) and 6766-6908
 oil shows. Miss. palynomorphs
 reported from 12,540-13,570
 ft.

API 27-023-05212
 COUNTY Nye
 PERMIT 127
OPERATOR Pan American Petroleum Corp.
 WELL USA McDonald No. 1
 S 2
 T 11N
 R 57E
 PARTSECT C SE/4 SE/4
 DISTFROMLI 660 S, 660 E
 PERMIT_ISS 19 SEP 68
 COMPL_DATE 21 OCT 68
 STATUS P & A
 TD 2,943
 ELEVATION 5,748
 TOPS
 AL_BOT 99999
 TESTS
 LOGS IES 709 - 2,943'; BHCS 709 -
 2,943'; DM 700 - 2,000'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05204
 COUNTY Nye
 PERMIT 115

OPERATOR Pan American Petroleum Corp.
 WELL USA Pan American No. 1
 S 36
 T 3N
 R 54E
 PARTSECT NW/4 NW/4 NW/4
 DISTFROMLI 163 N,239 W
 PERMIT_ISS 15 JAN 68
 COMPL_DATE 05 APR 68
 STATUS P & A
 TD 8,355
 ELEVATION 6,414
 TOPS Surface Oligocene volc. tuffs
 AL_BOT 0
 TESTS
 LOGS IES 488 - 8,355'; BHCS/GR 488
 - 8,346'; DM 490 - 8,349'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05000
 COUNTY Lincoln
 PERMIT 79

OPERATOR Pease, Willard Drilling Co.
 WELL Federal No. 1
 S 22
 T 9N
 R 63E
 PARTSECT C NW/4 NE/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 21 MAR 65
 COMPL_DATE 09 MAY 65
 STATUS P & A
 TD 6,264
 ELEVATION 6,540
 TOPS
 AL_BOT 99999
 TESTS
 LOGS IES 504 - 6,268'; S/Cal 504 -
 6,271'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Elevation taken at derrick
 floor.

API 27-023-05101
 COUNTY Nye
 PERMIT 101

OPERATOR Pennington Oil Producers
 WELL Pennington-Pan American No. 1
 S 4
 T 5N
 R 56E
 PARTSECT C SE/4 SE/4
 DISTFROMLI 660 S,660 E
 PERMIT_ISS 27 JUL 66
 COMPL_DATE 08 AUG 66
 STATUS P & A
 TD 1,505

ELEVATION 4,820
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Heavy flow of water at
 1295-1505 ft.

API 27-023-05214
 COUNTY Nye
 PERMIT 129

OPERATOR Pennington, Wm. N. and Wm. V.
 WELL Pennington-Pan American Big
 Wash No. 1
 S 36
 T 10N
 R 57E
 PARTSECT E/2 SW/4 NW/4
 DISTFROMLI 3300 S,990 W
 PERMIT_ISS 27 SEP 68
 COMPL_DATE 19 DEC 68
 STATUS P & A
 TD 8,413
 ELEVATION 4,925
 TOPS 4,187' Tert. volc.; 7,120'
 Eocene Sheep Pass Fm.
 AL_BOT 4187
 TESTS DST 4,100 - 4,250'; DST 7,480
 - 7,660'
 LOGS IES 452 - 8,412'; BHCS/GR 452
 - 8,411'

SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Penningtons designated Pan
 American as **OPERATOR** of Big
 Wash No. 1. Oil show in DST
 at 4100-4250 ft.

API 27-023-05400
 COUNTY Nye
 PERMIT 519

OPERATOR Pennzoil Exploration and
 Production Co.
 WELL Abel Spring Unit No. 41-4
 S 4
 T 5N
 R 55E
 PARTSECT NW/4 NE/4 NE/4
 DISTFROMLI 330 N,990 E
 PERMIT_ISS 28 JUN 88
 COMPL_DATE 13 AUG 88
 STATUS P & A
 TD 5,348
 ELEVATION 4,772
 TOPS
 AL_BOT 2000
 TESTS DST 4438 - 4475'
 LOGS lithologic 340 - 5345';

SPEC/FD/N 3898 - 5310'; BHCS
 3898 - 5348'; S 3877 - 5350';
 Fracture 3898 - 5273'; ML 3898
 - 5273'; DLL 3898 - 5273'; DI
 3898 - 5273'; Waveform 3898 -
 5273'

SAMPLES cuttings 0 - 5345'
 SHOW OIL GAS WATER

OIL_FIELD
 REMARKS Original permit issued to
 Pioneer Oil and Gas. Oil show
 at 4430 to 4475 feet. Minor
 gas show. DST in Guilmette at
 4438 to 4475 had no shows.
 Water analysis of DST
 available in files. Bottom
 hole temperature 200 degrees
 F. Recovered 4405 feet of
 formation water at bottom of
 hole.

API 27-003-04994
 COUNTY Clark
 PERMIT 0
OPERATOR Permian Oil Co.
 WELL Schwartz No. 1
 S 26
 T 24S
 R 58E
 PARTSECT SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 1948
 STATUS A
 TD 550
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05253
 COUNTY Elko
 PERMIT 729
OPERATOR Petroleum Corp. of Nevada
 WELL No. AV-10
 S 10
 T 36N
 R 54E
 PARTSECT SW/4 NW/4
 DISTFROMLI 2524' N; 660' W
 PERMIT_ISS 27 JUL 94
 COMPL_DATE
 STATUS P&A
 TD 10,415
 ELEVATION 6174
 TOPS Surface lava, Volc.; 1,230'
 Chainman; 8,809' Tripon Pass;

10254' Devils Gate
 AL_BOT 99999
 TESTS
 LOGS Lith log 115'-10,415'; DM
 0-1,629'; N 1,450-4,406'; DIL
 1,435-4,408'; BHCS 0-1,629'
 SAMPLES cuttings 115-10,415', 2 sets,
 11 boxes each, comp.
 SHOW
 OIL_FIELD
 REMARKS Lith log is given in
 geologist's report. Cuttings
 card listed as Adobe Valley
 No. 10-5.

API 27-011-05218
 COUNTY Eureka
 PERMIT 356
OPERATOR Petroleum Corp. of Nevada
 (Formerly: Amoco)
 WELL Blackburn No. 12
 S 7
 T 27N
 R 52E
 PARTSECT C NE/4 NE/4 NE/4
 DISTFROMLI 330 N, 330 E
 PERMIT_ISS 08 NOV 83
 COMPL_DATE 01 JAN 84
 STATUS Water Disposal
 TD 8,426
 ELEVATION 5,275
 TOPS Surface Quat. alluvium; 3,362'
 Miocene basalt; 3,686' Miocene
 Humboldt Fm.; 5,428' Oligocene
 Indian Well Fm.; 7,703' Miss.
 Chainman Sh.; 8,134' Dev.
 Nevada Fm.
 AL_BOT 3362
 TESTS DST 7,963 - 8,004'; DST 8,284
 - 8,426'
 LOGS Lithologic 1,000 - 8,426';
 BHCS/GR 1,002 - 8,422';
 BHCS/FIL/GR 5,000 - 8,422';
 CNL/GR 1,002 - 8,394'; DM
 1,010 - 8,420'; Directional
 1,010 - 8,420'; DI/GR 1,002 -
 8,427'; DLL 6,000 - 8,420'
 SAMPLES Cuttings 1,000 - 8,426'
 SHOW OIL
 OIL_FIELD Blackburn
 REMARKS Oil shows in the Indian Wells
 Fm. and Chainman Sh. Water
 injection into Oxyoke Canyon
 Ss. Mbr. of the Nevada Fm.

API 27-011-05289
 COUNTY Eureka
 PERMIT 776
OPERATOR Petroleum Corporation of
 Nevada
 WELL Blackburn No. 20
 S 7

T 27N
 R 52E
 PARTSECT NW/4 SE/4
 DISTFROMLI 2514' S; 1456' E
 PERMIT_ISS 14 NOV 95
 COMPL_DATE 19 MAY 96
 STATUS P & A
 TD 6974
 ELEVATION 5293
 TOPS Surface Hay Ranch; 3,40'
 Basalt; 3,748' Humboldt;
 5,020' Indian Wells; 6,952'
 Nevada
 AL_BOT 0
 TESTS DST 6,954'-6,974'
 LOGS Lith log 88'-6,974'; DM
 1,145'-6,893'; DM Deviation
 Plot 1,145'-6,893'; Shiva
 Computations 1,145'-6,893';
 DM/Cal 1,145'-6,889'; BHCS/GR
 1,145'-6,893'; DLL
 1,145'-6,877'
 SAMPLES Cuttings: 88'-6,974'
 SHOW OIL
 OIL_FIELD
 REMARKS Dark brown oil stain
 6,952'-6,974'

 API 27-011-05292
 COUNTY Eureka
 PERMIT 802
OPERATOR Petroleum Corporation of
 Nevada
 WELL Blackburn No. 21
 S 07
 T 27N
 R 52E
 PARTSECT NE/4, SE/4
 DISTFROMLI 1540' S; 700' E
 PERMIT_ISS 11 JUL 97
 COMPL_DATE 13 SEP 97
 STATUS Producer
 TD 6838
 ELEVATION 5296
 TOPS Surface Hay Ranch; 3196'
 Miocene basalt; 3881' Miocene
 Humboldt; 5077' Indian Wells;
 6649' Chainman; 6823' Devonian
 AL_BOT 0
 TESTS DSTs: 6798', 6799'.
 LOGS Lith log 180'-6838'; BHCS
 1116'-6838'; DLL/ML
 1116'-6817'; DM 1116'-6817'
 SAMPLES No samples as of 29 May 1998
 SHOW Oil
 OIL_FIELD Blackburn
 REMARKS Spud date: 8 Aug 1997. Has
 two conflicting completion
 forms. Produced 2710 barrels
 of fluid containing 97.6%
 water the first 24 hours.
 Flowing well. Located
 approximately 38 miles S from

Carlin.
 API 27-011-05269
 COUNTY Eureka
 PERMIT 660
OPERATOR Petroleum Corporation of
 Nevada
 WELL Blackburn Unit No. 18
 S 7
 T 27N
 R 52E
 PARTSECT NE/4 SE/4
 DISTFROMLI 2200' S; 950' E
 PERMIT_ISS 3 AUG 92
 COMPL_DATE 20 NOV 92
 STATUS producer
 TD 6,756
 ELEVATION 5294
 TOPS surface Hay Ranch; 3,594'
 Miocene basalt; 3,894' Miocene
 Humboldt Fm.; 5,490' Indian
 Wells; 6,602' Miss. Chainman
 Sh.; 6,708' Devonian Nevada
 Group/Telegraph Canyon unit
 AL_BOT 0
 TESTS DST 6,702-6,756'
 LOGS lithologic 80-6,756'; DLL
 48-6,748'; S 1,108-6,738';
 N/FDC 4,700-6,746'; DM(4)
 1,108-6,746'
 SAMPLES cuttings 80-6,756'
 SHOW OIL GAS
 OIL_FIELD Blackburn
 REMARKS Producing from 6,708-6,748'.
 Well flowed 2,412 Barrels of
 oil during first 24 hours of
 production. Producing zone is
 Devonian Nevada
 Group/Telegraph Canyon unit.

 API 27-011-05285
 COUNTY Eureka
 PERMIT 724
OPERATOR Petroleum Corporation of
 Nevada
 WELL Blackburn Unit No. 19
 S 8
 T 27N
 R 52E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1500' S; 100' W
 PERMIT_ISS 7 MAR 94
 COMPL_DATE 20 JUN 94
 STATUS producer
 TD 6868
 ELEVATION 5298
 TOPS Surface Hay Ranch & Humboldt
 Fm. undivided; 3228' Tert.
 basalt; 3576' Tert. Humboldt
 Fm.; 5164' Tert. Indian Well
 Fm.; 6382' Miss. Chainman Fm.;
 6846' Dev. Nevada Fm.

AL_BOT 0
 TESTS DST 6821-6851
 LOGS
 SAMPLES cuttings 1090-6851'
 SHOW OIL
 OIL_FIELD Blackburn
 REMARKS Producer. Production from 6843 feet. Initial production was 1097 BOPD flowing.

API 27-003-05201
 COUNTY Clark
 PERMIT 133
OPERATOR Phelps, C.P.
 WELL Phelps No. 1
 S 35
 T 15S
 R 65E
 PARTSECT NE/4 NE/4
 DISTFROMLI 330 N, 330 E
 PERMIT_ISS 03 OCT 69
 COMPL_DATE 00 AUG 70
 STATUS P & A
 TD 1,625
 ELEVATION 1,800
 TOPS
 AL_BOT 99999
 TESTS
 LOGS ES 356 - 1,617'; Drillers Log
 0 - 1,625'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Trace of water at 95 ft.

API 27-023-05355
 COUNTY Nye
 PERMIT 411
OPERATOR Phillips Petroleum Co.
 WELL Dobbin Creek Federal A No. 1-6
 S 6
 T 13N
 R 48E
 PARTSECT SW/4 NE/4
 DISTFROMLI 2210 N, 1975 E
 PERMIT_ISS 29 OCT 84
 COMPL_DATE 26 MAR 85
 STATUS P & A
 TD 4,679
 ELEVATION 7,021
 TOPS Surface Quat. valley fill;
 1,010' Miocene volc.; 1,900'
 Oligocene volc.; 3,198' Pal. ;
 4,554' Ord. Eureka Qtz.
 AL_BOT 1010
 TESTS DST 3,217 - 3,525'; DST 3,600
 - 3,660'; DST 3,650 - 4,034';
 DST 4,542 - 4,600'; DST 3,200
 - 3,480'
 LOGS Lithologic 200 - 4,679';
 CN/FDC 2,288 - 4,666'; DI 100
 - 2,296'; DLL 2,288 - 4,654';

BHCS 100 - 4,660'; TS 2,000 -
 4,669'; GR 2,288 - 4,634'
 SAMPLES Cuttings 200 - 4,679'
 SHOW
 OIL_FIELD
 REMARKS

API 27-015-05006
 COUNTY Lander
 PERMIT 410
OPERATOR Phillips Petroleum Co.
 WELL Stoneberger Creek Federal A
 No. 1-35
 S 35
 T 19N
 R 47E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S, 660 E
 PERMIT_ISS 29 OCT 84
 COMPL_DATE 09 MAR 85
 STATUS P & A
 TD 5,050
 ELEVATION 6,267
 TOPS Surface Quat. alluvial valley
 fill; 390' Tert. volc.; 3,596'
 Pal.
 AL_BOT 390
 TESTS DST 3,494 - 3,635'; DST 3,439
 - 3,635'
 LOGS Lithologic 80 - 5,049'; DIL/ML
 1,100 - 5,035'; BHCS 81 -
 5,044'; TS 81 - 5,049'; DI 81
 - 1,103'; GR 1,100 - 5,047';
 CNL 1,100 - 5,047'
 SAMPLES Cuttings 100 - 5,049'
 SHOW GAS
 OIL_FIELD
 REMARKS Core analysis is available at
 NBMG for 4892-4912 ft. DST
 at 3439-3635 ft had a minor
 gas show.

API 27-011-05290
 COUNTY Eureka
 PERMIT 785
OPERATOR Phillips Petroleum Company
 WELL Alpha Strat No. 1
 S 27
 T 25N
 R 52E
 PARTSECT SE/4, NW/4
 DISTFROMLI 2818' S; 1888' W
 PERMIT_ISS 19 JUN 96
 COMPL_DATE 12 AUG 96
 STATUS P&A
 TD 2130
 ELEVATION 6888
 TOPS Surface Hanson Creek Fm.; 380'
 Eureka Qtzite; 472' Antelope
 Valley Fm.; 996' Ninenile
 Shale; 1106' Goodwin Lms.;
 1790' Lower Pogonip; 1936'

Upper Cambrian
AL_BOT 0
TESTS
LOGS Lith log 0'-2130'; Cal
0'-2127'; SP/GR 0'-2127';
Vertical Deviation log
0'-2111'
SAMPLES Cuttings: 0'-2130'
SHOW
OIL_FIELD
REMARKS Spud date: 6 Jul 1996

API 27-023-05535
COUNTY Nye
PERMIT 771
OPERATOR Phillips Petroleum Company
WELL Roulette No. 1
S 20
T 10N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1980' N; 660' E
PERMIT_ISS 30 OCT 95
COMPL_DATE 12 MAR 96
STATUS P & A
TD 6,854
ELEVATION 5481
TOPS Surface Valley Fill; 1840'
Guilmette; 2930' Simonson;
3292' Oxyoke; 3385' Sevy;
4402' Laketown; 5156' Eureka;
5575' Antelope Valley; 5650'
Lehman; 6266' Kanosh; 6528'
Juab

AL_BOT 1840
TESTS
LOGS N/GR 1375-6812'; LL/GR
1375-6832';, S/GR 100-6843';
DM/GR 1375-6848'
SAMPLES Cuttings: 60-6,856'
SHOW
OIL_FIELD
REMARKS Located 24.2 miles
west/southwest of Current,
Nevada.

API 27-033-05305
COUNTY White Pine
PERMIT 769
OPERATOR Phillips Petroleum Company
WELL Sidewinder No. 1-1
S 1
T 22N
R 58E
PARTSECT SE/4 SW/4
DISTFROMLI 660' S; 1980' W
PERMIT_ISS 24 OCT 95
COMPL_DATE 27 JAN 96
STATUS P & A
TD 8,025
ELEVATION 6109
TOPS Surface Valley Fill; 1,923'

Volcanics; 2,305'
Mississippian; 5,286' Joanna;
5,768' Pilot; 6,362' Guilmette

AL_BOT 1923
TESTS DST 5,264'-5,459'
LOGS Lithologic 40'-8,025'; ML/GR
998'-5,331';
CN/Litho-Density/GR
998'-5,331'; DM 998'-5,326';
Phasor Induction 998'-5,324'
SAMPLES Cuttings 90'-8,025'
SHOW Oil
OIL_FIELD
REMARKS Trace show between
5,580'-5,630'. The site is
located approximately 62.8
miles northwest of Ely,
Nevada.

API 27-033-05306
COUNTY White Pine
PERMIT 770
OPERATOR Phillips Petroleum Company
WELL Sidewinder No. 12-1
S 12
T 22N
R 58E
PARTSECT NE/4 NW/4
DISTFROMLI 660' N; 1980' W
PERMIT_ISS 30 OCT 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6108
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located 62.8 miles northwest
of Ely, Nevada.

API 27-023-05536
COUNTY NYE
PERMIT 772
OPERATOR Phillips Petroleum Company
WELL Three of a Kind No. 1
S 21
T 9N
R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 1980' N; 1980' W
PERMIT_ISS 30 OCT 95
COMPL_DATE 28 JAN 96
STATUS P & A
TD 7,596
ELEVATION 4839
TOPS Surface Valley Fill; 786'
Volcanics; 1,530' Sheep Pass;
1,708' Guilmette; 3,518'

Simonson; 4,520' Oxyoke;
 4,794' Sevy; 6,276' Laketown;
 7,220' Fish Haven; 7,512'
 Eureka Quartzite
 AL_BOT 786
 TESTS DST 7,052'-7,136'
 LOGS Lithologic 46-7596'; S/GR
 3500-7550'; S/GR 1002-3730';
 DI/GR 1002-3732'; ML/GR
 1002-3678'; ML/GR 3450-7566';
 CN-Lith Density/GR 1002-3701';
 DM 3770-7520'; DLL 3450-7566';
 N/GR 3450-7566'
 SAMPLES Cuttings 46'-7,596'
 SHOW Oil
 OIL_FIELD
 REMARKS Brown oil stains between
 7,103'-7,118'. Core was
 taken, but not given to NBMG.
 Located 15.7 miles southwest
 of Current, Nevada.

API 27-023-05060
 COUNTY Nye
 PERMIT 0
OPERATOR Pierce, R.C.
 WELL Halstead No. 1
 S 27
 T 12N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 1100 N,1100 W
 PERMIT_ISS
 COMPL_DATE 1954
 STATUS D & A
 TD 313
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05399
 COUNTY Nye
 PERMIT 518
OPERATOR Pioneer Oil & Gas
 WELL Abel Spring Unit No. 31-4
 S 4
 T 5N
 R 55E
 PARTSECT NE/4 NW/4 NE/4
 DISTFROMLI 330 N,1650 E
 PERMIT_ISS 28 JUN 88
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 4,770
 TOPS

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS
 API 27-023-05381
 COUNTY Nye
 PERMIT 471
OPERATOR Pioneer Oil & Gas
 WELL Crow's Nest No. 14-32
 S 14
 T 6N
 R 56E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1992 N,1979 E
 PERMIT_ISS 07 MAR 86
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,730
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05382
 COUNTY Nye
 PERMIT 472
OPERATOR Pioneer Oil & Gas
 WELL Crow's Nest No. 14-42
 S 14
 T 6N
 R 56E
 PARTSECT SE/4 SE/4 NE/4
 DISTFROMLI 2329 N,332 E
 PERMIT_ISS 07 MAR 86
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,746
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05383
 COUNTY Nye
 PERMIT 473
OPERATOR Pioneer Oil & Gas
 WELL Crow's Nest No. 23-11

S 23
 T 6N
 R 56E
 PARTSECT SE/4 NW/4 NW/4
 DISTFROMLI 990 N,990 W
 PERMIT_ISS 20 MAR 86
 COMPL_DATE 17 APR 86
 STATUS P & A
 TD 5,586
 ELEVATION 4,745
 TOPS Surface Quat. valley fill;
 3,420' Tert. volc.; 3,802'
 Eocene Sheep Pass Fm.
 AL_BOT 99999
 TESTS DST 4,737 - 4,800'
 LOGS Lithologic 442 - 5,540';
 CNL/FDC 3,987 - 5,572'; BHCS
 441 - 5,568'; DM 441 - 5,566';
 DLL 441 - 5,560'
 SAMPLES Cuttings 442 - 4,485'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil show at 4720-5120 ft.

API 27-023-05388
 COUNTY Nye
 PERMIT 482
OPERATOR Pioneer Oil & Gas
 WELL Lone Tree No. 1-14-43
 S 14
 T 6N
 R 56E
 PARTSECT SE/4 NE/4 SE/4
 DISTFROMLI 1659 S,330 E
 PERMIT_ISS 10 DEC 86
 COMPL_DATE 19 FEB 87
 STATUS P & A
 TD 4,703
 ELEVATION 4,754
 TOPS Surface valley fill; 2,421'
 Tert. volc.; 3,636' Sheep Pass
 Fm.; 3,859' Tert. volc.;
 3,951' Guilmette Fm.; 4,591'
 Ely Spring Dol.(?); 4,652'
 Eureka Qtz.
 AL_BOT 2421
 TESTS DST 4,372 - 4,430'
 LOGS Lithologic 430 - 4,703'; DM
 426 - 4,683'; DLL 426 -
 4,683'; GR 426 - 4,666'; FDC/N
 426 - 4,695'; BHCS 426 -
 4,692'
 SAMPLES Cuttings 430 - 4,703'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Oil shows at 3,800-3,810 ft
 and 4,370-4,430 ft. Tops
 taken from electric surveys.
 DST 4,372-4,430 ft returned
 only water.

API 27-023-05389

COUNTY Nye
 PERMIT 483
OPERATOR Pioneer Oil & Gas
 WELL Lone Tree No. 2-23-23
 S 23
 T 6N
 R 56E
 PARTSECT NW/4 NE/4 SW/4
 DISTFROMLI 2336 S,1650 W
 PERMIT_ISS 23 DEC 86
 COMPL_DATE 11 APR 87
 STATUS P & A
 TD 4,519
 ELEVATION 4,766
 TOPS 2,412' Tert. volc.; 2,915'
 Tert. Sheep Pass Fm.; 3,365'
 Pal. dol.; 3,566' Dev.
 Guilmette Dol.; 3,834' Dev.
 Simonson Dol.; 4,059' Dev.
 Sevy Ss. Mbr.; 4,157' Dev.
 Sevy Dol.
 AL_BOT 2412
 TESTS
 LOGS Lithologic 400 - 4,519'; DLL
 415 - 4,507'; BHCS 415 -
 4,515'; DM 415 - 3,824'; GR
 415 - 4,518'; FDC/CN 415 -
 4,518'
 SAMPLES Cuttings 415 - 4,519'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 3020-3030 ft and
 4324-4519 ft.

API 27-033-05271
 COUNTY White Pine
 PERMIT 543
OPERATOR Pioneer Oil & Gas
 WELL Patti Lou Puckett Dawkins Fed.
 35-22
 S 35
 T 23N
 R 58E
 PARTSECT SE/4 SE/4 NW/4
 DISTFROMLI 2000 N,1988 W
 PERMIT_ISS 16 JUN 89
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6,136
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05387
 COUNTY Nye
 PERMIT 481

OPERATOR Pioneer Oil & Gas
 WELL Willow Springs No. 1-31-33
 S 31
 T 7N
 R 57E
 PARTSECT NE/4 NW/4 SE/4
 DISTFROMLI 2335 S,1689 E
 PERMIT_ISS 10 NOV 86
 COMPL_DATE 04 JAN 87
 STATUS P & A
 TD 6,071
 ELEVATION 4,708
 TOPS 4748' Tert. volcanics; 4837'
 Dev. Guilmette Fm.; 5420'
 Miss. Chainman Fm.; 5568' Dev.
 Guilmette Fm.; 5948' igneous
 AL_BOT 4748
 TESTS DST 5,020 - 5,141'
 LOGS Lithologic 401 - 6,071'; DLL
 4,233 - 6,054'; DLL/GR 360 -
 4,230'; FDL/CN 4,233 - 6,065';
 DM 400 - 6,065'; BHCS 400 -
 6,063'; Cyberdip 400 - 4,232'
 SAMPLES Cuttings 401 - 6,071'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Well flowed water from the
 150-170 ft. interval. Oil
 shows at 4,904-4,920 and
 5080-5110 ft. Minor gas shows.
 Paleozoic slide blocks
 identified at 4138, 4676 and
 4785 feet on the lithologic
 log.
 API 27-023-05481
 COUNTY Nye
 PERMIT 664
OPERATOR Pioneer Oil & Gas/Young
 Resources, Inc.
 WELL West Grant Canyon Federal No.
 21-31
 S 21
 T 7N
 R 56E
 PARTSECT NW/4 NE/4
 DISTFROMLI 660' N; 1500' E
 PERMIT_ISS 25 NOV 92
 COMPL_DATE 15 FEB 93
 STATUS P & A
 TD 6,825
 ELEVATION 4708
 TOPS 1,688' pliocene basalt; 1,167'
 base of basalt; 4,410'
 Tertiary volc.; 6,370'
 Devonian Guilmette Fm.; 6,414'
 fault; 6,480' Devonian
 Simonson Dolomite
 AL_BOT 1688
 TESTS DST 6,401-6,416'
 LOGS Lithologic 820-8,825';
 Electromagnetic propagation
 log 3,400-6,820'; DLL

820-6,808'; FDC/N 820-6820';
 DM 3,400-6,823'; BHCS
 820-6,787'
 SAMPLES cuttings 820-6,825'
 SHOW GAS
 OIL_FIELD
 REMARKS Minor gas show at 6,744-6,756
 feet.
 API 27-023-05507
 COUNTY Nye
 PERMIT 723
OPERATOR Pioneer Oil and Gas
 WELL Bacon Springs Federal No. 3-1
 S 3
 T 7N
 R 57E
 PARTSECT SW/4 SW/4
 DISTFROMLI 1311' S; 637' W
 PERMIT_ISS 28 FEB 94
 COMPL_DATE 27 APR 94
 STATUS P & A
 TD 7977
 ELEVATION 4734
 TOPS 6690' erosional Tert. Volc.;
 6888' Chainman Shale; 7110'
 Joana Ls.; 7255' Fault Zone;
 7322' Antelope Valley Ls.
 (Pogonip)
 AL_BOT 6690
 TESTS
 LOGS Lithologic 660-7977';
 Cal/DLL/GR 620'-7877'; DM
 668'-7977'; FDL/CN/GR
 620'-7977'; S/GR 0'-7977'
 SAMPLES cuttings 660-7977'
 SHOW GAS
 OIL_FIELD
 REMARKS Palynology was run on several
 intervals.
 API 27-033-05300
 COUNTY White Pine
 PERMIT 760
OPERATOR Pioneer Oil and Gas
 WELL Grubstake Unit Federal No.
 14-14
 S 14
 T 21N
 R 57E
 PARTSECT SW/4 SW/4
 DISTFROMLI 263' S; 619' W
 PERMIT_ISS 2 AUG 95
 COMPL_DATE 10 OCT 95
 STATUS P & A
 TD 9862
 ELEVATION 6726
 TOPS Surf. Pilot Shale; 200'
 Deveil's Gate Ls.; 1470'
 Simonson Dol.; 2489' Sevy
 Dol.; 2934' Devonian (rep);
 4583' Eureka Qtzite; 4978'

Pogonip; 7778' Devonian (rep);
 8316' Pogonip (ref); 9756'
 Eureka (rep)
 AL_BOT 0
 TESTS
 LOGS Lith log 68'-9,862'; S/GR/Cal
 0'-9,850'; FDC/CN/GR
 1,674'-9,859'; DLL/GR/Cal
 1,674'-9,859'
 SAMPLES Cuttings: 70'-9,862'
 SHOW OIL
 OIL_FIELD
 REMARKS Dead oil stain 1,870'-1,880'

 API 27-033-05307
 COUNTY White Pine
 PERMIT 784
OPERATOR Pioneer Oil and Gas
 WELL Grubstake Unit Federal No.
 16-1
 S 16
 T 21N
 R 57E
 PARTSECT SW/4 SE/4
 DISTFROMLI 195' S; 2301' E
 PERMIT_ISS 17 JUN 96
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6939
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

 API 27-033-05308
 COUNTY White Pine
 PERMIT 786
OPERATOR Pioneer Oil and Gas
 WELL Maverick Springs Unit Federal
 No. 27-44
 S 27
 T 23N
 R 58E
 PARTSECT SW/4 SE/4 SE/4
 DISTFROMLI 330' S; 660' E
 PERMIT_ISS 01 JUL 96
 COMPL_DATE 17 NOV 96
 STATUS P&A
 TD 9579
 ELEVATION 6177
 TOPS 494' Volcanic rocks; 962' Rib
 Hill; 1000' Ely Ls.; 2490'
 Diamond Peak Fm.; 4592' Joana
 Ls.; 4920' Pilot Sh.; 5364
 Dev. carbs.; 8720' Laketown;
 9425' Eureka; 9482' Guilmette
 AL_BOT 494

 TESTS DST
 LOGS Lith log 80'-5040'; CBL
 3600'-4761'; DLL\ML 130'-9574;
 DM 130'-9581'; FDL/N
 100'-9574'; S 130'-9574';
 Shiva Computations 130'-9581'
 SAMPLES Cuttings: 80'-9579'
 SHOW OIL
 OIL_FIELD
 REMARKS Spud date: 24 Aug 1996. 65
 miles NE of Ely. P&A 17 Nov
 1996. Five minor oil shows
 between 4570'-4645'. Logs
 listed on Completion Report
 but not sent: Lith log
 69'-9579'; DLL/ML; DM; S

 API 27-033-05274
 COUNTY White Pine
 PERMIT 565
OPERATOR Pioneer Oil and Gas
 WELL Patti Lou Puckett Dawkins No.
 35-32
 S 35
 T 23N
 R 58E
 PARTSECT NW/4 SW/4 NE/4
 DISTFROMLI 1650 N,2310 E
 PERMIT_ISS 26 MAR 90
 COMPL_DATE 30 JUL 91
 STATUS P & A
 TD 6,777
 ELEVATION 6,136
 TOPS 1,025' vol.; 1,219' Ely Ls.;
 2,952' Diamond Peak Fm.;
 5,430' Chainman Shale; 5,676'
 Joana Ls.; 5,722' Pilot Shale;
 6,099' Guilmette Fm.; 6,590'
 Diamond Peak Fm.
 AL_BOT 1025
 TESTS DST 2528-2563'
 LOGS lithologic 60-6777'; DLL
 0-5061'; Sidewall coring tool
 5307-6324'; FDC/N 865-6588'
 SAMPLES cuttings 80-6777'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows. Minor oil show on
 DST at 2,528-2,563 ft.

 API 27-023-05405
 COUNTY Nye
 PERMIT 525
OPERATOR Pioneer Oil and Gas
 WELL Wall Unit No. 25-22
 S 25
 T 5N
 R 54E
 PARTSECT SE/4 SE/4 NW/4
 DISTFROMLI 2310 N,2310 W
 PERMIT_ISS 16 NOV 88
 COMPL_DATE

STATUS Never drilled
 TD
 ELEVATION 4,829
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Cancelled location.

API 27-033-05282
 COUNTY White Pine
 PERMIT 644
OPERATOR Pioneer Oil and Gas
 WELL Yankee Mine Unit Federal No.
 27-23
 S 27
 T 21N
 R 57E
 PARTSECT SW/4 NE/4 SW/4
 DISTFROMLI 1698' S; 1837' W
 PERMIT_ISS 19 MAR 92
 COMPL_DATE 17 MAY 92
 STATUS P & A
 TD 1,625
 ELEVATION 6823
 TOPS 118' basalt; 1,516' Diamond
 Peak Fm.
 AL_BOT 118
 TESTS
 LOGS Lithologic 60-1,625'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows.

API 27-033-05284
 COUNTY White Pine
 PERMIT 656
OPERATOR Pioneer Oil and Gas
 WELL Yankee Mine Unit Federal No.
 27-23X
 S 27
 T 21N
 R 57E
 PARTSECT SW/4 NE/4 SW/4
 DISTFROMLI 1708' S; 1837' W
 PERMIT_ISS 29 MAY 92
 COMPL_DATE 7 JUL 92
 STATUS P & A
 TD 6,700
 ELEVATION 6823
 TOPS 118' Tert. volc.; 1,595'
 Diamond Peak Fm.; 2,870'
 Chainman Sh.; 3,471' Joana
 Ls.; 3,829' Pilot Sh; 4,482'
 Guilmette Fm.; 5,606' Simonson
 Dol.
 AL_BOT 118
 TESTS DST 4363-4400'; DST 4500-4572'

LOGS Lithologic 865-6,700'; S
 863-6,630'; DM 863-6,655'; DLL
 863-6,655'; FDC/N 863-6,655'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS The well is located
 approximately 26 miles
 northeast of Eureka, Nevada.
 Visual thermal maturity (TAI),
 based on amorphous
 kerogen:1,530' = 3- to 3;
 1,540-1,550' = 3-;
 3,480-3,700' =3; 4,370-4,380'=
 3- to 3; 4,370-4,500' = 3-;
 4,560-4,570' = 3- .

API 27-023-05529
 COUNTY Nye
 PERMIT 753
OPERATOR Pioneer Oil and Gas Company
 WELL Timber Mountain Unit No. 13-14
 S 13
 T 6N
 R 56E
 PARTSECT SW/4 SW/4
 DISTFROMLI 696' S; 1096' W
 PERMIT_ISS 13 APR 95
 COMPL_DATE 23 SEP 95
 STATUS P & A
 TD 3943
 ELEVATION 4795
 TOPS Surface Valley Fill; 2388'
 Tertiary volcanics; 3122'
 Siltstone; 3148' 2nd
 Volcanics; 3584' Sheep Pass
 ("Troy Basin") Fm.; 3751'
 Guilmette Fm.
 AL_BOT 2390
 TESTS DST at interval 3883-3943'
 LOGS Lithologic 536-3943';
 Gologists Log 536-3943'; GR/N
 600-3870'
 SAMPLES Cuttings 100-3880'
 SHOW OIL, WATER
 OIL_FIELD
 REMARKS Dark brown to black stains on
 scattered fracture faces at
 interval 3810-3850'

API 27-023-05495
 COUNTY Nye
 PERMIT 703
OPERATOR Pioneer Oil and Gas/Young
 Resources, Inc.
 WELL Railroad Valley No. 32-43
 S 32
 T 7N
 R 56E
 PARTSECT SE/4 NE/4 SE/4
 DISTFROMLI 1650' S; 340' E
 PERMIT_ISS 8 SEP 93

COMPL_DATE 18 OCT 93
 STATUS P & A
 TD 5,988
 ELEVATION 4709
 TOPS 2113' Basalt; 2195' Base
 Basalt; 4622' Volc. Ash; 4835'
 Volc. Tuff; 5308' Guilmette
 AL_BOT 2113
 TESTS
 LOGS Lithologic 678-5,987';
 DLL/Micor SFL 676-5,988'; BHCS
 676-5,983'; CN/ Litho density
 4,000-5,986'; Mud log
 678-5,988'; Geologist log
 678-5,988'.
 SAMPLES cuttings 678-5987'
 SHOW
 OIL_FIELD
 REMARKS No shows. Located
 approximately 25 miles
 southwest of Current. Slightly
 sulfur water (1,450-1,600') in
 wellbore after lost
 circulation in the Paleozoics.
 Water flow had up to 4 units
 (500 ppm) Methane assoc. with
 it.

API 27-023-05491
 COUNTY Nye
 PERMIT 677
OPERATOR Pioneer Oil and Gas/Young
 Resources, Inc.
 WELL West Grant Canyon Federal No.
 22-1
 S 22
 T 7N
 R 56E
 PARTSECT C NW/4
 DISTFROMLI 1320' N; 1320' W
 PERMIT_ISS 15 APR 93
 COMPL_DATE 19 MAY 93
 STATUS P & A
 TD 5954
 ELEVATION 4706
 TOPS 1,824' pliocene basalt; 1,902'
 base of basalt/valley fill;
 4,408' Dev. carbonate slide
 block; 4,440' base of slide
 block/valley fill; 5,136'
 tert. volc. tuff
 AL_BOT 0
 TESTS DST 5,134-5,167'
 LOGS Lithologic 727-5,955'; DLL/GR
 718-5,948'; FDC/N/GR
 3,968-5,954'; BHCS/GR
 718-5,948'
 SAMPLES cuttings 760-5,954'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows at 1,000-1,015' and
 5,146-5,168'. Trace of oil
 recovered on DST 5,134-5,167'.

API 27-033-05249
 COUNTY White Pine
 PERMIT 397
OPERATOR Placid Oil Co.
 WELL Steptoe Federal No. 17-14
 S 17
 T 24N
 R 64E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI 500 S, 2100 W
 PERMIT_ISS 09 JUL 84
 COMPL_DATE 31 OCT 84
 STATUS P & A
 TD 11,700
 ELEVATION 5,863
 TOPS Surface Quat. valley fill;
 3,100' Tert. welded tuffs;
 7,030' ls.
 AL_BOT 3100
 TESTS DST 9,484 - 9,983'
 LOGS Lithologic 550 - 11,700'; DI
 2,621 - 11,709'; CNL/FDC 2,621
 - 11,706'; BHCS 2,621 -
 11,703'; DLL/ML 7,900 - 9,011'
 SAMPLES Cuttings 145 - 11,700'
 SHOW OIL
 OIL_FIELD
 REMARKS Several oil shows below 6,500
 ft.

API 27-033-05226
 COUNTY White Pine
 PERMIT 221
OPERATOR Pyramid Oil Co.
 WELL Jake's Wash No. 5
 S 1
 T 14N
 R 60E
 PARTSECT SW/4 SW/4 SW/4
 DISTFROMLI 350 S, 350 W
 PERMIT_ISS 26 OCT 77
 COMPL_DATE 27 NOV 77
 STATUS P & A
 TD 1,665
 ELEVATION 6,450
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was abandoned due to
 severe fishing and caving
 problems.

API 27-023-05241
 COUNTY Nye
 PERMIT 204
OPERATOR Pyramid Oil Co.
 WELL U.S. Government No. NS 33-3

S 33
 T 9N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 660 N,665 W
 PERMIT_ISS 30 MAR 77
 COMPL_DATE 25 MAY 77
 STATUS P & A
 TD 4,225
 ELEVATION 4,755
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Fracture Finder 450 - 4,222';
 IES 454 - 4,221'; BHCS 450 -
 4,222'
 SAMPLES Cuttings 450 - 4,220'
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05242
 COUNTY Elko
 PERMIT 489
OPERATOR Quintana Petroleum Corp.
 WELL Magnuson Fee No. 1-21
 S 21
 T 35N
 R 55E
 PARTSECT SE/4 NW/4
 DISTFROMLI 2145 N,2182 W
 PERMIT_ISS 28 APR 87
 COMPL_DATE 05 JUN 87
 STATUS P & A
 TD 1,861
 ELEVATION 5,910
 TOPS
 AL_BOT 99999
 TESTS DST 1,787 - 1,861'
 LOGS FDL-spectral 798 - 1,851'; DLL
 98 - 1,853'
 SAMPLES Cuttings 0 - 1,848'; Core
 1,805 - 1,860'
 SHOW OIL
 OIL_FIELD
 REMARKS Dead oil show in core at
 1,813-1,816 ft.

API 27-007-05243
 COUNTY Elko
 PERMIT 502
OPERATOR RAD Oil Company
 WELL Nixon No. 1
 S 28
 T 39N
 R 62E
 PARTSECT SW/4 SW/4
 DISTFROMLI 747 S,423 W
 PERMIT_ISS 17 NOV 87
 COMPL_DATE 08 MAR 89
 STATUS P & A
 TD 2,280

ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES cuttings 853 - 2110'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Before being plugged the well
 was flowing water to the
 surface at the approximate
 rate of 17,640 gallons per
 day. The reported temperature
 of the water was around 80
 degrees F. Oil shows were also
 reported on this well.

API 27-033-05254
 COUNTY White Pine
 PERMIT 437
OPERATOR Ram Resources, Inc.
 WELL Long Jevity Federal No. 1
 S 28
 T 22N
 R 58E
 PARTSECT SW/4 SW/4
 DISTFROMLI 660 S,660 W
 PERMIT_ISS 08 MAY 85
 COMPL_DATE 09 AUG 85
 STATUS P & A
 TD 10,346
 ELEVATION 6,162
 TOPS 466' Tert.volc.; 2,900'
 Miss.Chainman Sh.; 3,815'
 Miss.Joana Ls.; 4,456'
 Miss.Pilot Sh.; 4,736'
 Dev.Guilmette Ls.; 6,320'
 Dev.Simonson Dol.; 7,068'
 Dev.Sevy Dol.; 8,550'
 Sil.Laketown Dol.; SEE REMARKS
 AL_BOT 466
 TESTS DST 3,226 - 3,268'; DST 8,921
 - 8,958'
 LOGS Lithologic 126 - 10,346'; FIL
 4,102 - 10,341'; BHCS 120 -
 10,324'; CNL/FDC 2,050 -
 10,324'; DLL 120 - 10,343'; DM
 2,062 - 10,341'; TS 137 -
 7,839'
 SAMPLES Cuttings 126 - 10,346'; Core
 2,039 - 2,056'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows reported, the best
 of which were in the Chainman
 Sh. Additional tops; 9,490'
 Ord. Fish Haven Dol.; 9,905'
 breccia zone
 (fault/unconformity); 9,997'
 unnamed ls.

API 27-033-05255

COUNTY White Pine
 PERMIT 438
OPERATOR Ram Resources, Inc.
 WELL Long Shot Federal No. 1
 S 23
 T 22N
 R 58E
 PARTSECT C SE/4 SW/4
 DISTFROMLI 660 S, 1980 W
 PERMIT_ISS 08 MAY 85
 COMPL_DATE 09 SEP 85
 STATUS P & A
 TD 4,577
 ELEVATION 6,101
 TOPS 800' Tert. volc.; 1,782' Penn.
 Ely Ls.; 2,351' Miss. Diamond
 Peak Fm.; 3,290' Miss.
 Chainman Sh.
 AL_BOT 800
 TESTS DST 2,248 - 2,286'; DST 2,746
 - 2,796'; DST 3,671 - 3,725';
 DST 3,960 - 4,003'; DST 4,076
 - 4,135'; DST 4,244 - 4,286'
 LOGS Lithologic 84 - 4,577'; DM
 1,012 - 4,568'; CNL/FDC 1,008
 - 4,564'; BHCS 37 - 4,552';
 DLL 1,008 - 4,568'
 SAMPLES Cuttings 84 - 4,577'
 SHOW OIL
 OIL_FIELD
 REMARKS Several oil shows, especially
 at 3,350-3,360 ft and 3,970 ft
 to TD.

API 27-023-05565
 COUNTY Nye
 PERMIT 835
OPERATOR Ranken Energy Corporation
 WELL Needle Springs Federal No.
 1-35
 S 35
 T 11N
 R 52E
 PARTSECT SE/4
 DISTFROMLI 445' E, 771' S
 PERMIT_ISS 07 MAY 01
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 7018
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed site is located
 approximately 75 miles south
 of Eureka, Nevada. Permit
 will expire on May 7, 2003, in
 the event that the well is not
 drilled.

API 27-003-05058
 COUNTY Clark
 PERMIT 0
OPERATOR Red Star Oil Co.
 WELL J.B. Nelson No. 1
 S 20
 T 22S
 R 60E
 PARTSECT SE/4 NW/4 SE/4
 DISTFROMLI
 PERMIT_ISS 01 JUN 43
 COMPL_DATE 08 OCT 43
 STATUS A
 TD 2,210
 ELEVATION 2,631
 TOPS Surface Perm. Supai Fm.;
 1,524' Perm. and Penn. Bird
 Spring Ls.
 AL_BOT 280
 TESTS
 LOGS Drillers Log 0 - 1,897'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was redrilled 20 ft
 to the east as J. B. Nelson
 No. 2 because of the loss of
 drill tools down the well.
 Possibly in NE/4 NW/2 or SW/4
 of S20 (Miller, 1944).

API 27-003-05059
 COUNTY Clark
 PERMIT 0
OPERATOR Red Star Oil Co. (J.B. Nelson)
 WELL J.B. Nelson No. 2
 S 20
 T 22S
 R 60E
 PARTSECT SE/4 NW/4 SE/4
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE 15 MAR 45
 STATUS A
 TD 3,767
 ELEVATION 2,631
 TOPS Surface Perm. Supai Fm.;
 1,524' Perm. and Penn. Bird
 Spring Fm.
 AL_BOT 99999
 TESTS
 LOGS ES 924 - 3,342'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Hydrocarbons were reported at
 3204 ft from core cut with
 carbon tetrachloride. This
 hole was a redrill after tools
 were lost in the J. B. Nelson
 No. 1 hole. Unconfirmed
 reports of good oil shows at

3300-3340 ft (Bissell, 1973,
p. 74).

API 27-003-05214
COUNTY Clark
PERMIT 426
OPERATOR Redi Corp.
WELL Gold Butte KPS Fed. No. 1
S 23
T 18S
R 70E
PARTSECT C NE/4 NE/4 NE/4
DISTFROMLI 330 N,330 E
PERMIT_ISS 31 DEC 84
COMPL_DATE 01 FEB 86
STATUS P & A (?)
TD 2,313
ELEVATION 2,810
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well may be completed as
a water well.

API 27-033-05273
COUNTY White Pine
PERMIT 558
OPERATOR REMKIN Corporation
WELL REMKIN Federal No. 1
S 11
T 22N
R 68E
PARTSECT NE/4 SE/4
DISTFROMLI 3582 N,1197 E
PERMIT_ISS 25 SEP 89
COMPL_DATE 24 NOV 89
STATUS P & A
TD 3,500
ELEVATION 6,030
TOPS Surface valley fill; 75'
Tertiary volc.; 1228'
dolomite/l.s.; 2435' Chainman
Sh.; 2555' Joana Ls.; 2660'
Devonian Guilmette
AL_BOT 75
TESTS
LOGS lithologic 60 - 3498'
SAMPLES cuttings 60 - 3500'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-007-05003
COUNTY Elko
PERMIT 24
OPERATOR Richfield Oil Corp.
WELL Rabbit Creek Unit No. 1

S 11
T 34N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 03 NOV 55
COMPL_DATE 30 APR 56
STATUS P & A
TD 7,349
ELEVATION 5,308
TOPS 909' Tert. Humboldt Fm.;
1,152' Tert. basalt; 2,386'
Tert. Elko (?) Fm.; 3070 (?)'
Pal. ; 6524 (?)' Miss.
AL_BOT 909
TESTS Swab Tests; 3,798 -
4,494';3,656 - 3,672';3,612 -
3,648';3,552 - 3,566';3,390 -
3,452';3,255 -3,300';3,100 -
3,140';2,612 - 2,648'
LOGS Lithologic 0 - 7,349'; IES 522
- 7,337'; TS 100 - 3,675'; Cal
3,300 - 7,336'
SAMPLES Cuttings 22 - 7,349'; Core
277 - 7,349'
SHOW
OIL_FIELD
REMARKS The core samples are
incomplete. The elevation was
taken at the KB. Formation
'Tops' are as per Petroleum
Information. Source-rock
analysis available at NBMG.

API 27-007-05011
COUNTY Elko
PERMIT 32
OPERATOR Richfield Oil Corp.
WELL Scott-Ogilvie No. 1
S 22
T 43N
R 52E
PARTSECT SW/4 SW/4
DISTFROMLI 640 S,720 W
PERMIT_ISS 10 OCT 56
COMPL_DATE 17 JAN 57
STATUS P & A
TD 3,390
ELEVATION 6,101
TOPS 2,350' Pal.
AL_BOT 255
TESTS
LOGS Lithologic 0 - 3,386'; IES 502
- 3,383'; Cal 502 - 1,734'
SAMPLES Cuttings 19 - 3,386'; Core
277 - 7,349'
SHOW OIL GAS
OIL_FIELD
REMARKS Good oil show at 1522 ft in
sandstone having low porosity
and permeability. Oil stains
on fractures and rare bleeding
oil shows continue until

approximately 2150 ft. One gas show reported at 1712 ft. The elevation was taken at the KB. Source-rock analysis available at NBMG.

API 27-033-05060
COUNTY White Pine
PERMIT 104
OPERATOR Riggs, Harry
WELL Robber's Roost No. 28-76
S 28
T 20N
R 59E
PARTSECT C NE/4 SE/4
DISTFROMLI 1994 S,655 E
PERMIT_ISS 04 APR 67
COMPL_DATE 02 JUN 67
STATUS P & A
TD 6,428
ELEVATION 6,433
TOPS Surface Valley Fill (?); 60'
Ely Ls.; 2450' Illipah; 3150'
Chainman Sh.; 4510' Joana Ls.;
4950' Pilot Sh.; 5680'
Guilmette Do.
AL_BOT 60
TESTS
LOGS Lithologic 70 - 6,428'; IES 68
- 6,425'; FDL/GR 68 - 6,426';
DM 68 - 6,422'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Several oil shows reported.

API 27-003-05003
COUNTY Clark
PERMIT 87
OPERATOR Rosen Oil Co.
WELL Muddy Dome No. 1
S 7
T 20S
R 65E
PARTSECT C, SW/4 NW/4
DISTFROMLI 560 S,238 W
PERMIT_ISS 24 AUG 65
COMPL_DATE 28 OCT 65
STATUS P & A
TD 5,666
ELEVATION 2,305
TOPS Surface Jur.Aztec Ss.; 1,648'
Jur.Chinle Fm.; 2,730'
Jur.Shinarump Mbr.(Chinle
Fm.); 2,837' Jur.Moenkopi Fm.;
4,503' Perm.Kaibab Ls.; 4,700'
Perm.Toroweap Fm.; 5,083'
Perm.Coconino Ss.; SEE REMARKS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES

SHOW WATER
OIL_FIELD
REMARKS A probable fresh water zone at
3930-4030 ft. A salt water
zone at 5030-5060 ft. Located
on the Gale anticline
(Bissell, 1973, p. 70).
Additional tops; 5,196' Perm.
Supai Fm.; 5,450' fault.

API 27-033-05200
COUNTY White Pine
PERMIT 110
OPERATOR Ross, Dwight M.
WELL Federal No. 1
S 25
T 11N
R 63E
PARTSECT E/2 SE/4 SE/4
DISTFROMLI 660 S,460 E
PERMIT_ISS 07 JUL 67
COMPL_DATE 03 AUG 67
STATUS P & A
TD 5,016
ELEVATION 6,500
TOPS Surface valley fill; 3,370'
Sheep Pass Fm.; 4,800' Ely
Ls.
AL_BOT 3370
TESTS
LOGS IES 326 - 5,015'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05267
COUNTY White Pine
PERMIT 504
OPERATOR Ruby Drilling Co.
WELL Federal No. 1
S 12
T 16N
R 54E
PARTSECT SW/4 SW/4
DISTFROMLI 352 S,874 W
PERMIT_ISS 17 DEC 87
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,254
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Cancelled permit.

API 27-003-05219

COUNTY Clark
 PERMIT 499
OPERATOR Ruby Drilling Co.
 WELL Federal No. 1-20
 S 20
 T 17S
 R 70E
 PARTSECT NW/4 SE/4 SW/4
 DISTFROMLI 1250 S,1670 W
 PERMIT_ISS 12 OCT 87
 COMPL_DATE 1988
 STATUS P & A
 TD ñ2450
 ELEVATION 1,972
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES Cuttings 990 - 1,430'
 SHOW
 OIL_FIELD
 REMARKS Location is questionable.

API 27-003-05222
 COUNTY Clark
 PERMIT 508
OPERATOR Ruby Drilling Co.
 WELL Federal No. 1-20A
 S 20
 T 17S
 R 70E
 PARTSECT SE/4 SW/4
 DISTFROMLI 1079 S, 1674 W
 PERMIT_ISS 02 MAR 88
 COMPL_DATE 01 FEB 89
 STATUS P & A
 TD 3,000
 ELEVATION 1,972
 TOPS Surface Jurassic Aztec Ss.;
 680' Triassic Chinle Fm.;
 1,510' Triassic Moenkopi Fm.
 AL_BOT 99999
 TESTS
 LOGS FDC/N 658 - 2,596'; DLL 658 -
 2,596'; BHCS 658 - 2,586'; TS
 596 - 2,598'
 SAMPLES cuttings 2600 - 2990'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Making small amount of 20
 degree oil, as per Munger
 Oilogram, Friday, March 31,
 1989. Several oil shows
 reported. Permission was
 requested to resume testing of
 this well on 11/29/89.

API 27-003-05223
 COUNTY Clark
 PERMIT 509
OPERATOR Ruby Drilling Co.
 WELL Federal No. 36-1

S 36
 T 17S
 R 70E
 PARTSECT NE/4 SE/4 NE/4
 DISTFROMLI 1584' N; 330' E
 PERMIT_ISS 02 MAR 88
 COMPL_DATE 08 NOV 88
 STATUS P & A
 TD 119
 ELEVATION 2,360
 TOPS Surface Tertiary Moenkopi Fm.
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth for this well
 was 5000 feet.

API 27-003-05221
 COUNTY Clark
 PERMIT 501
OPERATOR Ruby Drilling Co.
 WELL Gold Butte Fed. KPG-1
 S 13
 T 18S
 R 70E
 PARTSECT NW/4 NW/4 SW/4
 DISTFROMLI 2145 S,330 W
 PERMIT_ISS 29 OCT 87
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 2,714
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05217
 COUNTY Clark
 PERMIT 485
OPERATOR Ruby Drilling Co.
 WELL Thomas Gap No. JP-1A
 S 36
 T 17S
 R 70E
 PARTSECT SE/4 NE/4
 DISTFROMLI 330 N,890 E
 PERMIT_ISS 18 FEB 87
 COMPL_DATE 1987
 STATUS P & A
 TD ñ1065
 ELEVATION 2,366
 TOPS
 AL_BOT 99999
 TESTS

LOGS
 SAMPLES Cuttings 150 - 1065'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows were reported in
 dolomite at 920-930 ft and
 1040-1060 ft. (Petroleum
 Information Vol. 60, No. 40,
 3-2-87).

API 27-003-05218
 COUNTY Clark
 PERMIT 487
OPERATOR Ruby Drilling Co., Inc.
 WELL Federal No. 1-19
 S 19
 T 17S
 R 70E
 PARTSECT NW/4 NW/4
 DISTFROMLI 933.4' NW corner
 PERMIT_ISS 11 MAR 87
 COMPL_DATE
 STATUS Never drilled

TD
 ELEVATION 1,923
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05226
 COUNTY Clark
 PERMIT 534
OPERATOR Ruby Drilling Company
 WELL Devil's Throat Federal 1-20C
 S 20
 T 17S
 R 70E
 PARTSECT NW/4 SE/4 SW/4
 DISTFROMLI 1145 S,1724 W
 PERMIT_ISS 28 APR 89
 COMPL_DATE
 STATUS Never drilled

TD
 ELEVATION 1,972
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05224
 COUNTY CLARK
 PERMIT 527

OPERATOR Ruby Drilling Company
 WELL Devil,s Throat Federal No.
 1-20B
 S 20
 T 17S
 R 70E
 PARTSECT SE/4 SW/4
 DISTFROMLI 1129 S,1774 W
 PERMIT_ISS 26 JAN 89
 COMPL_DATE 17 MAR 89
 STATUS P & A
 TD 895
 ELEVATION 1,972
 TOPS Surface Triassic Aztec Ss;
 843' Triassic Chinle Fm.
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS No signs of hydrocarbons.

API 27-003-05225
 COUNTY Clark
 PERMIT 533
OPERATOR Ruby Drilling Company
 WELL Gold Butte No. 36-1R
 S 36
 T 17S
 R 70E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1326 N,330 E
 PERMIT_ISS 28 APR 89
 COMPL_DATE

STATUS Never drilled
 TD
 ELEVATION 2,360
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-003-05202
 COUNTY Clark
 PERMIT 145
OPERATOR Sandia International Metals
 Corp.
 WELL Duff No. 1
 S 34
 T 25S
 R 60E
 PARTSECT SE/4 SW/4
 DISTFROMLI 310 S,1710 W
 PERMIT_ISS 14 JUL 70
 COMPL_DATE 00 JUN 70
 STATUS P & A
 TD 438

ELEVATION 3,140
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

hole at the time was 8277'.
This caused a delay in
completing the hole.

API 27-003-04999
COUNTY Clark
PERMIT 0
OPERATOR Sastex Oil & Gas
WELL Jones No. 1
S 4
T 23S
R 60E
PARTSECT NE/4 NW/4
DISTFROMLI
PERMIT_ISS 03 APR 63
COMPL_DATE 10 MAY 63
STATUS A
TD 25
ELEVATION 2,905
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05212
COUNTY Elko
PERMIT 230
OPERATOR Shell Oil Co.
WELL AZL-Superior No. 21-33
S 33
T 38N
R 61E
PARTSECT NE/4 NW/4
DISTFROMLI 602 N,1839 W
PERMIT_ISS 24 JAN 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,500
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05568
COUNTY Nye
PERMIT 842
OPERATOR Sawyer Oil and Gas Co.
WELL Blue Eagle 4-15R
S 15
T 8N
R 57E
PARTSECT NW/4, NW/4
DISTFROMLI 1200' N; 940' W
PERMIT_ISS 14 MAY 02
COMPL_DATE 1 APR 03
STATUS P & A
TD 9696
ELEVATION 4732
TOPS Surface Valley Fill; 8330'
Chainman; 9444' Joana; 9588'
Prospect Mtn.
AL_BOT 99999
TESTS DST 9469-9539'
LOGS Drillers log
SAMPLES Cuttings 8300-9696'
SHOW OIL
OIL_FIELD
REMARKS Oil show at 9512-9514'. Top 20
feet of the drill rig derrick
toppled while attempting to
free the drill pipe. Depth of

API 27-003-05004
COUNTY Clark
PERMIT 38
OPERATOR Shell Oil Co.
WELL Bowl of Fire Unit No. 1
S 5
T 20S
R 66E
PARTSECT SW/4 SW/4
DISTFROMLI
PERMIT_ISS 09 APR 59
COMPL_DATE 13 JUL 59
STATUS P & A
TD 5,919
ELEVATION 2,044
TOPS Surface Tri. Moenkopi Fm.;
1,090' Perm. Kaibab Ls.;
1,430' Perm. Toroweap Fm.;
1,875' Perm. Coconino Ss.;
1,975' Perm. Hermit Fm.;
2,920' Perm. Pakoon Fm.;
3,720' Penn. Calville Ls.; SEE
REMARKS
AL_BOT 0
TESTS
LOGS GRN 30 - 5,915'; IES 748 -
5,909'; Drillers Log 0 -
5,919'; Lithologic 0 - 5,919'
SAMPLES Core 877-897'; 4,455';
5,060-5,078'; 5,681-5,691'
SHOW OIL
OIL_FIELD
REMARKS Oil show at 877 ft. Wiese
(1960) reports oil shows in

Tri., Perm., and Miss. rocks.
Additional tops; 4,435' Miss.
Chainman Sh.; 4,571' Miss.
Monte Cristo Ls.; 5,175' Dev.
Sultan Ls.; 5,700' Ord.
Pogonip Fm.; 5,830' Camb.

API 27-023-05000
COUNTY Nye
PERMIT 22
OPERATOR Shell Oil Co.
WELL Coyote Unit No. 1
S 28
T 7N
R 55E
PARTSECT C N/2 SW/4
DISTFROMLI 1980' N; 1320' E
PERMIT_ISS 15 AUG 55
COMPL_DATE 11 SEP 55
STATUS P & A
TD 1,711
ELEVATION 4,613
TOPS Surface Quat. valley fill;
950' Tert. volc. tuff; 1,294'
Pal. ls. and dol.
AL_BOT 1292
TESTS
LOGS Lithologic 0 - 1,711'; IES 419
- 950'; GR 220 - 1,670'
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Artesian water flow estimated
at 15 to 480 GPM from unknown
intervals at 27-1711 ft. Dead
oil shows in shallow water
well drilled nearby.

API 27-011-05056
COUNTY Eureka
PERMIT 29
OPERATOR Shell Oil Co.
WELL Diamond Valley Unit No. 1
S 30
T 23N
R 54E
PARTSECT C NE/4 NW/4
DISTFROMLI 660 N, 1877 W
PERMIT_ISS 02 AUG 56
COMPL_DATE 27 OCT 56
STATUS P & A
TD 8,042
ELEVATION 5,800
TOPS Surface valley fill; 7500(?)'
Pal. ls. and dol.
AL_BOT 7500
TESTS
LOGS Drilling/Lithologic 0 -
8,042'; IES 650 - 8,040'; GR/N
650 - 8,040'; DM 650 - 8,040'
SAMPLES Core Chips 2,401 - 7,789'
SHOW GAS

OIL_FIELD
REMARKS Gas shows were reported. The
core chips are incomplete.

API 27-023-05004
COUNTY Nye
PERMIT 27
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 17-34
S 34
T 9N
R 57E
PARTSECT NW/4 SW/4 SW/4
DISTFROMLI 1310 S, 300 W
PERMIT_ISS 04 JAN 56
COMPL_DATE 29 FEB 56
STATUS Water Well
TD 9,518
ELEVATION 4,741
TOPS Surface Quat. valley fill;
9240' Tert. volc.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 9,518'; IES 770
- 9,516'; GR/N 30 - 1,000';
GR/N 9,000 - 9,513'; ML 5,200
- 5,300'; ML 6,100 - 6,600';
ML 8,875 - 9,512'
SAMPLES Core Chips;
5,272-5,282'; 7,371-9,088'; 9,29
4-9,509'
SHOW OIL WATER
OIL_FIELD
REMARKS Oil shows were reported from
7970-8000 ft and 9046-9050 ft.

API 27-023-05001
COUNTY Nye
PERMIT 10
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 2
S 2
T 7N
R 56E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2001 S, 720 E
PERMIT_ISS 21 APR 54
COMPL_DATE 07 DEC 54
STATUS P & A
TD 10,183
ELEVATION 4,709
TOPS Surface Quat. valley fill;
6,510' Tert. volc.; 10,155'
Pal.
AL_BOT 6510
TESTS DST 7,134 - 7,276'; DST 7,195
- 7,301'
LOGS Lithologic 0 - 10,183'; IES
997 - 10,181'; DM 3,505 -
10,020'; GR/N 20 - 10,183'; TS
50 - 10,178'; ML 6,000 -
10,178'

SAMPLES Cuttings 0 - 10,183'; Core
Chips 5,415 - 10,183'
SHOW OIL GAS
OIL_FIELD
REMARKS Source rock analysis
(Chainman) available at NBMG.
Oil shows reported in volc.
below 7100 ft and oil and gas
shows in shale at 9493-10,130
ft. Strong hydrocarbon odor
noted in Pal. ls.

API 27-023-05007
COUNTY Nye
PERMIT 11
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 3
S 27
T 8N
R 57E
PARTSECT C NE/4 NE/4
DISTFROMLI 670 N,671 E
PERMIT_ISS 21 APR 54
COMPL_DATE 31 JUL 54
STATUS P & A
TD 6,038
ELEVATION 4,743

TOPS Surface Quat. valley fill;
5,194' Dev. Simonson Dol.;
5,820' Dev. Sevy Dol.; 5,927'
fault zone; 5,933' Camb.
AL_BOT 5194
TESTS DST 5,318 - 5,475'
LOGS Lithologic 0 - 6,038'; IES 752
- 6,035'; ML 850 - 6,035';
GR/N 0 - 6,035'; DM 2,000 -
6,035'; Directional 800 -
6,000'
SAMPLES Cuttings 20-6,040';Core
5,414-5,427'; 5,972-5,982'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows were reported in
Simonson Dol. above 5500 ft
and gas shows at several
intervals.

API 27-023-05006
COUNTY Nye
PERMIT 25
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 4
S 22
T 8N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1985 W
PERMIT_ISS 18 NOV 55
COMPL_DATE 03 JAN 56
STATUS P & A
TD 7,885
ELEVATION 4,729

TOPS Surface valley fill; 6,632'
Miss. Illipah Ss.- Chainman
Sh.; 7,294' Dev. Simonson
Dol.; 7,460' Dev. Sevy Dol.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 7,885'; DM 765
- 7,885'; IES 766 - 7,882'; ML
2,250 - 7,882'; GR/N 2,250 -
7,885'
SAMPLES Core Chips 6,571 - 7,182'
SHOW GAS
OIL_FIELD
REMARKS Minor gas shows were reported.
Core chips at 6571-7182 ft
are incomplete.

API 27-023-05003
COUNTY Nye
PERMIT 63
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 45-5
S 5
T 7N
R 57E
PARTSECT NE/4 NE/4 SW/4
DISTFROMLI 2013 S,2496 W
PERMIT_ISS 07 NOV 61
COMPL_DATE 05 FEB 62
STATUS P & A
TD 8,587
ELEVATION 4,714
TOPS Surface Quat. valley fill;
8,030' Tert. volc.; 8,242'
Pal.
AL_BOT 1805
TESTS
LOGS Lithologic 0 - 8,135'; IES 816
- 8,586'; ML/Cal 1,700 -
8,586'; S 7,250 - 8,550'; DM
816 - 8,500'
SAMPLES Cuttings 8,048 - 8,300'
SHOW OIL
OIL_FIELD
REMARKS Oil shows in Pal. ls. This
well was plugged back to 2614
ft and was whipstocked to
8135 ft.

API 27-023-05002
COUNTY Nye
PERMIT 59
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 54-4
S 4
T 7N
R 57E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2470 N,2054 E
PERMIT_ISS 22 AUG 61
COMPL_DATE 28 OCT 61
STATUS P & A

TD 7,485
 ELEVATION 4,720
 TOPS Surface Quat. valley fill;
 6630' Unconformity A; 6700'
 Paleozoic; 6810' Chaniman Sh;
 7406' Guilmette Fm.
 AL_BOT 6630
 TESTS
 LOGS Lithologic 0 - 7,485'; GR/N
 1,900 - 7,469'; IES 794 -
 7,465'; S 794 - 7,447'; ML
 3,950 - 7,467'
 SAMPLES Cuttings 6,100 - 6,745'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows reported in ls. at
 6735 ft.

API 27-023-05008
 COUNTY Nye
 PERMIT 20
OPERATOR Shell Oil Co.
 WELL Eagle Springs Unit No. 58-26
 S 26
 T 9N
 R 57E
 PARTSECT SW/4 SW/4 SE/4
 DISTFROMLI 441 S,2326 W
 PERMIT_ISS 04 APR 55
 COMPL_DATE 26 MAY 65
 STATUS P & A
 TD 8,300
 ELEVATION 4,778
 TOPS Surface Quat. valley fill;
 800' Tert. undifferentiated;
 6,651' Oligocene volc.; 7,735'
 Eocene Sheep Pass Fm.
 AL_BOT 6651
 TESTS DST 6,696 - 6,780'; DST 6,789
 - 6,890'; DST 6,900 - 7,135'
 LOGS Lithologic 0 - 8,300'; DM
 3,350 - 7,910'; IES 804 -
 8,297'; GR/N 6,550 - 8,298';
 ML 3,250 - 8,295'
 SAMPLES Cuttings 4 - 7,600'; Core &
 chips 6,161 - 8,300'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Source rock analysis available
 at NBMG. Scattered oil shows
 at 6696-8300 ft. Core samples
 are incomplete.

API 27-007-05207
 COUNTY Elko
 PERMIT 176
OPERATOR Shell Oil Co.
 WELL Goshute Unit No. 1
 S 19
 T 32N
 R 67E
 PARTSECT

DISTFROMLI 330 S,300 W
 PERMIT_ISS 03 NOV 75
 COMPL_DATE 27 FEB 76
 STATUS P & A
 TD 5,569
 ELEVATION 5,600
 TOPS 5280' Perm.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 420 - 5,569'; BHCS
 420 - 5,436'; DIL 420 -
 5,436'; CNL/FDC 1,996 -
 5,434'; PL 2,024 - 5,434';
 FDC/GR 1,996 - 5,434'; DLL
 2,010 - 5,423'
 SAMPLES Cuttings 420 - 4,580'; 4,610 -
 5,440'
 SHOW
 OIL_FIELD
 REMARKS Top data from Petroleum
 Information.

API 27-007-05213
 COUNTY Elko
 PERMIT 236
OPERATOR Shell Oil Co.
 WELL Howell No. 42-1
 S 1
 T 37N
 R 60E
 PARTSECT SE/4 NE/4
 DISTFROMLI 3562 S,710 E
 PERMIT_ISS 16 FEB 78
 COMPL_DATE 08 JUL 78
 STATUS P & A
 TD 8,714
 ELEVATION 5,488
 TOPS
 AL_BOT 1000
 TESTS DST 1,481 - 1,586'; DST 2,680
 - 2,855'
 LOGS Drillers Log 0 - 8,714'; FDC/N
 1,004 - 8,715'; DIL 1,004 -
 8,710'; BHCS 1,004 - 8,704';
 PL 1,004 - 2,698'
 SAMPLES Cuttings 1,010 - 8,260'
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Water analysis is available on
 DST's at NBMG. DST at
 1474-1481 ft had a show of gas
 and one at 2680-2855 ft had a
 show of oil and gas.

API 27-023-05005
 COUNTY Nye
 PERMIT 18
OPERATOR Shell Oil Co.
 WELL Lockes Unit No. 1
 S 3
 T 8N
 R 56E

PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 18 DEC 54
COMPL_DATE 19 FEB 55
STATUS P & A
TD 7,324
ELEVATION 4,732
TOPS Surface Quat. valley fill;
4,405' Tert. volc. (mostly
tuffs)
AL_BOT 4405
TESTS DST 4,489 - 4,706'
LOGS Lithologic 0 - 7,325'; IES 714
- 7,324'; ML 3,500 - 7,323';
GR/N 80 - 7,324'; Cal 713 -
4,697'
SAMPLES Cuttings 42 - 7,325'; Core
2,674 - 6,747'
SHOW OIL GAS
OIL_FIELD
REMARKS Minor gas shows were logged at
3234-3250 ft, 4482-4548 ft,
and 4778-4866 ft. A minor oil
show was logged in volc. at
4506-4514 ft. Dolly (1979)
reports an excellent live oil
show in core from near the top
of the rock.

API 27-007-05211
COUNTY Elko
PERMIT 220
OPERATOR Shell Oil Co.
WELL Mary's River Federal No. 1
S 30
T 38N
R 61E
PARTSECT NW/4 SE/4
DISTFROMLI 2000 S,2600 E
PERMIT_ISS 14 OCT 77
COMPL_DATE 08 MAY 78
STATUS P & A
TD 12,125
ELEVATION 5,503
TOPS
AL_BOT 99999
TESTS DST 9,105 - 9,247'; DST 8,952
- 9,100'; DST 2,165 - 2,211';
DST 2,845 - 2,900'; DST 3,225
- 3,370'; DST 3,515' - 3,545';
DST 7,215 - 7,271'; DST 7,206
- 7,365'
LOGS Drillers Log 0 - 12,125';
Lithologic 670 - 9,800'; FDC/N
660 - 9,811'; PL/ML 660 -
9,808'; DIL 660 - 9,804'; BHCS
660 - 9,808'
SAMPLES Cuttings 960 - 12,120'
SHOW OIL GAS
OIL_FIELD
REMARKS DST at 9105-9247 ft had a gas
show and DST at 7206-7365 ft
had an oil show. Other oils

shows reported. Oil
reportedly recovered from
3515-3545 ft in Tert.
tuffaceous sandstone and
siltstone (Poole and Claypool,
1984, table 15).

API 27-033-05225
COUNTY White Pine
PERMIT 177
OPERATOR Shell Oil Co.
WELL Steptoe Unit No. 1
S 19
T 24N
R 64E
PARTSECT NE/4 NE/4
DISTFROMLI 1098 N,600 E
PERMIT_ISS 03 FEB 76
COMPL_DATE 13 APR 76
STATUS P & A
TD 8,406
ELEVATION 5,864
TOPS 2,631' Tert. volc.; 6,870'
Pal.
AL_BOT 2631
TESTS DST 6,120 - 6,290'
LOGS CNL/FDC 1,998 - 8,407'; DIL
507 - 8,402'; GR/FDC 1,998 -
8,407'; TS 2,040 - 8,406'; PL
2,040 - 8,404'
SAMPLES Cuttings 16 - 8,406'
SHOW
OIL_FIELD
REMARKS Palynology report available at
NBMG.

API 27-023-05321
COUNTY Nye
PERMIT 363
OPERATOR Shell Oil Co.
WELL U.S.A. No. 34-25
S 25
T 8N
R 55E
PARTSECT NE/4 SW/4 SE/4
DISTFROMLI 1100 S,1694 E
PERMIT_ISS 13 FEB 84
COMPL_DATE 06 MAR 84
STATUS P & A
TD 2,677
ELEVATION 4,726
TOPS Surface Quat. valley fill;
940' Tert. Garrett Volc.;
1,584' Miss. Chainman Sh.;
1,800' Miss. Joana Ls.; 2,110'
Miss. Pilot Sh.; 2,250' Dev.
Guilmette Ls.
AL_BOT 940
TESTS
LOGS Lithologic 68 - 2,678'; DM 924
- 2,638'; Directional Survey
906 - 2,638'; LSS 906 -

2,635'; GR 906 - 2,610';
 CN/FDC 906 - 2,642'
 SAMPLES Cuttings 1,883 - 2,670'; Core
 1,883 - 1,913'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05320
 COUNTY Nye
 PERMIT 362
OPERATOR Shell Western E & P, Inc.
 WELL U.S.A. No. 41-24
 S 24
 T 7N
 R 55E
 PARTSECT NW/4 NE/4
 DISTFROMLI 200 N, 950 E
 PERMIT_ISS 13 FEB 84
 COMPL_DATE 02 APR 84
 STATUS P & A
 TD 3,235
 ELEVATION 4,708
 TOPS Surface Quat. valley fill;
 1,920' Tert. volc.; 2,940'
 Dev. Guilmette Ls.
 AL_BOT 1920
 TESTS
 LOGS Lithologic 66 - 3,236'; GR 649
 - 2,885'; LSS 649 - 2,910';
 CN/FDC 649 - 2,917'; CBL 2,000
 - 2,918'; DI 649 - 2,914';
 DLL/ML 649 - 2,914'; TS 2,550
 - 3,178'
 SAMPLES Cuttings 60 - 3,130'
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05268
 COUNTY Eureka
 PERMIT 659
OPERATOR Skippy Oil Operating Inc.
 WELL Cortez No. 1-12
 S 12
 T 28N
 R 50E
 PARTSECT NW/4 NW/4
 DISTFROMLI 597' N; 595' W
 PERMIT_ISS 2 JUL 92
 COMPL_DATE 15 DEC 92
 STATUS P & A
 TD 10,528
 ELEVATION 6481
 TOPS Surface Jur. Volc.; 1,940'
 Pal. Western Facies
 AL_BOT 0
 TESTS
 LOGS DLL 995-10,528'; S
 995-10,528'; FDC/N
 995-10,528'; high density DM
 survey 995-4,632'

SAMPLES cuttings 52-10,532'
 SHOW
 OIL_FIELD
 REMARKS Multiple Locations given: App.
 gives Sec. 12, Completion
 Report gives Sec. 18, Plugging
 Report gives Sec. 30. Proposed
 depth 10,500'. KB elevation is
 6493 ft. Sundry filed
 requesting approval of a new
 TD at 11,500 feet. Plug #1
 7,500-7,600'; Plug #2
 4,972-5,072'; Plug #3
 4,461-4,675'; Plug #4
 945-1,045'; Plug #5 0-77'.

API 27-023-05493
 COUNTY Nye
 PERMIT 684
OPERATOR Skippy Oil Operating, Inc.
 WELL Squaw Hills No. 1-15R
 S 15
 T 10N
 R 52E
 PARTSECT NE/4 SE/4
 DISTFROMLI 1378' S; 1127' E
 PERMIT_ISS 9 JUN 93
 COMPL_DATE
 STATUS Never drilled
 TD
 ELEVATION 7083
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Re-drill of permit number 661.

API 27-003-05013
 COUNTY Clark
 PERMIT 31
OPERATOR Smithdeal, W.T., Jr.
 WELL U.S. Lease No. 1
 S 17
 T 23S
 R 61E
 PARTSECT SE/4 SW/4 NW/4
 DISTFROMLI 227 S, 225 E
 PERMIT_ISS 28 SEP 56
 COMPL_DATE 1956
 STATUS A
 TD 306
 ELEVATION 2,675
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD

REMARKS Plat map in file.

API 27-031-00000
COUNTY Washoe
PERMIT 0
OPERATOR Smoke Creek Desert, Nevada
WELL Nos. 1, 2, 3, and 4
S
T 32N
R 21E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE ?
STATUS A
TD 11000
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Well file has lithologic logs for 4 wells drilled in this area. Correspondence dated 1922. No other information is available.

API 27-007-04008
COUNTY Elko
PERMIT 296
OPERATOR Sohio Petroleum Co.
WELL Palomino Ridge No. 1
S 19
T 28N
R 64E
PARTSECT SE/4 NW/4
DISTFROMLI 1780 N,1660 W
PERMIT_ISS 14 OCT 80
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,059
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05220
COUNTY Elko
PERMIT 289
OPERATOR Sohio Petroleum Co.
WELL Ruby Valley Unit No. 1
S 11
T 30N

R 60E
PARTSECT SW/4 SE/4
DISTFROMLI 341 S,2206 E
PERMIT_ISS 05 AUG 80
COMPL_DATE 29 NOV 80
STATUS P & A
TD 9,000
ELEVATION 6,010
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 9,000'; BHCS 1,172 - 9,000'; DM 1,172 - 9,004'; DI 1,172 - 9,000'; FDC/N 1,172 - 8,974'
SAMPLES Cuttings 70 - 9,000'
SHOW GAS
OIL_FIELD
REMARKS Gas show at 4960-4970 ft.

API 27-003-05054
COUNTY Clark
PERMIT 13
OPERATOR Southern Great Basin Oil & Gas, Inc.
WELL Government No. 1
S 18
T 17S
R 65E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 350 N,350 E
PERMIT_ISS 28 MAY 54
COMPL_DATE 00 AUG 54
STATUS P & A
TD 5,085
ELEVATION 2,122
TOPS
AL_BOT 1250
TESTS
LOGS Lithologic 1,000 - 4,120'
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Elevation may be 2142 ft. Gas shows at 2210 ft and at 2667-2695 ft. Oil and gas show at 3280 ft. Well abandoned in probable Tert. Horse Spring Fm. (Bissell, 1973, p. 71). Redrilled as John A. Haeber - Adam No. 1.

API 27-003-05068
COUNTY Clark
PERMIT 0
OPERATOR Southern Nevada Oil Investors Co. (
WELL Apex No. 1
S 7
T 18S
R 64E
PARTSECT NE/4 NE/4 NW/4

DISTFROMLI 260 N,2275 W	AL_BOT 99999
PERMIT_ISS 02 JUN 50	TESTS
COMPL_DATE 06 AUG 50	LOGS
STATUS A	SAMPLES
TD 1,455	SHOW
ELEVATION 2,041	OIL_FIELD
TOPS	REMARKS Three joints of pipe still in
AL_BOT 99999	hole at 1,538'. Cement plug
TESTS	set from 1,286' to 1,538' and
LOGS	a second plug from 1,180' to
SAMPLES	1,286'. It is not clear what
SHOW	other plugging work was done
OIL_FIELD	to this well. This was a
REMARKS	re-entry attempt of an
	existing well, permit number
	571.
API 27-023-05431	
COUNTY Nye	API 27-003-04003
PERMIT 571	COUNTY Clark
OPERATOR Southwest Oil and Gas	PERMIT 0
(Formerly Myjo Oil)	OPERATOR Sovereign Uranium, Gas, & Oil
WELL Coffe No. 1	WELL Fee No. 1
S 31	S 29
T 10S	T 13S
R 48E	R 66E
PARTSECT NE/4 SE/4	PARTSECT C NE/4
DISTFROMLI 1980 S,660 E	DISTFROMLI
PERMIT_ISS 08 MAY 90	PERMIT_ISS
COMPL_DATE 30 APR 91	COMPL_DATE
STATUS P & A	STATUS Never Drilled
TD 3,877	TD
ELEVATION 4,285	ELEVATION
TOPS 830' Timber Mtn. Tuff; 2308	TOPS
Paint Brush Tuff, Tiva Canyon;	AL_BOT 99999
2810' Yucca Mtn.; 3060' Pah	TESTS
Canyon; 3370' Topopah Spring	LOGS
AL_BOT 830	SAMPLES
TESTS	SHOW
LOGS Lithologic 50-3877'	OIL_FIELD
SAMPLES cuttings 0-3877'	REMARKS
SHOW	
OIL_FIELD	
REMARKS Information from Munger	API 27-001-05062
Oilogram, Dec. 21, 1990. Water	COUNTY Churchill
zones listed as 0-480',	PERMIT 161
580-620', and 690-810'.	OPERATOR Standard Oil Co.
	WELL Standard-Amoco-S.P. Land Co.
	No. 1
API 27-023-05474	S 33
COUNTY Nye	T 24N
PERMIT 645	R 33E
OPERATOR Southwest Oil and Gas Co. Inc.	PARTSECT C NW/4
WELL Coffe No. 1 Re-entry OWDD	DISTFROMLI 660 N,660 W
S 31	PERMIT_ISS 14 MAR 74
T 10S	COMPL_DATE 10 OCT 74
R 48E	STATUS P & A
PARTSECT NW/4 NE/4 SE/4	TD 11,000
DISTFROMLI 741' S; 2061' E	ELEVATION 3,877
PERMIT_ISS 13 APR 92	TOPS 125' Pleistocene Eetza
COMPL_DATE 1994 ?	Fm.;560' Pleistocene Paiute
STATUS J & A ?	Fm.;665' Pleistocene Rye Patch
TD 3,877	Fm.;2,040' Pleistocene
ELEVATION 5281	Lovelock Fm.;2,075'
TOPS	

Pleistocene Humboldt Valley
 Fm.; 2,985' Pleistocene
 unnamed; SEE REMARKS
 AL_BOT 99999
 TESTS DST 8,104 - 8,208'; DST 10,810
 - 11,000'; DST 4,708 - 4,735';
 DST 3,076 - 3,708'; DST 3,020
 - 3,050'
 LOGS Lithologic 73 - 11000'; BHCS
 375 - 875'; FDC/GR 373 - 872';
 IES 375 - 874'; DIL 375 -
 10996'; CNL 877 - 11000';
 Micro-Seismogram 186 - 3,063';
 DM 877 - 11002'
 SAMPLES Cuttings 4 - 11000'; Core
 5,145 - 5,169'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Core and sidewall sample
 descriptions available at
 NBMG. Oil and gas shows at
 4500-8400 ft. Free oil was
 found in a core of basalt at
 8168 ft (Hastings, 1980).
 DST's at 3076-3708 ft and
 3020-3050 ft had gas (methane)
 shows and at 8104-8208 ft oil
 and gas shows. Additional
 tops; 3,165' Pliocene Truckee
 Fm.; 6,950' Pliocene Desert
 Peak Fm.; 9,470' Pliocene;
 10,240' Oligocene and Miocene
 tuffs.

API 27-033-05000
 COUNTY White Pine
 PERMIT 35
OPERATOR Standard Oil Co. of California
 WELL County Line Unit No. 1
 S 19
 T 10N
 R 62E
 PARTSECT C NW/4 NW/4
 DISTFROMLI 673 N,680 W
 PERMIT_ISS 13 JUN 57
 COMPL_DATE 28 AUG 57
 STATUS P & A
 TD 4,850
 ELEVATION 5,486
 TOPS Surface Quat. valley fill;
 1,475' Tert. volc.; 2,375'
 Eocene Sheep Pass Fm.; 4,445'
 Penn. Ely Ls.

AL_BOT 1475
 TESTS DST 4,310 - 4,350'; DST 4,060
 - 4,089'; DST 3,770 - 3,940'
 LOGS Lithologic 400 - 4,850'; DM
 710 - 4,698'; ES 568 - 4,808';
 ML 568 - 4,806'; GR/N 568 -
 4,805'
 SAMPLES Cuttings 0 - 4,850'
 SHOW OIL GAS
 OIL_FIELD

REMARKS Oil shows were reported at
 3848-4015 ft and 4064-4086 ft.
 A gas show was reported on DST
 at 4310-4350ft. Source rock
 analysis is available at NBMG.
 See McJanet and Clark (1960).

API 27-033-05003
 COUNTY White Pine
 PERMIT 0
OPERATOR Standard-Conoco
 WELL Hayden Creek Unit No. 1
 S 17
 T 15N
 R 59E
 PARTSECT C NE/4 NE/4
 DISTFROMLI
 PERMIT_ISS 08 DEC 50
 COMPL_DATE 15 MAY 51
 STATUS P & A
 TD 5,117
 ELEVATION 7,361
 TOPS Surface Penn. Ely Ls.; 1,586'
 Miss. Lower Diamond Peak Fm.;
 2,558' Miss. Chainman Sh.;
 3,895' Miss. Joana Ls.; 4,145'
 Miss. Pilot Sh.; 4,428' Dev.
 Nevada Ls.

AL_BOT 0
 TESTS DST 4,437 - 4,865'; DST 4,865
 - 5,020'; DST 3,932 - 3,982';
 DST 3,990 - 4,050'; DST 4,065
 - 4,098'
 LOGS Lithologic 0 - 5,117'
 SAMPLES Cuttings 50 - 4,050'; Core 548
 - 5,119'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows were found at
 1550-1554 ft, 2221-2226 ft,
 2400- 2404 ft, 3790-3795 ft,
 and 4038-4039 ft (Lintz,
 1957a, p. 46 -47). Source
 rock analysis is available at
 NBMG. The core at 548-5119 ft
 is incomplete. See McJanet and
 Clark (1960).

API 27-033-05004
 COUNTY White Pine
 PERMIT 0
OPERATOR Standard-Conoco
 WELL Meridian Unit No. 1
 S 31
 T 16N
 R 56E
 PARTSECT SW/4 NE/4 SE/4
 DISTFROMLI 1680 S,3980 W
 PERMIT_ISS 28 MAY 50
 COMPL_DATE 20 NOV 50
 STATUS P & A
 TD 10,314

ELEVATION 6,401
 TOPS Surface Miss. Chainman Sh.;
 3,597' Miss. Joana Ls.;
 3,675' Miss. Pilot Sh.; 3,963'
 Dev. Nevada Ls.; 7,943' Sil.
 Lone Mountain Dol.; 10,153'
 Ord. Hanson Creek Dol.
 AL_BOT 0
 TESTS
 LOGS Lithologic 17 - 10,314'; ES
 465 - 10,312'
 SAMPLES Cuttings 17 - 10,305'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil shows were reported at
 2,272-2,486 ft and 6,419-6,433
 ft. A gas show was noted at
 8,327-8,342 ft. Chainman and
 Pilot Sh. source rock analysis
 are available at NBMG. The
 elevation 6401 ft was taken at
 the DF. See McJanet and Clark
 (1960).

API 27-033-05006
 COUNTY White Pine
 PERMIT 0

OPERATOR Standard-Conoco
 WELL Summit Springs Unit No. 1
 S 32
 T 20N
 R 60E
 PARTSECT NE/4 NW/4 NW/4

DISTFROMLI
 PERMIT_ISS 30 MAY 51
 COMPL_DATE 12 JUN 52
 STATUS P & A
 TD 11,543

ELEVATION 7,260
 TOPS Surface Perm. Arcturus Fm.;
 8,372' Perm. Wolfcampian
 Series; 8,540' Penn. Ely Ls.;
 10,985' Miss. lower Diamond
 Peak Fm.
 AL_BOT 0
 TESTS DST 3,172 - 3,257'; DST 4,856
 - 4,896'; DST 6,215 - 6,270';
 DST 6,345 - 6,373'; DST 7,732
 - 7,772'; DST 10,205 - 10,300'
 LOGS Lithologic 0 - 11,543'; GR/N 0
 - 11,535'
 SAMPLES Cutting 300 - 11,440'; Core
 532 - 11,543'

SHOW OIL GAS
 OIL_FIELD
 REMARKS Numerous oil and gas shows
 were reported on this well.
 Source rock analysis is
 available at NBMG. The
 elevation 7260 ft was taken at
 the DF. The core is
 incomplete. See McJanet and
 Clark (1960).

API 27-011-05301
 COUNTY Eureka
 PERMIT 839
OPERATOR Stream Energy, Inc.
 WELL Stream No. 1-7
 S 07
 T 27N
 R 52E
 PARTSECT SW/4, NW/4
 DISTFROMLI 1900' N; 1200' W
 PERMIT_ISS 27 AUG 01
 COMPL_DATE 29 SEP 01
 STATUS P&A
 TD 8871
 ELEVATION 5291
 TOPS Surface Hay Ranch; 3428'
 Humboldt Basalt; 3745'
 Humboldt Fm.; 4915' Indian
 Well Fm.; 7497' Chainman
 Shale; 8752' Telegraph Canyon
 Dolomite
 AL_BOT 0
 TESTS
 LOGS Lith log 2900'-8871';
 BHCS/IES/GR 1023'-8094';
 IES/GR 1023'-8094'; N/GR
 4700'-8032'
 SAMPLES Cuttings: 3,000'-8,870'
 SHOW OIL
 OIL_FIELD
 REMARKS Spud date: 1 Sept 2001.
 Proposed depth: 8500'.
 Approximately located 33 miles
 south of Carlin.

API 27-003-05213-A
 COUNTY Clark
 PERMIT 352
OPERATOR Sun Exploration & Production
 Co.

WELL Bird Springs Federal No. 1
 S 12
 T 22S
 R 59E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2100 S, 425 W
 PERMIT_ISS 30 JUN 83
 COMPL_DATE
 STATUS Never Drilled

TD
 ELEVATION 3,106
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was re-permitted as
 No. 454, Bird Springs No. 1.

API 27-003-05213-B
 COUNTY Clark
 PERMIT 454
OPERATOR Sun Exploration & Production
 Co.
 WELL Bird Springs No. 1
 S 12
 T 22S
 R 59E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2100 S,425 W
 PERMIT_ISS 26 SEP 85
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 3,106
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This was originally permitted
 as No. 352, Bird Springs
 Federal No. 1.

API 27-003-05240
 COUNTY Clark
 PERMIT 462
OPERATOR Sun Exploration & Production
 Co.
 WELL Blue Diamond Federal No. 1
 S 25
 T 21S
 R 59E
 PARTSECT SE/4 SE/4
 DISTFROMLI 279 S,128 E
 PERMIT_ISS 24 DEC 85
 COMPL_DATE 20 MAR 86
 STATUS P & A
 TD 6,220
 ELEVATION 2,695
 TOPS Surface Jur. Moenkopi Fm.;
 790' Perm. Kaibab Ls.; 1,070'
 Perm. Toroweap Fm.; 1,350'
 Perm. Supai Fm.; 2,696' Perm.
 and Penn. Bird Spring Ls.;
 4,000' Miss. Monte Cristo Ls.
 AL_BOT 99999
 TESTS DST 3,577 - 3,611'; DST 4,966
 - 5,044'
 LOGS Mud Log 60 - 6,220'; LSS/GR 40
 - 1,353'; DM 1,359 - 6,204';
 CNL/FDC 1,359 - 6,204'; DI 40
 - 6,201'; BHCS 1,359 - 6,171';
 GR 1,360 - 6,188';
 Electromagnetic Propagatopn 58
 - 6,188'
 SAMPLES Cuttings 59 - 5,910'
 SHOW GAS
 OIL_FIELD
 REMARKS Cuttings at 5910-6210 ft were

not recovered. Gas shows at
 316-360 ft and 482-570 ft.

API 27-007-05235
 COUNTY Elko
 PERMIT 429
OPERATOR Sun Exploration & Production
 Co.
 WELL Elko Hills No. 1
 S 36
 T 34N
 R 56E
 PARTSECT NW/4 NW/4
 DISTFROMLI 1275 N,920 W
 PERMIT_ISS 25 JAN 85
 COMPL_DATE 04 AUG 85
 STATUS P & A
 TD 8,525
 ELEVATION 5,447
 TOPS
 AL_BOT 99999
 TESTS DST 6,735 - 6,810'; DST 6,735
 - 6,796'
 LOGS Lithologic 80 - 8,525'; GR
 1,529 - 8,488'; S 1,529 -
 8,512'; DM/Directional 3,993 -
 8,520'; DI 1,529 - 8,517'; FIL
 1,529 - 3,978'; CBL 2,650 -
 3,646'; DLL/ML 1,529 - 3,990';
 CN/DL 1,529 - 8,520'
 SAMPLES Cuttings 92 - 8,400'
 SHOW OIL
 OIL_FIELD
 REMARKS Well name formerly Adobe Fed.
 No. 1. Oil show at 3581 ft.

API 27-013-05002
 COUNTY Humboldt
 PERMIT 347
OPERATOR Sun Exploration & Production
 Co.
 WELL King Lear Federal No. 1-17
 S 17
 T 37N
 R 29E
 PARTSECT SW/4 SW/4
 DISTFROMLI 600 S,555 W
 PERMIT_ISS 06 JAN 83
 COMPL_DATE 04 JUN 83
 STATUS P & A
 TD 7,931
 ELEVATION 3950
 TOPS
 AL_BOT 5200
 TESTS DST 6,880 - 6,920'; DST 6,894
 - 6,930'; DST 6,986 - 7,060';
 DST 6,990 - 7,060'
 LOGS Lithologic 139-7,931'; GR
 6,020 - 7,894'; FIL 6,020 -
 7,931'; CNL/FDC 6,020 -
 7,929'; DI 6,020 - 7,926';
 Variable Density Waveform

6,020 - 7,932'; Computer
 Processed Log 6020 6,020 -
 7,931'
 SAMPLES Cuttings 10 - 7,931'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Core analysis available at
 NBMG. Oil show reported from
 core analysis at 6880-7052 ft
 and was detected as yellow and
 gold specular fluorescence.
 Very slightly gas-cut mud
 reported from DST at 6894-6930
 ft.

API 27-007-05230
 COUNTY Elko
 PERMIT 349
OPERATOR Sun Exploration & Production
 Co.
 WELL Shafter Federal No. 1
 S 2
 T 34N
 R 66E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S,660 E
 PERMIT_ISS 22 MAR 83
 COMPL_DATE 14 SEP 84
 STATUS P & A
 TD 8,000
 ELEVATION 5,581
 TOPS 1,620' Tert. base of valley
 fill; 4,440' Perm.
 AL_BOT 1620
 TESTS
 LOGS DIL/BHCS 1,206 - 7,991';
 CNL/FDC 1,206 - 7,991'; FIL
 1,206 - 7,948'
 SAMPLES Cuttings 72 - 8,000'
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05229
 COUNTY Elko
 PERMIT 348
OPERATOR Sun Exploration & Production
 Co.
 WELL Toano Federal No. 1
 S 10
 T 40N
 R 65E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1760 S,2290 W
 PERMIT_ISS 22 MAR 83
 COMPL_DATE 04 FEB 84
 STATUS P & A
 TD 10,911
 ELEVATION 5,624
 TOPS
 AL_BOT 99999
 TESTS

LOGS S 1,512 - 4,821'; CNL 10,275 -
 10,907'; BHCS 1,512 - 4,821';
 DIL 10,383 - 10,898'; GR 1,512
 - 4,792'
 SAMPLES Cuttings 50 - 10,910'
 SHOW
 OIL_FIELD
 REMARKS

API 27-007-05226
 COUNTY Elko
 PERMIT 330
OPERATOR Sun Oil Co. (Sun Exploration &
 Production Co)
 WELL Southern Pacific No. 1
 S 33
 T 39N
 R 65E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2300 S,830 W
 PERMIT_ISS 03 NOV 81
 COMPL_DATE 12 APR 82
 STATUS P & A
 TD 14,000
 ELEVATION 6,128
 TOPS 1,615' Tri. ; 1,820' Perm. ;
 6,010' fault; 6,010' Miss.
 Chainman Sh.; 12,916' fault;
 12,916' Dev. Guilmette(?) Fm.;
 13,440' pegmatite ; 13,805'
 fault; 13,805' Ord. Eureka
 Qtz.
 AL_BOT 99999
 TESTS DST 8,410 - 8,500'
 LOGS Lithologic 69 - 14,000';
 Directional 1,498 - 8,488';
 BHC/GR 66 - 13,974'; DIL 66 -
 14,003'; FDC/CNL 66 - 8,495';
 DLL 1,498 - 4,500'; FIL/GR/DM
 1,498 - 8,498'; TS 50 -
 14,000'; Cyberlook 300 - 750'
 SAMPLES Cuttings 70 - 14,000'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Water zone at 8410-8500 ft;
 Oil shows at 420-730 ft and
 3210-3250 ft.

API 27-033-05005
 COUNTY White Pine
 PERMIT 74
OPERATOR Suntime Petroleum, Inc.
 WELL Nevada Federal "A" No. 1
 S 23
 T 18N
 R 57E
 PARTSECT C W/2 NW/4 SW/4
 DISTFROMLI 1980' S; 330' W
 PERMIT_ISS 10 JUN 64
 COMPL_DATE 02 SEP 64
 STATUS P & A
 TD 7,980

ELEVATION 6,588
 TOPS 1,132' Penn. Ely Ls.; 1,248'
 Miss. Chainman Sh.; 2,823'
 Miss. Joana Ls.; 2,982' Dev.
 Guilmette Ls.; 3,882' Dev.
 Simonson Dol.; 5,258' Dev.
 Sevy Dol.; 6,112' Sil.
 Laketown Dol.; SEE REMARKS
 AL_BOT 1132
 TESTS DST 2,860 - 2,920'; DST 3,505
 - 3,515'; DST 3,420 - 3,430';
 DST 4,013 - 4,029'
 LOGS GR/N 40 - 7,983'; LL 3,383 -
 7,973'; S/Cal 3,385 - 7,978'
 SAMPLES Cuttings 1,350 - 4,941'
 SHOW WATER
 OIL_FIELD
 REMARKS Water zone at 140-308 ft
 tested to 45 GPM with fluid
 level at 170 ft. Top data from
 Petroleum Information.
 Additional tops; 7,300' Ord.
 Fish Haven Dol.; 7,816' Ord.
 Eureka Qtz.

API 27-033-05002
 COUNTY White Pine
 PERMIT 53
OPERATOR Suntide Petroleum, Inc.
 WELL Nevada Federal No. 1
 S 5
 T 15N
 R 57E
 PARTSECT SE/4 NW/4 NE/4
 DISTFROMLI 665 N,1880 E
 PERMIT_ISS 03 APR 61
 COMPL_DATE 28 APR 61
 STATUS P & A
 TD 2,681
 ELEVATION 6,675
 TOPS Surface Penn. Ely Ls.; 400'
 Miss. Chainman Sh.; 1,550'
 Dev. Guilmette Ls.; 2,050'
 Dev. Simonson Dol.
 AL_BOT 0
 TESTS
 LOGS Lithologic 0 - 2,681'; IES 310
 - 1,068'; S 50 - 1,100'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Fresh water at 360-470 ft.
 Source rock analysis is
 available at NBMG. The
 elevation of 6675 ft was taken
 at the KB. Top data from
 Petroleum Information.

API 27-023-05286
 COUNTY Nye
 PERMIT 281
OPERATOR Supron Energy Corp.

WELL lease F-1-4-55 No. 1
 S 1
 T 4N
 R 55E
 PARTSECT C SW/4 NE/4
 DISTFROMLI 1980 N,1980 E
 PERMIT_ISS 24 JAN 80
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,953
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05284
 COUNTY Nye
 PERMIT 279
OPERATOR Supron Energy Corp.
 WELL lease F-18-5-55 No. 1
 S 18
 T 5N
 R 55E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1950 N,850 W
 PERMIT_ISS 24 JAN 80
 COMPL_DATE 16 AUG 80
 STATUS P & A
 TD 6,630
 ELEVATION 4,818
 TOPS Surface Quat. valley fill;
 1,651' Tert. volc.; 5,466'
 Pal.
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES Cuttings 170 - 6,630'
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05283
 COUNTY Nye
 PERMIT 278
OPERATOR Supron Energy Corp.
 WELL lease F-2-4-55 No. 1
 S 2
 T 4N
 R 55E
 PARTSECT C NE/4 NE/4
 DISTFROMLI 660 N,660 E
 PERMIT_ISS 24 JAN 80
 COMPL_DATE 20 NOV 80
 STATUS P & A
 TD 5,950
 ELEVATION 4,875
 TOPS Surface Quat. valley fill;

4,827' Tert. volc.; 5,746'
Pal.
AL_BOT 4827
TESTS
LOGS BHCS 530 - 5,941'; DI 630 -
5,948'; CN/FDC 630 - 5,948'
SAMPLES Cuttings 0 - 5,950'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum
Information.

API 27-023-05282
COUNTY Nye
PERMIT 277
OPERATOR Supron Energy Corp.
WELL lease F-25-5-55 No. 1
S 25
T 5N
R 55E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1976 W
PERMIT_ISS 24 JAN 80
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,775
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05281
COUNTY Nye
PERMIT 276
OPERATOR Supron Energy Corp.
WELL lease F-27-6-55 No. 1
S 27
T 6N
R 55E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 24 JAN 80
COMPL_DATE 26 JUN 80
STATUS P & A
TD 6,295
ELEVATION 4,750
TOPS Surface Quat. valley fill;
4,396' Tert. volc.; 6,135'
Pal.
AL_BOT 4396
TESTS
LOGS Lithologic 0 - 6,295'; DI 590
- 6,185'; BHCS 568 - 5,825'
SAMPLES Cuttings 0 - 6,270'
SHOW
OIL_FIELD
REMARKS

API 27-023-05287
COUNTY Nye
PERMIT 275
OPERATOR Supron Energy Corp.
WELL lease F-28-8-61 No. 1
S 28
T 8N
R 61E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 24 JAN 80
COMPL_DATE 01 JUN 80
STATUS P & A
TD 4,240
ELEVATION 5,255
TOPS Surface Quat. valley fill;
1,173' Tert. volc.; 1,380'
Perm. ; 2,870' Miss. Scotty
Wash Qtz.-fault; 3,720' Miss.
Chainman Sh.
AL_BOT 1173
TESTS DST 3,350 - 3,458'; DST 3,545
- 3,600'
LOGS Lithologic 0 - 4,200'; BHCS
602 - 4,214'; DI 602 - 4,218'
SAMPLES Cuttings 35 - 4,240'
SHOW OIL GAS
OIL_FIELD
REMARKS There were several dead oil
shows. Oil and gas shows in
DST's at 3350-3458 ft and
3545-3600 ft.

API 27-023-05285
COUNTY Nye
PERMIT 280
OPERATOR Supron Energy Corp.
WELL lease F-30-4-55 No. 1
S 30
T 4N
R 55E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 24 JAN 80
COMPL_DATE 30 OCT 80
STATUS P & A
TD 8,347
ELEVATION 5,101
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 30 - 8,347'
SHOW
OIL_FIELD
REMARKS Notice of completion was not
received by NBMG. The status
of this well is questionable.
More information is needed.

API 27-023-05217

COUNTY Nye
 PERMIT 150
OPERATOR Sutherland, A. Paul
 WELL Sutherland No. 1
 S 7
 T 8N
 R 57E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1995 S,3318 E
 PERMIT_ISS 12 APR 71
 COMPL_DATE 06 SEP 71
 STATUS P & A
 TD 13,832
 ELEVATION 4,726
 TOPS 12,375' Tert. qtz.; 12,455'
 Tert. volc. (TD)
 AL_BOT 99999
 TESTS
 LOGS Lithology 0 - 13,830'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Numerous oil shows were
 reported between 6670 ft and
 11,620 ft.

API 27-001-04999
 COUNTY Churchill
 PERMIT 0
OPERATOR Syndicate Oil Co.
 WELL No. 1
 S 18
 T 17N
 R 29E
 PARTSECT N/2 SW/4
 DISTFROMLI
 PERMIT_ISS 21 AUG 22
 COMPL_DATE 1923
 STATUS P & A
 TD 3,200
 ELEVATION 3,918
 TOPS Surface Pleistocene Fallon
 Fm.; 20' Pleistocene Sehoo
 Fm.; 45' Pleistocene Wyemaha
 Fm.
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 2,735'
 SAMPLES
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Several gas shows and one oil
 show reported (Lintz, 1957),
 including a strong gas show at
 3147-3152 ft (Morrison, 1964,
 p. 151). Water level 300'
 below surface (Hewett,
 U.S.G.S. open file rprt,
 1922). The **OPERATOR** is also
 known as Miller Syndicate Oil
 & Gas Co.

API 27-033-05232
 COUNTY White Pine
 PERMIT 235
OPERATOR Tannehill Oil Co.
 WELL Federal N6509 No. 1
 S 10
 T 19N
 R 57E
 PARTSECT C SW/4 SW/4
 DISTFROMLI 660 S,660 W
 PERMIT_ISS 10 FEB 78
 COMPL_DATE 13 SEP 78
 STATUS Water Well
 TD 677
 ELEVATION 6,229
 TOPS Surface Valley Fill; 435' Ely
 Ls.
 AL_BOT 435
 TESTS
 LOGS
 SAMPLES Cuttings 0 - 677'
 SHOW WATER
 OIL_FIELD
 REMARKS Formerly TransOcean Oil, Inc.
 Fresh water horizon in Ely Ls.
 Cuttings 0-677 ft are
 incomplete.

API 27-033-05234
 COUNTY White Pine
 PERMIT 243
OPERATOR Tannehill Oil Co.
 WELL Federal N6509 No. 2
 S 10
 T 19N
 R 57E
 PARTSECT SE/4 SW/4
 DISTFROMLI 804 S,2184 W
 PERMIT_ISS 02 OCT 78
 COMPL_DATE 25 OCT 78
 STATUS Water Well
 TD 3,003
 ELEVATION 6,281
 TOPS Surface Valley Fill; 28' Ely
 Ls.; 2200' Chainman Sh.
 AL_BOT 28
 TESTS
 LOGS Lithologic 700 - 3,003'; DI
 310 - 2,991'; Cal 315 -
 1,874'; Velocity 310 - 1,841'
 SAMPLES Cuttings 1,956 - 3,003'
 SHOW WATER
 OIL_FIELD
 REMARKS Core and source rock analysis
 are both available at NBMG.
 Fresh water horizon in the Ely
 Ls. Top data from Petroleum
 Information.

API 27-033-05231
 COUNTY White Pine
 PERMIT 234

OPERATOR Tannehill Oil Co.
 WELL Federal N6533 No. 1
 S 35
 T 21N
 R 60E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1749 S,1928 W
 PERMIT_ISS 10 FEB 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6,646
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Formerly TransOcean Oil, Inc.

API 27-011-05002
 COUNTY Eureka
 PERMIT 57
OPERATOR Taylor, Jack
 WELL Government No. 1
 S 27
 T 27N
 R 50E
 PARTSECT C NW/4 NW/4
 DISTFROMLI
 PERMIT_ISS 04 AUG 61
 COMPL_DATE 13 NOV 61
 STATUS D & A
 TD 420
 ELEVATION 5,675
 TOPS Surface Tert.
 AL_BOT 420
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 14 miles west of what is now Blackburn field. The surface to total depth is from Petroleum Information.

API 27-011-05003
 COUNTY Eureka
 PERMIT 65
OPERATOR Taylor, Jack
 WELL Government No. 2
 S 27
 T 27N
 R 50E
 PARTSECT NE/4 SE/4 SE/4
 DISTFROMLI 773' S; 373' E
 PERMIT_ISS 15 MAY 62
 COMPL_DATE 18 AUG 62
 STATUS D & A

TD 1,024
 ELEVATION 5,585
 TOPS Surface Tert.
 AL_BOT 1024
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 14 miles west of what is now Blackburn field.

API 27-011-05010
 COUNTY Eureka
 PERMIT 66
OPERATOR Taylor, Jack
 WELL Government No. 3
 S 27
 T 27N
 R 50E
 PARTSECT NE/4 SE/4 SW/4
 DISTFROMLI 990' S; 2970' E
 PERMIT_ISS 15 MAY 62
 COMPL_DATE 01 JAN 64
 STATUS D & A
 TD 3,828
 ELEVATION 5,600
 TOPS 2,790' Tert. ; 2,860' Cret. ;
 3,000' Jur. ; 3,120' Tri. ;
 3,200' Perm. ; 3,270' Penn. ;
 3,600' Miss. ; 3,680' Sil. ;
 3,700' Ord.
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Located approximately 14 miles west of what is now Blackburn field. All Top data are from Petroleum Information.

API 27-011-05011
 COUNTY Eureka
 PERMIT 67
OPERATOR Taylor, Jack
 WELL Government No. 4
 S 23
 T 27N
 R 50E
 PARTSECT SE/4 SW/4
 DISTFROMLI
 PERMIT_ISS 25 JUN 63
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 5,600
 TOPS
 AL_BOT 99999
 TESTS

LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05206
 COUNTY White Pine
 PERMIT 140
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 1
 S 20
 T 22N
 R 61E
 PARTSECT NE/4 NW/4
 DISTFROMLI 1300 N,2600 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6,690
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05216
 COUNTY Nye
 PERMIT 136
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 10-A
 S 5
 T 8N
 R 60E
 PARTSECT NE/4 SE/4 NE/4
 DISTFROMLI 1800 N,40 E
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 11 AUG 70
 STATUS P & A
 TD 800
 ELEVATION 6,180
 TOPS Surface Miss. Diamond Peak
 Fm.(TD)
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 800';
 Resistivity 662 - 790'; GR 0 -
 790'
 SAMPLES Cuttings 0 - 500'
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05204
 COUNTY White Pine
 PERMIT 137
OPERATOR Tenneco Oil Co.

WELL GB Core Hole No. 11
 S 33
 T 10N
 R 63E
 PARTSECT SE/4 SE/4 NW/4
 DISTFROMLI 2310 N,2310 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 7,400
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-017-05200
 COUNTY Lincoln
 PERMIT 138
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 13
 S 29
 T 7N
 R 63E
 PARTSECT SE/4 NW/4
 DISTFROMLI 2250 N,2200 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 19 AUG 70
 STATUS P & A
 TD 488
 ELEVATION 6,200
 TOPS Surface alluvium; 13' Penn.
 Ely Lm.; 265' Miss. Diamond
 Peak Fm. and Chainman Sh.
 AL_BOT 13
 TESTS
 LOGS Lithologic 0 - 488'; GR 0 -
 489'
 SAMPLES Cuttings 0 - 480'
 SHOW WATER
 OIL_FIELD
 REMARKS Water at 288 ft.

API 27-033-05205
 COUNTY White Pine
 PERMIT 139
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 15
 S 29
 T 15N
 R 61E
 PARTSECT SW/4 SW/4 SW/4
 DISTFROMLI 200 S,200 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6,280

TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05207
 COUNTY White Pine
 PERMIT 141
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 2
 S 34
 T 22N
 R 59E
 PARTSECT C NE/4 SW/4
 DISTFROMLI 1980 S,1980 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 03 JUN 70
 STATUS P & A
 TD 365
 ELEVATION 6,750
 TOPS Surface alluvium; 48' Miss.
 Diamond Peak Fm. (to TD)
 AL_BOT 0
 TESTS
 LOGS Lithologic 0 - 365'; ES/GR 0 -
 245'
 SAMPLES Cuttings 0 - 365'
 SHOW WATER
 OIL_FIELD
 REMARKS Water was encountered at 250
 ft. Source rock analysis is
 available at NBMG.

API 27-033-05208
 COUNTY White Pine
 PERMIT 142
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 3
 S 25
 T 21N
 R 60E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI 175 S,2350 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 20 JUN 70
 STATUS P & A
 TD 956
 ELEVATION 6,360
 TOPS Surface Quat. alluvium; 20'
 Penn. Ely Ls.; 250' Miss.
 Diamond Peak Fm.
 AL_BOT 20
 TESTS
 LOGS Lithologic 0 - 956'; ES/GR 5 -
 951'
 SAMPLES Cuttings 0 - 950'
 SHOW WATER
 OIL_FIELD

REMARKS Water was encountered at 330
 ft and at 630 ft. Source rock
 analysis is available at the
 NBMG.

API 27-033-05209
 COUNTY White Pine
 PERMIT 143
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 4
 S 16
 T 19N
 R 61E
 PARTSECT SW/4 SW/4 NE/4
 DISTFROMLI 2310 N,2310 E
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 01 JUL 70
 STATUS P & A
 TD 712
 ELEVATION 6,580
 TOPS 20' Penn. Ely Ls. (TD)
 AL_BOT 20
 TESTS
 LOGS Lithologic 0 - 705'; ES/GR 0 -
 690'
 SAMPLES Cuttings; 0 - 520'; 644 -
 648'; 710 -712'
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05202
 COUNTY White Pine
 PERMIT 134
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 6
 S 32
 T 18N
 R 58E
 PARTSECT C NE/4
 DISTFROMLI 1320'N; 1320'E
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 25 MAY 70
 STATUS P & A
 TD 920
 ELEVATION 7,600
 TOPS Surface Miss. Chainman
 Sh. (TD)
 AL_BOT 0
 TESTS
 LOGS Lithologic 0 - 920'; ES/GR 0 -
 901'
 SAMPLES Cuttings 10 - 920'
 SHOW WATER
 OIL_FIELD
 REMARKS Water was encountered at 105
 ft flowing 173 GPM. Source
 rock analysis is available at
 NBMG.

API 27-033-05210

COUNTY White Pine
 PERMIT 144
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 7-B
 S 13
 T 17N
 R 58E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI 2400 N,1950 E
 PERMIT_ISS 06 JUL 70
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 6,920
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05203
 COUNTY White Pine
 PERMIT 135
OPERATOR Tenneco Oil Co.
 WELL GB Core Hole No. 9
 S 22
 T 13N
 R 61E
 PARTSECT SW/4 SW/4 NW/4
 DISTFROMLI 2620 N,200 W
 PERMIT_ISS 19 MAY 70
 COMPL_DATE 09 AUG 70
 STATUS P & A
 TD 1,234
 ELEVATION 5,960
 TOPS Surface Quat. alluvium; 20'
 Penn. Ely Ls.; 703' Miss.
 Chainman Sh. & Diamond Peak
 Fm.
 AL_BOT 20
 TESTS
 LOGS Lithologic 0 - 1,234'; ES/GR 0
 - 1,145'; GR/N 100 - 1,228'
 SAMPLES Cuttings 0 - 1,234'
 SHOW WATER
 OIL_FIELD
 REMARKS Water was encountered at 214
 ft. Source rock analysis
 available at NBMG.

API 27-033-05062
 COUNTY White Pine
 PERMIT 109
OPERATOR Tenneco Oil Co.
 WELL Illipah Federal No. 1
 S 21
 T 18N
 R 58E
 PARTSECT N/2 NE/4 SE/4

DISTFROMLI 2025 S,660 E
 PERMIT_ISS 29 JAN 67
 COMPL_DATE 31 AUG 67
 STATUS P & A
 TD 7,620
 ELEVATION 7,520
 TOPS Surface Miss. Chainman Sh.;
 970' Miss. Joana Ls.; ? Dev.
 Guilmette Ls.; 3,400' Dev.
 Simonson Dol.; 5,350' Dev.
 Sevy Dol.; 6,100' Sil.
 Laketown Dol.; 6,790' Ord.
 Fish Haven Dol.; 7,400'
 Ord.Eureka Qtz.
 AL_BOT 0
 TESTS DST 4,300 - 4,370'
 LOGS GR/FDC 986 - 7,606'; BHCS
 1,600 - 7,605'; DM 1,500 -
 3,162'; SNP 986 - 7,606'; DIL
 993 - 3,676'

SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Source rock analysis is
 available at NBMG. Top data
 from Petroleum Information.

API 27-023-05218
 COUNTY Nye
 PERMIT 151
OPERATOR Tenneco Oil Co.
 WELL U.S.A.-Shingle Pass No. 1
 S 4
 T 8N
 R 61E
 PARTSECT C SE/4 NW/4
 DISTFROMLI 1958 N,1968 W
 PERMIT_ISS 20 MAY 71
 COMPL_DATE 28 JUL 71
 STATUS P & A
 TD 6,333
 ELEVATION 5,301
 TOPS Surface Quat. valley fill; 446
 ' Tert. volc.; 2,665' Miss.
 Chainman Sh.; 3,395' Miss.
 Joana Ls.; 3,800' Miss.-Dev.
 Pilot Sh.; 3,875' Dev.
 Guilmette Fm.
 AL_BOT 446
 TESTS DST 3,788 - 3,902'; DST 4,938
 - 5,000'
 LOGS Lithologic 300 - 6,333'; DIL
 465 - 6,332'; DM 470 - 6,334';
 GR/FDC 465 - 6,336'; N 2,336 -
 6,336'; BHCS/GR 465 - 6,334'
 SAMPLES Cuttings 30 - 6,331'; Core
 6,327 - 6,332'

SHOW
 OIL_FIELD
 REMARKS
 API 27-011-05245

COUNTY Eureka
 PERMIT 541
OPERATOR Texaco Inc.
 WELL TPI S. D. Bucy No. 1
 S 6
 T 27N
 R 52E
 PARTSECT NW/4 SE/4
 DISTFROMLI 2364 S,2250 E
 PERMIT_ISS 16 JUN 89
 COMPL_DATE 23 OCT 89
 STATUS P & A
 TD 10,579
 ELEVATION 5,279
 TOPS 3810' Miocene basalt; 8754'
 Miss. Chainman; 10,410'
 Devonian
 AL_BOT 99999
 TESTS
 LOGS lithologic 1020 - 10,579';
 DLL/GR 0 - 10,574'; DIPLOG
 1000 - 10,016'; BHCS/GR 996 -
 10,568'; BHCS-FRAC 996 -
 10,568'; CBL 7400 - 9661';
 SPECTRALOG 996 - 10,574';
 FDC/N/GR 996 - 10,574'
 SAMPLES cuttings 20 - 10,579'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas shows.

API 27-033-05268
 COUNTY White Pine
 PERMIT 516
OPERATOR Texaco Producing, Inc. (now
 Gardner Ranches)
 WELL T.P.I. Jakes Valley No. 1
 S 18
 T 16N
 R 60E
 PARTSECT NE/4 NE/4
 DISTFROMLI 750 N,500 E
 PERMIT_ISS 20 MAY 88
 COMPL_DATE 13 JUL 88
 STATUS water well
 TD 7,720
 ELEVATION 6,293
 TOPS Surface valley fill; 1418'
 Ely; 3674' Chainman-Illipah;
 6157' Miss. Joana; 6830'
 Miss.-Dev. Pilot Shale; 7180'
 Devonian Guilmette
 AL_BOT 1418
 TESTS
 LOGS Lithologic 64 - 7720'; DI 350
 - 2698'; TS 50 - 7260'; GR
 2692 - 6131'; FDC/N 2692 -
 6140'; BHCS 2692 - 6135'; S/GR
 350 - 2698'; DLL 2692 - 7720'
 SAMPLES cuttings 30 - 7720'
 SHOW OIL WATER
 OIL_FIELD
 REMARKS Now Gardner Ranches, Inc.,

classed as a water well.
 Assorted oil shows from 3000
 feet to TD. Lithologic log
 contains a description of core
 taken from 4151-4194 feet.
 Complete water analysis
 available in file. Bottom hole
 temperature was 165 degrees F.
 Results of swab tests in well
 file.

API 27-007-05225
 COUNTY Elko
 PERMIT 312
OPERATOR Texaco, Inc.
 WELL Crane Springs No. 19-13
 S 19
 T 31N
 R 55E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2050 S,454 W
 PERMIT_ISS 09 MAR 81
 COMPL_DATE 20 JUN 81
 STATUS P & A
 TD 3,477
 ELEVATION 5,950
 TOPS
 AL_BOT 99999
 TESTS DST 2,760 - 2,880'; DST 2,718
 - 2,755'; DST 2,625 - 2,760'
 LOGS Lithologic 660 - 3,480';
 DIL/FDC/CNL/GR 327 - 3,478';
 Directional 1,451 - 3,478'; DM
 1,451 - 3,478'; Drillers Log 0
 - 3,477'
 SAMPLES Cuttings 330 - 3,470'
 SHOW OIL
 OIL_FIELD
 REMARKS Core analysis available at
 NBMG for 2973-3002 ft,
 3447-3477ft, 3851-3852 ft, and
 3869-3870 ft. Oil shows at
 2630-2930 ft, 2974-2975 ft,
 2980-2981 ft, and 2984-2985
 ft.

API 27-023-05279
 COUNTY Nye
 PERMIT 261
OPERATOR Texaco, Inc.
 WELL Duckwater Creek No. 8-12
 S 8
 T 9N
 R 57E
 PARTSECT C SW/4 NW/4
 DISTFROMLI 1980 N,660 W
 PERMIT_ISS 17 APR 79
 COMPL_DATE 16 JUL 79
 STATUS P & A
 TD 6,910
 ELEVATION 4,790
 TOPS Surface Quat. valley fill;

6,330' Oligocene volc.
 AL_BOT 6330
 TESTS DST 6,450 - 6,591'; DST 4,715
 - 4,940'
 LOGS Lithologic 0 - 6,910'; DI 405
 - 6,887'
 SAMPLES Cuttings 405 - 6,900'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Original permit changed to
 Paul Bogdanich as **OPERATOR** on
 12 JUN 79. Oil show at 4750
 ft; gas shows at 4990, 6580,
 and 6720 ft. Total depth for
 drillers was 6910 ft. Total
 depth for Schlumberger was
 6893 ft.

API 27-017-05201
 COUNTY Lincoln
 PERMIT 155
OPERATOR Texaco, Inc.
 WELL Federal No. 1
 S 18
 T 12S
 R 65E
 PARTSECT SE/4 SE/4 NE/4
 DISTFROMLI 2800 S,200 E
 PERMIT_ISS 03 AUG 72
 COMPL_DATE 04 DEC 72
 STATUS P & A
 TD 7,030
 ELEVATION 3,693
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 650 - 7,030'; DLL
 30 - 7,016'; CNL/FDC 2,300 -
 6,538'; PML 2,300 - 6,538'; DM
 2,300 - 7,026'
 SAMPLES Cuttings 20 - 7,030'
 SHOW
 OIL_FIELD
 REMARKS Palynology and source-rock
 report available at NBMG.

API 27-023-05238
 COUNTY Nye
 PERMIT 201
OPERATOR Texaco, Inc.
 WELL Munson Ranch Federal No. 14-2
 S 14
 T 9N
 R 56E
 PARTSECT C SW/4 NW/4
 DISTFROMLI 1980 N,660 W
 PERMIT_ISS 09 MAR 77
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,794
 TOPS

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05239
 COUNTY Nye
 PERMIT 202
OPERATOR Texaco, Inc.
 WELL Munson Ranch Federal No. 14-3
 S 14
 T 9N
 R 56E
 PARTSECT C NW/4 NE/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 09 MAR 77
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,783
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05273
 COUNTY Nye
 PERMIT 252
OPERATOR Texaco, Inc.
 WELL Munson Ranch Federal No. 18-11
 S 18
 T 9N
 R 57E
 PARTSECT C NW/4 NW/4
 DISTFROMLI 660 N,660 W
 PERMIT_ISS 05 DEC 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,780
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05252
 COUNTY Nye
 PERMIT 216
OPERATOR Texaco, Inc.
 WELL Munson Ranch Federal No. 24-2

S 24
 T 9N
 R 56E
 PARTSECT C SE/4 SW/4
 DISTFROMLI 660 N,1980 E
 PERMIT_ISS 05 OCT 77
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,758
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05317
 COUNTY Nye
 PERMIT 346
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 11-23X
 S 11
 T 9N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1910 S,1933 W
 PERMIT_ISS 05 OCT 82
 COMPL_DATE 18 OCT 82
 STATUS TA
 TD 2,635
 ELEVATION 4,795
 TOPS Surface Quat. valley fill;
 2,094' Tert. welded tuff
 AL_BOT 2094
 TESTS P.T. 2,516 - 2,635'
 LOGS Lithologic 500 - 2,540';
 DIL/SFL 428 - 2,531'
 SAMPLES Cuttings 500 - 2,635'
 SHOW WATER OIL
 OIL_FIELD
 REMARKS Currently operated by Makoil
 Co., Inc., formerly operated
 by Western Avenue Properties.
 Oil shows in welded tuff below
 2,094 ft. First 24 hours of
 production produced 408
 barrels of water at 2516-2635
 ft from a welded tuff.

API 27-023-05270
 COUNTY Nye
 PERMIT 249
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 12-44
 S 12
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S,660 E

PERMIT_ISS 05 DEC 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,783
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05254
 COUNTY Nye
 PERMIT 218
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 13-24
 S 13
 T 9N
 R 56E
 PARTSECT NW/4 SE/4 SW/4
 DISTFROMLI 760 S,1880 W
 PERMIT_ISS 30 SEP 77
 COMPL_DATE 12 AUG 79
 STATUS Producer
 TD 4,629
 ELEVATION 4,770
 TOPS Surface Quat. valley fill;
 3,778' Tert. detrital tuff;
 4,055' Tert. volc. ash tuff;
 4,433' Oligocene tuff of
 Pritchards Station
 AL_BOT 3778
 TESTS DST 4,455 - 4,629'; DST 4,550
 - 4,629'
 LOGS Lithologic 2,000 - 4,629'; DI
 511 - 4,627'; BHCS 512 -
 4,624'
 SAMPLES Cuttings 505 - 4,620'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Currently operated by Makoil
 Co, Inc., formerly operated by
 Western Avenue Properties.
 Also named the Paul Bogdanich
 Munson Ranch 13-24-1 or the
 No. 13-1. Producing at
 4455-4502 ft. Producing fm.
 Tert. tuff of Pritchards
 Station. DST's at 4455-4629 ft
 and 4550-4629 ft had oil
 shows. This well initially
 produced 36 BOPD.

API 27-023-05257
 COUNTY Nye
 PERMIT 223
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 13-31
 (formerly 13)

S 13
T 9N
R 56E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 10 NOV 77
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,778
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05247

COUNTY Nye

PERMIT 211

OPERATOR Texaco, Inc.

WELL Munson Ranch No. 13-33

S 13

T 9N

R 56E

PARTSECT C NW/4 SE/4

DISTFROMLI

PERMIT_ISS 08 SEP 77

COMPL_DATE 07 NOV 78

STATUS Producer

TD 4,655

ELEVATION 4,774

TOPS Surface Quat. valley fill;
4272' Tert. welded tuff

AL_BOT 4272

TESTS DST 4,300 - 4,350'; DST 4,350
- 4,450'; DST 4,460 - 4,510';
DST 4,475 - 4,555'; DST 4,565
- 4,655'

LOGS Lithologic 3,500 - 4,450'; DIL
404 - 4,649'; BHCS 405 -
4,652'; Dir 4,300 - 4,655';
FIL 3,500 - 4,652'

SAMPLES Cuttings 400 - 4,655'

SHOW OIL

OIL_FIELD Trap Spring

REMARKS Currently operated by Makoil
Co., Inc., formerly operated
by Western Avenue Properties.
Oil zone at 4300-4450 ft.
Producing fm. is volc. tuff.
DST's at 4300-4350 ft and
4350-4450 ft had oil shows.
Cuttings at 400-4655 ft are
incomplete. This well
initially produced 60 BOPD.

API 27-023-05271

COUNTY Nye

PERMIT 250

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-41
S 13
T 9N
R 56E
PARTSECT NE/4 NE/4
DISTFROMLI 660 N,660 E
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,780
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05256

COUNTY Nye

PERMIT 222

OPERATOR Texaco, Inc.

WELL Munson Ranch No. 13-42

S 13

T 9N

R 56E

PARTSECT C SE/4 NE/4

DISTFROMLI 1980 N,660 E

PERMIT_ISS 10 NOV 77

COMPL_DATE 31 NOV 78

STATUS Producer

TD 5,700

ELEVATION 4,776

TOPS Surface Quat. valley fill;
4552' Tert. tuff(to TD)

AL_BOT 4552

TESTS DST 4,500 - 4,584'; DST 4,584
- 4,684'; DST 4,684 - 4,784';
DST 4,784 - 4,884'; DST 4,990
- 5,095'; DST 5,580 - 5,700'

LOGS FIL 3,500 - 5,703'; DIL 420 -
5,697'; BHCS 420 - 5,703'; DM
3,500 - 5,703'; Lithologic
4,000 - 5,700'; Dir 3,500 -
5,703'

SAMPLES Cuttings 400 - 5,700'

SHOW OIL

OIL_FIELD Trap Spring

REMARKS Currently operated by Makoil
Co., Inc., formerly operated
by Western Avenue Properties.
Name changed from well No.
13-3. Producing at 4558-4593
ft. Producing fm. tuff. DST's
at 4500-4584 ft and 4584-4684
ft had oil shows. This well
initially produced 113 BOPD.

API 27-023-05272

COUNTY Nye
 PERMIT 251
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 13-44
 S 13
 T 9N
 R 56E
 PARTSECT SE/4 SE/4
 DISTFROMLI 660 S,660 E
 PERMIT_ISS 05 DEC 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,770
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

R 56E
 PARTSECT C S/2 SW/4 SE/4
 DISTFROMLI 640 S,1980 E
 PERMIT_ISS 02 JUL 80
 COMPL_DATE 14 NOV 80
 STATUS Producer
 TD 4,037
 ELEVATION 4,770
 TOPS
 AL_BOT 99999
 TESTS
 LOGS DI 461 - 4,012'
 SAMPLES Cuttings 2,900 - 4,025'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. Oil zone at 3560-4025 ft. Producing fm. is volc.(?). Cuttings are incomplete. This well initially produced 125 BOPD.

API 27-023-05303
 COUNTY Nye
 PERMIT 313
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 14-23
 S 14
 T 9N
 R 56E
 PARTSECT NE/4 SW/4
 DISTFROMLI 2009 S,3252 E
 PERMIT_ISS 09 MAR 81
 COMPL_DATE 01 AUG 81
 STATUS Producer
 TD 4,100
 ELEVATION 4,750
 TOPS Surface Quat. valley fill;
 3050' Tert. volc.
 AL_BOT 3050
 TESTS
 LOGS Lithologic 441 - 4,100'; DIL
 440 - 4,094'
 SAMPLES Cuttings 440 - 4,100'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. Producing at 3701-4086 ft. Producing fm. Oligocene volc. This well initially produced 110 BOPD.

API 27-023-05245
 COUNTY Nye
 PERMIT 209
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 24-1
 S 24
 T 9N
 R 56E
 PARTSECT C SE/4 NW/4
 DISTFROMLI 1980 N,1980 W
 PERMIT_ISS 17 AUG 77
 COMPL_DATE 16 NOV 77
 STATUS Water Disposal
 TD 5,600
 ELEVATION 4,760
 TOPS
 AL_BOT 99999
 TESTS DST 5,075 - 5,200'; DST 5,200 - 5,330'; DST 5,221 - 5,399';
 DST 4,817 - 4,943'
 LOGS Lithologic 400 - 4,935'; DI
 394 - 5,606'; Cal 400 -
 4,930'; BHCS 400 - 4,933'; FIL
 4,239 - 5,580'; GR/N 4,500 -
 5,322'
 SAMPLES Cuttings 610 - 5,600'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. DST at 5075-5200 ft had an oil show. Cuttings at 610-5600 ft are incomplete.

API 27-023-05288
 COUNTY Nye
 PERMIT 287
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 14-34
 S 14
 T 9N

API 27-023-05274
 COUNTY Nye
 PERMIT 253

OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 24-12
 S 24
 T 9N
 R 56E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1980 N,660 W
 PERMIT_ISS 05 DEC 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,765
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

R 56E
 PARTSECT S/2 SE/4 NW/4
 DISTFROMLI 2035 N,1975 W
 PERMIT_ISS 06 SEP 77
 COMPL_DATE 20 SEP 77
 STATUS Water Well
 TD 1,550
 ELEVATION 4,766
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW OIL WATER
 OIL_FIELD Trap Spring
 REMARKS Water production at 1218-1397
 ft. Currently operated by
 Western Avenue Properties.
 Tested production to 92 GPM.
 Faint traces of oil reported
 during water production.

API 27-023-05253
 COUNTY Nye
 PERMIT 217
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 24-3
 S 24
 T 9N
 R 56E
 PARTSECT C NW/4 NW/4
 DISTFROMLI 660 N,660 W
 PERMIT_ISS 30 SEP 77
 COMPL_DATE 28 NOV 77
 STATUS Water Disposal
 TD 5,012
 ELEVATION 4,767
 TOPS Surface Quat. valley fill;
 4,340' Garrett Ranch; 4,600'
 Oligocene Upper mbr. Stone
 Cabin Fm.
 AL_BOT 4340
 TESTS DST 4,403 - 4,693'; DST 4,740
 - 4,842'
 LOGS DI 385 - 5,015'; GR/N 4,100 -
 4,740'
 SAMPLES Cuttings 2,400 - 5,012'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Currently operated by Makoil
 Co., Inc., formerly operated
 by Western Avenue Properties.
 Water injected into a tuff at
 4736-4648 ft and 4340-4385 ft.
 Cuttings are incomplete.

API 27-023-05275
 COUNTY Nye
 PERMIT 254
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 24-42
 S 24
 T 9N
 R 56E
 PARTSECT SE/4 NE/4
 DISTFROMLI 1980 S,660 E
 PERMIT_ISS 05 DEC 78
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,765
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05249
 COUNTY Nye
 PERMIT 213
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 24-4
 S 24
 T 9N

API 27-023-05248
 COUNTY Nye
 PERMIT 212
OPERATOR Texaco, Inc.
 WELL Munson Ranch No. 25-1
 S 25
 T 9N
 R 56E
 PARTSECT C NW/4 NW/4
 DISTFROMLI 660 N,660 W
 PERMIT_ISS 08 SEP 77
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,754
 TOPS

AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05268
COUNTY Nye
PERMIT 247
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 7-13
S 7
T 9N
R 57E
PARTSECT NW/4 SW/4
DISTFROMLI 1900 S,660 W
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,788
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05269
COUNTY Nye
PERMIT 248
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 7-24
S 7
T 9N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,782
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05236
COUNTY Nye
PERMIT 199
OPERATOR Texaco, Inc. (Ferguson & Bosworth a

WELL Munson Ranch Federal No. 14-1
S 14
T 9N
R 56E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 09 MAR 77
COMPL_DATE 17 MAY 79
STATUS P & A
TD 5,716
ELEVATION 4,769
TOPS
AL_BOT 99999
TESTS
LOGS DIL 464 - 4,186'; DI 4,010 - 5,713'; BHCS 464 - 5,706'; DM 3,000 - 3,741'; FIL 3,000 - 4,190'; CBL 3,250 - 4,726'; MLL 4,010 - 5,704'
SAMPLES Cuttings 470 - 4,200'
SHOW OIL
OIL_FIELD
REMARKS Producing intervals, 3614-4733 ft in Tert. volc. produced ñ 5 BOPD and ñ 32 BWPD. This well was shut in and then P & A. Cuttings are incomplete.

API 27-033-05221
COUNTY White Pine
PERMIT 172
OPERATOR Texas American Oil Corp.
WELL Jake's Wash Unit No. 2A
S 14
T 14N
R 60E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 27 JAN 75
COMPL_DATE 02 APR 75
STATUS P & A
TD 3,742
ELEVATION 6,550
TOPS 950' Penn. Ely Ls.
AL_BOT 950
TESTS
LOGS GR/N 950 - 3,075'
SAMPLES Cuttings 956 - 3,720'
SHOW
OIL_FIELD
REMARKS Located 80 ft northwest of George G. Witter, Jr., Jake's Wash Unit No. 2. Top data from Petroleum Information.

API 27-033-05222
COUNTY White Pine
PERMIT 173
OPERATOR Texas American Oil Corp.
WELL Jake's Wash Unit No. 3
S 9
T 14N

R 61E
 PARTSECT C N/2 NW/4
 DISTFROMLI 660 N,1320 W
 PERMIT_ISS 27 JAN 74
 COMPL_DATE 16 JUL 75
 STATUS D & A
 TD 271
 ELEVATION 6,210
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Junk in Hole.

API 27-023-05074
 COUNTY Nye
 PERMIT 89
OPERATOR Texota Oil Co.
 WELL Eagle Springs Unit No. 11-36
 S 36
 T 9N
 R 57E
 PARTSECT NW/4 NW/4
 DISTFROMLI 650 N,330 W
 PERMIT_ISS 15 SEP 65
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05073
 COUNTY Nye
 PERMIT 97
OPERATOR Texota Oil Co.
 WELL Eagle Springs Unit No. 17-35
 S 35
 T 9N
 R 57E
 PARTSECT NW/4 SW/4 SW/4
 DISTFROMLI 1050 S,200 W
 PERMIT_ISS 28 FEB 66
 COMPL_DATE 14 APR 66
 STATUS P & A
 TD 7,500
 ELEVATION 4,746
 TOPS Surface Quat. valley fill;
 6,779' Eocene Sheep Pass
 Fm.(unconformity "A")
 AL_BOT 6779
 TESTS DST 6,800 - 6,985'; DST 7,000
 - 7,210'

LOGS IES 587 - 7,500'; ML/Cal 5,100
 - 7,500'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil shows were found in
 DST at 6800-6985 ft and
 7000-7210 ft. Top data from
 American Stratigraphy Co.

API 27-023-05205
 COUNTY Nye
 PERMIT 116
OPERATOR Texota Oil Co.
 WELL Eagle Springs Unit No. 2-34
 S 34
 T 9N
 R 57E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI 2370 N,1655 E
 PERMIT_ISS 04 MAR 68
 COMPL_DATE 05 MAY 68
 STATUS P & A
 TD 8,044
 ELEVATION 4,745
 TOPS Surface Quat. valley fill;
 7,394' Tert. volc.
 AL_BOT 7394
 TESTS DST 7,395 - 7,428'
 LOGS Drillers Log 70 - 8,031'; IES
 627 - 8,043'; FDC 7,000 -
 8,043'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS A slight oil show was found in
 a DST at 7395-7428 ft.

API 27-023-05079
 COUNTY Nye
 PERMIT 96
OPERATOR Texota Oil Co.
 WELL Eagle Springs Unit No. 41-36
 S 36
 T 9N
 R 57E
 PARTSECT NE/4 NE/4 NW/4
 DISTFROMLI 460 N,2430 W
 PERMIT_ISS 28 FEB 66
 COMPL_DATE 01 OCT 66
 STATUS P & A
 TD 7,566
 ELEVATION 4,790
 TOPS Surface Quat. valley fill;
 6,730' Unconformity "A";
 6,870' Eocene Sheep Pass
 Fm.(?)
 AL_BOT 6730
 TESTS DST 7,262 - 7,284'
 LOGS Lithologic 2,200 - 7,550'; IES
 557 - 7,374'; Directional 557
 - 7,375'; ML/Cal 5,900 -

7,374'

SAMPLES
SHOW
OIL_FIELD
REMARKS Top data from American Stratigraphic Co.

API 27-023-05088
COUNTY Nye
PERMIT 88
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 45-36
S 36
T 9N
R 57E

PARTSECT NE/4 NE/4 SW/4
DISTFROMLI 2300 S,2310 W
PERMIT_ISS 15 SEP 65
COMPL_DATE 18 NOV 65
STATUS Water Disposal
TD 6,903
ELEVATION 4,790
TOPS Surface Quat. valley fill;
6,055' unconformity "A";
6,055' Eocene Sheep Pass Fm.;
6700 (?)' Pal.

AL_BOT 6055
TESTS DST 6,075 - 6,574'
LOGS Lithologic 2,700 - 6,700'; IES
595 - 6,650'; S/GR 5,100 -
6,644'; GR/FDC 5,100 - 6,648';
ML/Cal 5,100 - 6,648';
Directional 595 - 6,638'

SAMPLES
SHOW OIL GAS
OIL_FIELD Eagle Springs
REMARKS Oil and gas zones at 6064-6085
ft, 6095-6103 ft, 6145-6165
ft, and 6212-6230 ft.
Producing well until Dec.
1978. Top data from American
Stratigraphic Co.

API 27-023-05014
COUNTY Nye
PERMIT 73
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 85-35
S 35
T 9N
R 57E

PARTSECT C NE/4 SE/4
DISTFROMLI 3360 N,660 E
PERMIT_ISS 30 MAR 64
COMPL_DATE 06 JUN 64
STATUS P & A
TD 8,485
ELEVATION 4,768
TOPS Surface Quat. valley fill;
5,854' Unconformity "A";
6,088' Pal. ; 7,390' Miss.
ss.; 7,630' Miss. ss.; 8,248'

Camb.(?)
AL_BOT 5854
TESTS DST 5,858 - 6,142'; DST 6,127
- 7,502'
LOGS IES 611 - 7,502'; S 3,450 -
7,498'; Directional 610 -
6,126'; Cal/ML 3,450 - 7,502'

SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Oil and gas shows below 5858
ft and in DST at 5858-6142 ft.
The elevation was taken at the
KB. Top data, Miss. ss. at
7390 ft and 7630 ft, are from
Petroleum Information.

API 27-007-05241
COUNTY Elko
PERMIT 467
OPERATOR Texxon Investments,
Inc./Wil-O-Exploration
WELL Texxon No. 2
S 6
T 39N
R 62E

PARTSECT SE/4 SW/4
DISTFROMLI 341 S,1771 W
PERMIT_ISS 23 JAN 86
COMPL_DATE 1986
STATUS D & A
TD 1,060
ELEVATION 5,769
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL?
OIL_FIELD
REMARKS An oil discovery was reported
by the **OPERATOR** shortly after
drilling, but later newspaper
accounts suggest that any
mention of oil production was
highly inflated. Possibly
there were not even any shows
in the well. A sample of oil
reported to be produced from
the well was diesel fuel (Alan
Chamberlain, oral commun.,
1985).

API 27-011-05246
COUNTY Eureka
PERMIT 556
OPERATOR The Gary-Williams Company
WELL Three Bar Federal No. 25-A
S 25
T 28N
R 51E
PARTSECT C NE/4

DISTFROMLI 1321' N; 1178' E
 PERMIT_ISS 30 AUG 89
 COMPL_DATE 23 OCT 90
 STATUS P & A
 TD 7,221
 ELEVATION 5,291
 TOPS Surface Hay Ranch; 2,172'
 Miocene basalt; 2,386'
 Humboldt Fm.; 3,806' Oligocene
 volc.; 4,438' Indian Wells
 Oligocene tuff; 5,572' Pal
 eozoic Vinnini Fm.; 5,904'
 Newark Canyon Fm.
 AL_BOT 0
 TESTS DST 2,359-2,479'; DST
 3,474-3,526'
 LOGS Lithologic 57-7217';GR
 950-7217';DI 950-7213';DM
 950-7216';EM 950-7201';FDC/N
 950-7217';S 950-7203';CBL
 750-7213'
 SAMPLES cuttings 57 - 7,217'
 SHOW OIL
 OIL_FIELD Three Bar ?
 REMARKS Initial production was 156
 barrels of fluid, 23% was
 water. Oil and gas shows.
 Completed as a producer but
 shut-in in May 1992. P&A 27
 Jan 2001.

 API 27-011-05247
 COUNTY EUREKA
 PERMIT 557
OPERATOR The Gary-Williams Company
 WELL Twin Springs Federal No. 10-6
 S 10
 T 18N
 R 50E
 PARTSECT SE/4 NW/4
 DISTFROMLI 1980 N,1980 W
 PERMIT_ISS 25 SEP 89
 COMPL_DATE 15 DEC 89
 STATUS P & A
 TD 8,031
 ELEVATION 6,252
 TOPS Surface valley fill; 1820'
 Tertiary tuffs; 4890' Tertiary
 andesite; 5479' Tertiary base
 of andesite; 6624' Ordovician
 Hanson Creek Fm.?.; 6650'
 Ordovician Eureka Quartzite ?;
 7190' Ordovician ? Antelo
 AL_BOT 1820
 TESTS DST 6629 - 6652'
 LOGS lithologic 106 - 8022'; DI 50
 - 8029'; N/FDC 2040 - 8027';
 Geometry 104 - 2041'; DLL 6000
 - 8028'; ML 2040 - 8027'; S
 100 - 8027'; drill-time 140 -
 8022'
 SAMPLES cuttings 107 - 8022'
 SHOW OIL

OIL_FIELD
 REMARKS Oil shows. DST at 6629 - 6652
 feet from immediately below
 the Tertiary/Paleozoic
 unconformity recovered 84 bbls
 of fresh water and 6 bbls of
 drilling mud in 45 min.

 API 27-001-05061
 COUNTY Churchill
 PERMIT 72
OPERATOR Thorpe, H.B.
 WELL Carson Sink No. 1
 S 19
 T 22N
 R 30E
 PARTSECT C SE/4 NW/4
 DISTFROMLI 1980' N; 1980' W
 PERMIT_ISS 17 FEB 64
 COMPL_DATE 08 DEC 63
 STATUS P & A
 TD 2,805
 ELEVATION 3,880
 TOPS
 AL_BOT 99999
 TESTS
 LOGS S 400 - 2,790'; IES 400 -
 2,794'
 SAMPLES
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS Oil zone reported at 990-1000
 ft. Gas zone reported at
 2200-2600 ft. Well flowed
 water at 100 GPM. Also called
 Lane & Thorpe; possible
 location in S18, 350 ft from
 south line, 360 ft from west
 line.

 API 27-017-05218
 COUNTY Lincoln
 PERMIT 756
OPERATOR Tide Petroleum Company
 WELL Baseline Canyon Federal No. 1
 S 3
 T 1N
 R 59E
 PARTSECT NW/4
 DISTFROMLI 1319' N; 1316' W
 PERMIT_ISS 24 MAY 95
 COMPL_DATE 16 JUL 95
 STATUS P & A
 TD 2,010
 ELEVATION 4974
 TOPS Surface Valley Fill; 1,088'
 Volcanics; 1,308' Paleozoics
 AL_BOT 1088
 TESTS
 LOGS Lith log 0 - 2,010'; DM 1,280
 -2,019'; BHCS 450 - 2,011'; DI
 450 - 2,014'; CN-Litho Density

450 - 2,018'

SAMPLES
SHOW
OIL_FIELD
REMARKS Site is located approximately
20 miles from Hiko, Nevada.

API 27-003-05203
COUNTY Clark
PERMIT 148
OPERATOR Time Petroleum Inc.
WELL Federal No. 31-1
S 31
T 21S
R 60E
PARTSECT C, NE/4 SW/4
DISTFROMLI 2052 S,1919 W
PERMIT_ISS 01 DEC 70
COMPL_DATE 25 FEB 71
STATUS A
TD 3,260
ELEVATION 2,620
TOPS 2,700' Penn.
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 3,260';
Radioactive Tracer 2,580 -
2,928'; TS 0 - 3,018'; Cal
1,250 - 3,258'; Density Log
1,300 - 3,257'; ES 1,300 -
3,121'; 3 Dimensional Velocity
Log 410 - 3,252'

SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Re-entry of Bonanza Oil Corp.
Arden Dome No. 1. Gas shows
at 816-822 ft and 851-872 ft.
Oil and gas shows in the Penn.
at 2822-2934 ft.

API 27-023-05534
COUNTY Nye
PERMIT 768
OPERATOR Trail Mountain, Inc (Yates
Petroleum)
WELL Blackjack Federal No. 1
S 34
T 9N
R 56E
PARTSECT SW/4 NE/4
DISTFROMLI 2440' N; 1980' E
PERMIT_ISS 20 OCT 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4737
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES

SHOW
OIL_FIELD
REMARKS

API 27-011-05304
COUNTY Eureka
PERMIT 845
OPERATOR Trail Mountain, Inc.
WELL Lucky Seven Federal No. 1
S 13
T 27N
R 51E
PARTSECT SE/4, SW/4
DISTFROMLI 100' S; 2530' W
PERMIT_ISS 05 AUG 02
COMPL_DATE 02 FEB 03
STATUS P & A
TD 10,340
ELEVATION 5319
TOPS Surface Hay Ranch; 1771'
Humboldt Sed.; 3337' Humboldt
Basalt; 3700' Humboldt
Lacustrine; 5088' Indian Well
Fm.; 6582' Chainman Fm.Shale;
7022' Woodruff Fm.; 9261'
Pilot Shale; 9900' Igneous
Intrusive
AL_BOT 75
TESTS DST 6893-6944'; DST
8307-8382'; DST 6480-6600';
DST 6480-6600'
LOGS Lithologic 80-10,340';
CNL/DI-GR 950-10,340'
SAMPLES Cuttings 70-10,340'
SHOW Oil
OIL_FIELD
REMARKS Approximately located 40 miles
south of Carlin. Well file
includes complete geologic
report including palynology
and organic carbon analysis on
some intervals below 6600'.
Minor oil shows. Alluvium
0-75'.

API 27-023-05475
COUNTY Nye
PERMIT 650
OPERATOR Trail Mountain, Inc.
WELL Quinn Canyon Federal No. 1
S 31
T 7N
R 57E
PARTSECT C E/2 NW/4
DISTFROMLI 1320' N; 1980' W
PERMIT_ISS 15 MAY 92
COMPL_DATE 21 SEP 92
STATUS P & A
TD 4,301
ELEVATION 4708
TOPS 3,995' Paleozoic dol.; 4,028'
Paleozoic sh.; 4,200'

Paleozoic ls.
 AL_BOT 99999
 TESTS DST 3996-4069'
 LOGS lithologic 695-4,301';
 GR/MINILOG 3,350-4,285'; DL/GR
 608-4,294'; FDC/N/GR
 3,350-4,285'; BHCS 608-4,268';
 DM 700-4,295'
 SAMPLES cuttings 695-4,301'
 SHOW OIL
 OIL_FIELD
 REMARKS Minor oil show at 1400 feet.

API 27-011-05267
 COUNTY Eureka
 PERMIT 655
OPERATOR Trail Mountain, Inc.
 WELL Three Bar Unit No. 25-7D
 S 25
 T 28N
 R 51E
 PARTSECT SE/4 SW/4 NE/4
 DISTFROMLI 2235' N; 1575' E
 PERMIT_ISS 29 MAY 92
 COMPL_DATE 1992
 STATUS P & A
 TD 5595
 ELEVATION 5299
 TOPS
 AL_BOT 99999
 TESTS
 LOGS CNGR 598-3,773'; BHCSGR
 598-3,773'; DI focused log GR
 598-3,773'
 SAMPLES cuttings 40-5596'
 SHOW
 OIL_FIELD
 REMARKS The well is located
 approximately 30 miles
 northeast of Eureka, Nevada.
 No completion report in file.
 AKA Yates Petroleum. Listed
 again as P&A 26 Jan 2001.

API 27-011-05272
 COUNTY Eureka
 PERMIT 679
OPERATOR Trail Mountain, Inc.
 WELL Three Bar Unit No. 4 and No. 5
 S 25
 T 28N
 R 51E
 PARTSECT NE/4 SE/4 NE/4
 DISTFROMLI 1800' N; 440' E
 PERMIT_ISS 11 MAY 93
 COMPL_DATE 17 JUL 93
 STATUS P & A
 TD 4892
 ELEVATION 5275
 TOPS Surface Hay Ranch; 2,388'
 basalt; 2,541' lithic sands;
 4,620' Indian Wells Volc.

AL_BOT 0
 TESTS
 LOGS
 SAMPLES cuttings 80-2,924 (Unit No.
 4); 40-4,887'
 SHOW OIL
 OIL_FIELD Three Bar
 REMARKS Original well location was
 1800' from north line and 440'
 from east line. Rig was
 moved to the current location
 keeping the existing
 state permit number but was
 issued a new API number -
 27-011-05281 and well name -
 Three Bar Unit #5. These
 changes tookplace on June 23,
 1993. The old API number was
 27-011-05272. Oil shows.
 Production of first 24 hours
 was 191 barrels (17 BO; 174
 BW). Shut-in in Nov 1994 and
 P&A 27 Jan 2001.

API 27-023-05569
 COUNTY Nye
 PERMIT 843
OPERATOR Trail Mountain, Inc.
 WELL White Dom No. 1
 S 10
 T 10N
 R 59E
 PARTSECT SW/4, SW/4
 DISTFROMLI 950' S; 570' W
 PERMIT_ISS 20 MAY 02
 COMPL_DATE 17 SEP 02
 STATUS P & A
 TD 8862
 ELEVATION 6380
 TOPS 469'Guilmette;980'Simonson
 Dol;1853'Sevy
 Dol;2342'Antelope
 V.Lm;3097'Goodwin;Sidetrack:18
 17'Oxyoke Can Ss;1827'Sevy
 Dol;2036'Laketown
 Dol;2296'Goodwin;4866'Windfall
 ;7894'Dunderberg
 Sh;8566'Lincoln Pk.

AL_BOT 469
 TESTS
 LOGS Drillers log 3758-8862'
 SAMPLES Cuttings 0-4242'
 SHOW
 OIL_FIELD
 REMARKS Caliper, CNL, BCS, Linear
 Corr-GR logs listed as being
 run but not in file. Proposed
 depth: 10,000'. Approximately
 located 7 miles east of
 Currant.

API 27-011-05288

COUNTY Eureka
 PERMIT 765
OPERATOR Trail Mountain, Inc. (Yates Petroleum)
 WELL Three Bar Unit No. 6
 S 25
 T 28N
 R 51E
 PARTSECT SW/4 SE/4 NE/4
 DISTFROMLI 2075' N; 800' E
 PERMIT_ISS 21 SEP 95
 COMPL_DATE 14 MAY 96
 STATUS P & A
 TD 9350
 ELEVATION 5280
 TOPS
 AL_BOT 99999
 TESTS
 LOGS BHCS 688'-3956'; CN/FDL 688'-3933'; DI 3970'-8184'
 SAMPLES Cuttings: 690'-9350'
 SHOW
 OIL_FIELD
 REMARKS Spud date: 16 Mar 1996. TA until 26 Jan 2001 and then P&A.

API 27-023-05103
 COUNTY Nye
 PERMIT 103
OPERATOR Trans Western Lands, Inc.
 WELL Eagle Springs Unit Penn Tex No. 1
 S 30
 T 9N
 R 58E
 PARTSECT SE/4 NE/4 NW/4
 DISTFROMLI 990 N, 1900 W
 PERMIT_ISS 28 DEC 66
 COMPL_DATE 18 MAR 67
 STATUS P & A
 TD 4,420
 ELEVATION 4,867
 TOPS Surface Quat. valley fill; 3,948' Unconformity "A"; 4,086' Pal.
 AL_BOT 3948
 TESTS DST 4,130 - 4,410'; DST 4,148 - 4,178'
 LOGS IES 530 - 4,414'; N/Cal 3,900 - 4,414'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Top data from Petroleum Information.

API 27-003-05011
 COUNTY Clark
 PERMIT 41
OPERATOR Trans-World Oil Co.
 WELL Houssels-Wilson-Milka No. 1

S 30
 T 22S
 R 63E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI 314 S, 290 E
 PERMIT_ISS 15 FEB 60
 COMPL_DATE 04 AUG 62
 STATUS P & A
 TD 2,300
 ELEVATION 2,403
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Gas shows at 300 ft and 490 ft. Oil and gas shows 1015 ft and 1255 ft. Top of oil sand reported at 1302 ft.

API 27-003-05006
 COUNTY Clark
 PERMIT 42
OPERATOR Trans-World Oil Co.
 WELL Wilson Associates No. 1
 S 4
 T 21S
 R 60E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI 432 S, 2003 W
 PERMIT_ISS 25 MAR 60
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 2,550
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-027-00000
 COUNTY Pershing
 PERMIT 0
OPERATOR Trego Well, Black Rock Desert, Nevada
 WELL Trego Well
 S
 T 34N
 R 25E
 PARTSECT
 DISTFROMLI
 PERMIT_ISS
 COMPL_DATE ?
 STATUS A
 TD 1500
 ELEVATION

TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Lithologic log in file titled
 Trego Well, Black Rock Desert,
 Nevada, T34N, R25E, 4.5 miles
 due north of Trego and 18
 miles northeast of Gerlach,
 Pershing County. This is all
 of the information currently
 available.

API 27-003-05005
 COUNTY Clark
 PERMIT 39
OPERATOR Tri-State Oil Exploration Co.
 WELL Miskell-Gov't No. 1
 S 22
 T 21S
 R 56E
 PARTSECT NE/4 SW/4 NE/4
 DISTFROMLI 1800 N,1370 E
 PERMIT_ISS 29 JUN 59
 COMPL_DATE 10 SEP 59
 STATUS P & A
 TD 2,602
 ELEVATION 5,310
 TOPS Surface red-yellow sandstone;
 60' purple limestone; 107'
 limestone; 1210' dolomite;
 1760' limestone; 2192'
 dolomite; 2466' dolomite
 AL_BOT 0
 TESTS
 LOGS
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Well is entirely in Perm. Bird
 Spring Gp. Minor oil shows
 reported (Bissell, 1973, p.
 76).

API 27-033-05299
 COUNTY White Pine
 PERMIT 748
OPERATOR Trio Petroleum Inc.
 WELL Federal No. 54X-36
 S 36
 T 19N
 R 63E
 PARTSECT SW/4 SW/4 NE/4
 DISTFROMLI 2100' N; 2100' E
 PERMIT_ISS 12 DEC 94
 COMPL_DATE 06 FEB 95
 STATUS P & A
 TD 7,810
 ELEVATION 6104

TOPS Surface Tertiary Volc.; 5,610'
 Ely L.S.; 6,400' Chainman
 Shale; 6,480' Joanna L.S.;
 7,530' Guilmette, Dol.
 AL_BOT 0
 TESTS
 LOGS Lith 996-7,810'
 SAMPLES cuttings: 0 - 7,800', 1 set, 4
 boxes ea. complete
 SHOW
 OIL_FIELD
 REMARKS No electric logs run, only
 lithographic.

API 27-023-05554
 COUNTY Nye
 PERMIT 801
OPERATOR Trio Petroleum, Inc.
 WELL Federal No. 16X-20
 S 20
 T 7N
 R 57E
 PARTSECT SW/4, NW/4, SW/4
 DISTFROMLI 1700' S; 300' W
 PERMIT_ISS 19 MAY 97
 COMPL_DATE 31 MAY 97
 STATUS P&A
 TD 5298
 ELEVATION 4713
 TOPS Surface Valley Fill; 5050'
 Joanna Limestone; 5110' Pilot
 Shale; 5168' Guilmette
 Dolomite
 AL_BOT 5050
 TESTS
 LOGS Lith log 60'-5298'; IES/GR
 65'-4947'; S/GR 2000'-4915';
 SHDT-BB/DM 2000'-4957'
 SAMPLES Cuttings: 60'-5298'
 SHOW Oil
 OIL_FIELD
 REMARKS Spud date: 20 May 1997.
 Located approximately 15 miles
 SW from Currant

API 27-023-05554
 COUNTY Nye
 PERMIT 803
OPERATOR Trio Petroleum, Inc.
 WELL Federal No. 16X-20 (Redrill)
 S 20
 T 7N
 R 57E
 PARTSECT SW/4, NW/4, SW/4
 DISTFROMLI 1700' S; 300' W
 PERMIT_ISS 21 JUL 97
 COMPL_DATE 13 AUG 97
 STATUS P & A
 TD 5498
 ELEVATION 4713
 TOPS Surface Valley Fill; 4944'
 Guilmette

AL_BOT 4944
 TESTS
 LOGS Lith log 1840'-5498'; IES
 502'-5485'
 SAMPLES None as of 20 Mar 1998
 SHOW
 OIL_FIELD
 REMARKS See Permit No. 801. API No.
 27-023-05554-01. Trace of
 coal 4650'-4660'. Located
 approximately 15 miles SW from
 Currant

API 27-033-05248
 COUNTY White Pine
 PERMIT 386
OPERATOR True Oil Co.
 WELL Black Jack No. 1-3
 S 3
 T 13N
 R 61E
 PARTSECT SW/4 SE/4
 DISTFROMLI 800 S,1500 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE

STATUS Never Drilled
 TD
 ELEVATION 6,015
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW

OIL_FIELD
 REMARKS Permitted by Trinity
 Resources.

API 27-033-05258
 COUNTY White Pine
 PERMIT 441
OPERATOR True Oil Co.
 WELL Hendrickson Federal No. 43-35
 S 35
 T 14N
 R 61E

PARTSECT NE/4 SE/4
 DISTFROMLI 1982 S,560 E
 PERMIT_ISS 23 MAY 85
 COMPL_DATE 11 JUL 85
 STATUS P & A
 TD 3,250
 ELEVATION 5,974
 TOPS 558' Ely Ls.; 2,058'
 Chainman
 AL_BOT 558

TESTS
 LOGS Lithologic 0 - 3,250'; DM
 1,850 - 3,241'; BHCS 510 -
 3,210'; DIL 501 - 3,241'
 SAMPLES Cuttings 0 - 3,250'
 SHOW

OIL_FIELD
 REMARKS Cuttings 0-3250 ft are
 incomplete.

API 27-033-05259
 COUNTY White Pine
 PERMIT 444
OPERATOR True Oil Co.
 WELL Langley Federal No. 14-28
 S 28
 T 13N
 R 61E
 PARTSECT SW/4 SW/4
 DISTFROMLI 658 S,661 W
 PERMIT_ISS 07 JUN 85
 COMPL_DATE 19 JUL 85
 STATUS P & A
 TD 2,830
 ELEVATION 5,927
 TOPS Surface Quat. valley fill;
 150(?)' Tert. volc.

AL_BOT 150
 TESTS
 LOGS Lithologic 0 - 1,697'; DIL 0 -
 612'
 SAMPLES Cuttings; 0 - 300'; 330 -
 510'; 550 - 1,260'

SHOW
 OIL_FIELD
 REMARKS

API 27-033-05256
 COUNTY White Pine
 PERMIT 439
OPERATOR True Oil Co.
 WELL Panos Federal No. 44-33
 S 33
 T 14N
 R 61E
 PARTSECT SE/4 SE/4
 DISTFROMLI 561 S,559 E
 PERMIT_ISS 23 MAY 85
 COMPL_DATE 11 JUN 85
 STATUS P & A
 TD 1,442
 ELEVATION 6,047
 TOPS Surface Valley fill; 680'
 Penn. Ely Ls.

AL_BOT 680
 TESTS
 LOGS Lithologic 0 - 1,391'
 SAMPLES Cuttings; 0 - 300'; 310 -
 740'; 770 - 1,390'
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05257
 COUNTY White Pine
 PERMIT 440
OPERATOR True Oil Co.

WELL Pon Federal No. 44-14
 S 14
 T 14N
 R 61E
 PARTSECT SE/4 SE/4
 DISTFROMLI 661 S,517 E
 PERMIT_ISS 23 MAY 85
 COMPL_DATE 11 JUL 85
 STATUS P & A
 TD 464
 ELEVATION 6,139
 TOPS 405' Penn. Ely Ls.
 AL_BOT 407
 TESTS
 LOGS
 SAMPLES Cuttings 0 - 440'
 SHOW
 OIL_FIELD
 REMARKS

API 27-033-05263
 COUNTY White Pine
 PERMIT 474
OPERATOR True Oil Co.
 WELL Roark Federal No. 12-10
 S 10
 T 13N
 R 61E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1978 N,666 W
 PERMIT_ISS 07 MAY 86
 COMPL_DATE 17 JUN 86
 STATUS P & A
 TD 2,600
 ELEVATION 6,064
 TOPS 100' Penn. Ely Ls.; 1,162'
 Miss. Chainman Sh.; 1,295'
 Miss. Diamond Peak #2(?);
 1,532' Miss. Diamond Peak
 #3(?); 2,600' Miss. Joana
 Ls.(?)
 AL_BOT 100
 TESTS DST 1,149 - 1,180'
 LOGS Lithologic 0 - 2,600'; DI 925
 - 2,418'; FDL/CNL 925 - 1,750'
 SAMPLES Cuttings 0 - 1,040'
 SHOW
 OIL_FIELD
 REMARKS The TD is questionable. Lost
 circulation at approximately
 1,040 ft and no returns
 thereafter. No cuttings
 available. Top data from
 Petroleum Information.

API 27-033-05264
 COUNTY White Pine
 PERMIT 475
OPERATOR True Oil Co.
 WELL Roark Federal No. 13-11
 S 11
 T 13N

R 61E
 PARTSECT NW/4 SW/4
 DISTFROMLI 3300 N,660 W
 PERMIT_ISS 07 MAY 86
 COMPL_DATE 30 MAY 86
 STATUS P & A
 TD 2,400
 ELEVATION 5,949
 TOPS Surface Penn. Ely Ls.; 1,650'
 Miss. Chainman Sh./Diamond
 Peak Cgl.
 AL_BOT 0
 TESTS DST 1,149 - 1,180'
 LOGS Lithologic 100 - 2,404';
 CNL/FDC 312 - 2,401'; DI 312 -
 2,398'
 SAMPLES Cuttings 370 - 2,400'
 SHOW OIL
 OIL_FIELD
 REMARKS Several oil shows were
 reported on lithologic log.

API 27-033-05260
 COUNTY White Pine
 PERMIT 460
OPERATOR True Oil Co.
 WELL Shields Federal No. 13-22
 S 22
 T 13N
 R 61E
 PARTSECT NW/4 SW/4
 DISTFROMLI 2250 S,400 W
 PERMIT_ISS 21 NOV 85
 COMPL_DATE 19 FEB 86
 STATUS P & A
 TD 9,125
 ELEVATION 5,929
 TOPS Surface Quat. valley fill;
 800' Miss. Chainman Sh.;
 2,370' Miss. Joana Ls.; 2,733'
 Dev. Pilot Sh.; 2,890' Dev.
 Guilemette Ls.; 4,850' Dev.
 Simonson Dol.; 5,378' Sil.
 Laketown Dol.; SEE REMARKS
 AL_BOT 800
 TESTS DST 1,120 - 1,155'; DST 1,457
 - 1,511'; DST 6,364 - 6,412'
 LOGS Lithologic 2,000 - 9,128'; TS
 500 - 9,122'; DLL 2,024 -
 9,110'; CNL/FDC 2,024 -
 4,254'; BCHS 4,232 - 7,494'
 SAMPLES Cuttings 60 - 9,125'
 SHOW OIL
 OIL_FIELD
 REMARKS Reports of minor oil shows.
 Additional tops; 6,809' Ord.
 Fish Haven Dol.; 7,068' major
 fault; 7,068 Ord. Pogonip Ls.
 (to TD)

API 27-023-05456
 COUNTY NYE

PERMIT 608
OPERATOR True Oil Company
 WELL Bird Federal No. 11-25
 S 25
 T 9N
 R 56E
 PARTSECT NE/4 NW/4 NW/4
 DISTFROMLI 500' N; 990' W
 PERMIT_ISS 20 DEC 90
 COMPL_DATE 31 JAN 91
 STATUS P & A
 TD 9,000
 ELEVATION 4752
 TOPS 5360' volc.; 8480'
 Paleozoics(1); 8595'
 Paleozoics(2)
 AL_BOT 5360
 TESTS DST 4673-4760'
 LOGS lithologic 4000-9000'; BHCS
 0-8863'; DLL 0-8994'; FDC/N
 4500-8994'
 SAMPLES cuttings 60-9000'
 SHOW OIL
 OIL_FIELD
 REMARKS Oil show 4,660-4,760 ft. DST
 at 4673-4760 ft. recovered
 4,760' of water with a slight
 trace of oil.

API 27-011-05258

COUNTY Eureka

PERMIT 624

OPERATOR True Oil Company

WELL Bird Federal No. 13-14

S 14

T 27N

R 52E

PARTSECT C W/2 SW/4

DISTFROMLI 1320' S; 500' W

PERMIT_ISS 06 JUN 91

COMPL_DATE 5 JUL 91

STATUS P & A

TD 3,408

ELEVATION 5695

TOPS 2,012' base of valley fill,
 Devonian dolomite slide block;
 2,184' talus slide debris
 zone; 2,325' Nevada Fm.,
 middle Devonian dolomites

AL_BOT 2250

TESTS

LOGS lithologic 540-3408'; DI
 538-3401'; FDC/N 1950-3404';
 BHCS 538-3401'

SAMPLES cuttings 540-3408'

SHOW OIL

OIL_FIELD

REMARKS Oil shows.

API 27-023-05408

COUNTY NYE

PERMIT 530

OPERATOR True Oil Company
 WELL Shields Federal No. 23-4
 S 4
 T 7N
 R 57E
 PARTSECT NE/4 SW/4
 DISTFROMLI 1950 S,1400 W
 PERMIT_ISS 04 APR 89
 COMPL_DATE 01 JUL 89
 STATUS P & A
 TD 9,100
 ELEVATION 4717
 TOPS 1842' basalt flow; 7032' volc.
 erratic block; 7120' Eocene
 Sheep Pass carbonates; 7470'
 Eocene Sheep Pass Shale; 7520'
 Eocene conglomerate; 7580'
 Penn. Ely Ls.; 7812' Miss.
 Chainman Shale; SEE REMARKS
 AL_BOT 7032
 TESTS
 LOGS DM 935 - 9000'; FDC/N 6900 -
 9000'; DLL 935 - 9100'; LSS
 935 - 9000'; lithologic 5885 -
 9100'
 SAMPLES cuttings 950 - 9100'
 SHOW OIL
 OIL_FIELD
 REMARKS About 2.5 miles north of Bacon
 Flat/Grant Canyon area(as per
 PI). Dead oil shows reported.
 Additional tops; 7,997' Miss.
 Joana Ls.; 8,150' Dev.
 Guilmette carbonates.

API 27-023-05407

COUNTY NYE

PERMIT 529

OPERATOR True Oil Company

WELL True-Bird Federal No. 31-23

S 23

T 7N

R 56E

PARTSECT NW/4 NE/4

DISTFROMLI 460 N,2100 E

PERMIT_ISS 13 MAR 89

COMPL_DATE 25 MAY 89

STATUS P & A

TD 11,912

ELEVATION 4,708

TOPS Surface valley fill; 1,938'

basalt; 5,908' Tert.

volcanics; 6,270'

conglomerate/ash; 6,360'

welded tuff; 6,174' Pal. dol.

erratic block; 8,475' Pal. Lm.

slide block; 8,804' volcanics;

SEE REMARKS

AL_BOT 1938

TESTS

LOGS Lithologic 4,730 - 11,912';

BHCS 1,004 - 10,298'; DLL

1,004 - 10,290'; FDC/CNL 1,004

- 10,302'
 SAMPLES cuttings 1,010 - 9,100'
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas shows reported.
 Oil shows at 8550 to 8620,
 10,900 to 11,350, and 11,900
 feet. Additional tops; 8,922'
 Pal. carbonates (weathered);
 8,965' Pal. carbonates
 (non-weathered).

API 27-003-05010
 COUNTY Clark
 PERMIT 23
OPERATOR U.S. Oil Co. (Matador Oil Co.)
 WELL Wilson No. 1X
 S 27
 T 22S
 R 60E
 PARTSECT SW/4 NW/4 NE/4
 DISTFROMLI 1082 N,2390 E
 PERMIT_ISS 1956
 COMPL_DATE 1959
 STATUS Water Well
 TD 2,026
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Drillers Log 0 - 2,026'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Wilson No. 1 was drilled to a
 depth of 360 ft in 1955, then
 P & A. Wilson No. 1X was
 drilled 10 ft south of No. 1;
 permit was transferred from
 No. 1 to No. 1X. Oil shows
 reported at 1457-1489 ft
 (Johnson, 1959, p. 152).

API 27-001-90010
 COUNTY Churchill
 PERMIT 166
OPERATOR Union Oil Co.
 WELL S.P. Brady No. 1
 S 1
 T 22N
 R 26E
 PARTSECT SW/4 SE/4
 DISTFROMLI 746 S,1349 E
 PERMIT_ISS 01 APR 74
 COMPL_DATE 13 JUL 74
 STATUS Geothermal Wel
 TD 7,275
 ELEVATION 4,149
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 7240'; TS 450 -

5665'; CNL/FDC 1044 - 5500';
 IES 1044 - 5708'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Geothermal Well. Put on
 production 13 July 1974. Water
 zone at 2120 ft, static water
 level + or - 25 ft from
 surface flowing intermittently
 steam and hot water at various
 rates. Bottom hole temperature
 of 298 degrees F. This
 information as of 11 Oct.
 1984.

API 27-023-05348
 COUNTY Nye
 PERMIT 398
OPERATOR Union Texas Petroleum Corp.
 WELL Nevada-Federal No. 15-1
 S 15
 T 7N
 R 57E
 PARTSECT NW/4 NW/4 NW/4
 DISTFROMLI 330 N,330 W
 PERMIT_ISS 03 AUG 84
 COMPL_DATE 28 AUG 84
 STATUS P & A
 TD 7,220
 ELEVATION 4,784
 TOPS Surface Quat. valley fill; TD
 granite
 AL_BOT 99999
 TESTS
 LOGS DI 605 - 5,980'; CN/FDC 605 -
 5,982'; LSS 605 - 7,202'; GR
 3,700 - 4,700'
 SAMPLES Cuttings 600 - 7,220'
 SHOW
 OIL_FIELD
 REMARKS Hole bottomed in granite.

API 27-023-05349
 COUNTY Nye
 PERMIT 399
OPERATOR Union Texas Petroleum Corp.
 WELL Nevada-Federal No. 15-2
 S 15
 T 7N
 R 57E
 PARTSECT SW/4 SW/4 SW/4
 DISTFROMLI 330 S,330 W
 PERMIT_ISS 03 AUG 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,777
 TOPS
 AL_BOT 99999
 TESTS
 LOGS

SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-05067
COUNTY Clark
PERMIT 0
OPERATOR United Petroleum Corp.
WELL Apex No. 1
S 6
T 18S
R 64E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 250 S, 250 W
PERMIT_ISS 01 OCT 48
COMPL_DATE 00 MAR 48
STATUS P & A
TD 1,247
ELEVATION 2,380
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS A gas show from brecciated limestone was reported at 920 ft.

API 27-031-04999
COUNTY Washoe
PERMIT 0
OPERATOR Unknown
WELL Peavine Mountain Well
S
T 19N
R 18E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS D & A
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was reportedly drilled on Peavine Mountain immediately northwest of Reno in T19N or T20N and R18E or R19E (Lintz, 1957a, p. 46).

API 27-033-05310
COUNTY White Pine

PERMIT 850
OPERATOR V. F. Neuhaus Properties
WELL Nevada No. 21-1
S 21
T 19N
R 64E
PARTSECT NE/4, SE/4
DISTFROMLI 1415' S; 602' E
PERMIT_ISS 03 MAR 03
COMPL_DATE
STATUS
TD
ELEVATION 6274
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 1800'.
Approximately located 6 miles north of McGill.

API 27-007-05258
COUNTY Elko
PERMIT 855
OPERATOR V. F. Neuhaus Properties
WELL Stampede 7-1
S 07
T 34N
R 67E
PARTSECT NE/4
DISTFROMLI 660' N; 1400' E
PERMIT_ISS 06 NOV 03
COMPL_DATE
STATUS
TD
ELEVATION 5593
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 4000'.
Approximately located 20 miles west of Wendover.

API 27-011-05305
COUNTY Eureka
PERMIT 851
OPERATOR V. F. Neuhaus Properties
WELL Tomera Ranch 4-1
S 04
T 30N
R 52E
PARTSECT NW/4, NW/4
DISTFROMLI 473' N; 523' W
PERMIT_ISS 19 MAY 03
COMPL_DATE

STATUS TA		SHOW	
TD		OIL_FIELD	
ELEVATION	5334	REMARKS	Proposed depth: 1600'. Well reported to be in Indian Wells volcanics at 1400' and may have bottomed at either 1440' or 1700' possibly still in volcanics. Approximately located 16 miles southwest of Carlin.
TOPS			
AL_BOT	0		
TESTS			
LOGS			
SAMPLES			
SHOW			
OIL_FIELD			
REMARKS	Proposed depth: 1500'. Approximately located 16 miles from Carlin		
		API	27-011-05298
		COUNTY	Eureka
		PERMIT	833
		OPERATOR	V.F. Neuhaus Properties & Winn Exploration
		WELL	Tomera Ranch No. 33-2
		S	33
		T	31N
		R	52E
		PARTSECT	SW/4, SW/4
		DISTFROMLI	380' S, 1200' W
		PERMIT_ISS	01 DEC 00
		COMPL_DATE	22 JAN 01
		STATUS	P&A
		TD	1960
		ELEVATION	5174
		TOPS	Surface Valley Fill; 1200' Mississippian chert; 1900' Devil's Gate Limestone
		AL_BOT	1100
		TESTS	
		LOGS	Lith log 80'-1959'; Cal 1380'-1930'; GR/DLL/TS 507'-1615'
		SAMPLES	Cutting: 0'-1959'
		SHOW	OIL
		OIL_FIELD	
		REMARKS	Spud date: 31 Dec 2000. Proposed depth is 3000'. Proposed site is located approximately 16 miles southwest of Carlin, Nevada. Oil show 110'-1200'
		API	27-011-05303
		COUNTY	Eureka
		PERMIT	844
		OPERATOR	V. F. Neuhaus Properties/Winn Exploration
		WELL	Tomara Ranch No. 33-3
		S	33
		T	31N
		R	52E
		PARTSECT	SW/4, SW/4
		DISTFROMLI	1107' S; 1128' W
		PERMIT_ISS	31 JUL 02
		COMPL_DATE	2002
		STATUS	P & A
		TD	1440 ?
		ELEVATION	5337
		TOPS	
		AL_BOT	0
		TESTS	
		LOGS	
		SAMPLES	
		API	27-011-05300
		COUNTY	Eureka
		PERMIT	836
		OPERATOR	V.F. Neuhaus Properties and Winn Exploration
		WELL	Tomera Ranch No. 33-2R
		S	33
		T	31N
		R	52E
		PARTSECT	SW/4, SW/4
		DISTFROMLI	1200' W, 434' S
		PERMIT_ISS	24 MAY 01
		COMPL_DATE	08 JUL 01
		STATUS	P&A
		TD	965
		ELEVATION	5183.5
		TOPS	

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Spud date: 6 Nov 2001.
 Proposed site is located
 approximately 16 miles
 southwest of Carlin, Nevada.
 Permit will expire on May 24,
 2003 in the event that the
 well is not drilled.

API 27-015-05001
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 1 Fee Well
 S 27
 T 32N
 R 45E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI
 PERMIT_ISS 00 JUN 46
 COMPL_DATE 1946
 STATUS P & A
 TD 912
 ELEVATION 4,537
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW OIL GAS WATER
 OIL_FIELD

REMARKS Minor oil and gas show
 reported by J.H. Voorhees at
 866-912 ft. Three artesian
 water zones between the
 surface and 540 ft depth that
 had a combined flow of 2800
 GPM. This well was redrilled
 to a depth of 3456 ft in
 1955/1956 by J.D. Blalack.

API 27-015-04997
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 1 S
 S 30
 T 32N
 R 46E
 PARTSECT SW/4 SW/4
 DISTFROMLI
 PERMIT_ISS 1946
 COMPL_DATE 1946
 STATUS D & A
 TD 326
 ELEVATION
 TOPS

AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled for
 stratigraphic information.

API 27-015-05002
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 2 Fee Well
 S 27
 T 32N
 R 45E
 PARTSECT C S/2 SW/4
 DISTFROMLI
 PERMIT_ISS 00 AUG 47
 COMPL_DATE 1947
 STATUS D & A
 TD 540
 ELEVATION 4,537
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Three artesian water zones
 encountered that had a
 combined flow of 2800 GPM.

API 27-015-04996
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 2 S
 S 31
 T 32N
 R 46E
 PARTSECT SW/4 NE/4
 DISTFROMLI
 PERMIT_ISS 1946
 COMPL_DATE 1946
 STATUS D & A
 TD 412
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled for
 stratigraphic information.

API 27-015-04995

COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 3 S
 S 2
 T 31N
 R 46E
 PARTSECT NE/4 SW/4
 DISTFROMLI
 PERMIT_ISS 1946
 COMPL_DATE 1946
 STATUS D & A
 TD 639

ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled for stratigraphic information.

API 27-015-04994
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 4 S
 S 32
 T 32N
 R 45E
 PARTSECT NE/4 SW/4
 DISTFROMLI
 PERMIT_ISS 1946
 COMPL_DATE 1946
 STATUS D & A
 TD 329

ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled for stratigraphic information.

API 27-015-04993
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 5 S
 S 27
 T 32N
 R 45E
 PARTSECT NW/4 NW/4
 DISTFROMLI
 PERMIT_ISS 1946
 COMPL_DATE 1946
 STATUS D & A

TD 143
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled for stratigraphic information.

API 27-015-04992
 COUNTY Lander
 PERMIT 0
OPERATOR Voorhees, Jess H.
 WELL No. 6 S
 S 3
 T 32N
 R 45E
 PARTSECT SE/4 SE/4
 DISTFROMLI
 PERMIT_ISS 1946
 COMPL_DATE 1946
 STATUS D & A
 TD 448

ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled for stratigraphic information.

API 27-023-05019
 COUNTY Nye
 PERMIT 84
OPERATOR W.C. Co.
 WELL No. 1
 S 8
 T 10N
 R 58E
 PARTSECT C NW/4 SW/4
 DISTFROMLI 1980 S,620 W
 PERMIT_ISS 03 AUG 65
 COMPL_DATE 19 AUG 65
 STATUS Water Well
 TD 620
 ELEVATION 5,200
 TOPS Surface valley fill(to TD)
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Trouble with the casing prevented further drilling.

API 27-023-04999
 COUNTY Nye
 PERMIT 0
OPERATOR W.C. Co.
 WELL No. 1-X
 S 8
 T 10N
 R 58E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1980 S,628 W
 PERMIT_ISS 21 AUG 65
 COMPL_DATE 04 OCT 65
 STATUS D & A
 TD 402
 ELEVATION 5,200
 TOPS Surface valley fill(to TD)
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well was drilled and abandoned with junk in the hole. This was an attempted redrill of W.C. Co. No. 1, Permit #84.

API 27-033-05277
 COUNTY White Pine
 PERMIT 614
OPERATOR Walker, Keith F.
 WELL Diamond-Federal 1-9
 S 9
 T 19N
 R 56E
 PARTSECT NE/4 NW/4 NE/4
 DISTFROMLI 330' N; 1651' E
 PERMIT_ISS 5 FEB 91
 COMPL_DATE 1991
 STATUS P & A
 TD 6,851
 ELEVATION 5874
 TOPS
 AL_BOT 180
 TESTS
 LOGS lithologic 60 - 6,854'; DI 0 - 4,500': ML 930 - 4,456'; CYBERDIP 929 - 4,490'; BHCS 879 - 4,468'; FDC/N 930 - 4,492'; SHDT Monitor 929 - 4,490'
 SAMPLES cuttings 60-6854'
 SHOW ?
 OIL_FIELD
 REMARKS Casing set to 4,400 feet with the intention of perforating a zone from 4,126-4,178 feet.

API 27-031-05000
 COUNTY Washoe
 PERMIT 0

OPERATOR Washoe Oil & Development Co.
 WELL No. 1
 S 21
 T 19N
 R 19E
 PARTSECT SE/4
 DISTFROMLI
 PERMIT_ISS 00 AUG 07
 COMPL_DATE 1908
 STATUS D & A
 TD 1,890
 ELEVATION 4,900
 TOPS Surface alluvium
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 1,890'
 SAMPLES
 SHOW OIL GAS WATER
 OIL_FIELD
 REMARKS This is reputed to be the first well drilled in Nevada. The location is on a terrace overlooking the Truckee River. Oil and gas shows were reported from this well and may have come from some lacustrine beds. Hot water was reported at 1,173 ft (Lintz, 1957a, p. 45). A 10 inch rusty casing is still visible at the surface.

API 27-023-05021
 COUNTY Nye
 PERMIT 30
OPERATOR West End Opeteca
 WELL Federal U.S. No. 28-1
 S 28
 T 11N
 R 60E
 PARTSECT NE/4 NE/4 NE/4
 DISTFROMLI 330 N,330 E
 PERMIT_ISS 11 SEP 56
 COMPL_DATE 00 JUL 58
 STATUS P & A
 TD 692
 ELEVATION 6,610
 TOPS Surface 1s (to bottom)
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05369
 COUNTY Nye
 PERMIT 449
OPERATOR Western Avenue Properties
 WELL J.N. Oil & Gas Federal No. 1
 S 34

T 9N
 R 56E
 PARTSECT NE/4 NW/4
 DISTFROMLI 330 N,2310 W
 PERMIT_ISS 26 AUG 85
 COMPL_DATE 19 SEP 85
 STATUS Producer
 TD 3,842
 ELEVATION 4,739
 TOPS 3190' Tert. lakebeds caprock;
 3605' Tert. Prichards Station
 ignimbrites
 AL_BOT 650
 TESTS
 LOGS Lithologic 400 - 3842';
 Directional Survey 0 - 3775';
 DL 438 - 3788'
 SAMPLES Cuttings 40 - 3,842'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS **OPERATOR** now Makoil Co., Inc.,
 formerly Dabros Properties
 Inc. Initial production from
 volc. (Petroleum Information).
 Production requirements
 suspended through May 31, 1988
 or until economic factors
 justify resumption of
 production. Initial production
 of 314 barrels of fluid of
 which 50% was oil. Oil zone
 3608 to 3804 ft.

API 27-023-05363
 COUNTY Nye
 PERMIT 432
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 12-24
 S 12
 T 9N
 R 56E
 PARTSECT SE/4 SE/4 SW/4
 DISTFROMLI 330 S,2310 W
 PERMIT_ISS 25 JAN 85
 COMPL_DATE 27 APR 85
 STATUS Producer
 TD 4,470
 ELEVATION 4,783
 TOPS
 AL_BOT 99999
 TESTS
 LOGS DI 416 - 3,874'
 SAMPLES Cuttings 470 - 4,340'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Makoil Co., Inc. Oil zone
 at 3795-4470 ft. This well
 initially produced 227 BOPD.

API 27-023-05362
 COUNTY Nye
 PERMIT 423

OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 12-33
 S 12
 T 9N
 R 56E
 PARTSECT C NW/4 SE/4
 DISTFROMLI 1980 S,1980 E
 PERMIT_ISS 11 DEC 84
 COMPL_DATE 27 MAR 85
 STATUS Producer
 TD 4,470
 ELEVATION 4,787
 TOPS Surface Quat. valley fill;
 3,680' Tert. upper cooling
 unit
 AL_BOT 99999
 TESTS
 LOGS Drillers Log 0 - 4,470'; DI/GR
 458 - 3,820'
 SAMPLES Cuttings 460 - 4,470'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Makoil Co., Inc. Oil zone
 at 3510-4470 ft. This well
 may be shut in. It initially
 produced 21 BOPD.

API 27-023-05354
 COUNTY Nye
 PERMIT 406
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 12-34
 S 12
 T 9N
 R 56E
 PARTSECT C SW/4 SE/4
 DISTFROMLI 660 S,1980 E
 PERMIT_ISS 28 SEP 84
 COMPL_DATE 28 OCT 84
 STATUS Producer
 TD 4,424
 ELEVATION 4,782
 TOPS Surface Quat. valley fill;
 3,880' Tert. upper cooling
 unit
 AL_BOT 99999
 TESTS
 LOGS DI 444 - 4,409'
 SAMPLES Cuttings 470 - 4,100'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Makoil Co., Inc. Oil zone
 at 3920-4424 ft. Producing
 fm. is volc. This well
 initially produced 537 BOPD.

API 27-023-05360
 COUNTY Nye
 PERMIT 420
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 12-44
 S 12

T 9N
 R 56E
 PARTSECT C SE/4 SE/4
 DISTFROMLI 660 S,660 E
 PERMIT_ISS 26 NOV 84
 COMPL_DATE
 STATUS Never Drilled
 TD
 ELEVATION 4,782
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS See Western Avenue Properties
 well Munson Ranch No. 12-44X.

API 27-023-05366
 COUNTY Nye
 PERMIT 445
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 12-44X
 S 12
 T 9N
 R 56E
 PARTSECT C N/2 SE/4 SE/4
 DISTFROMLI 990 S,660 E
 PERMIT_ISS 14 JUN 85
 COMPL_DATE 05 JUL 85
 STATUS Producer
 TD 4,550
 ELEVATION 4,783
 TOPS
 AL_BOT 99999
 TESTS
 LOGS DI/GR 447 - 4,248'
 SAMPLES Cuttings 466 - 4,550'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Makoil Co., Inc. Oil zone
 at 4030-4550 ft. This well
 initially produced 46 BOPD.

API 27-023-05337
 COUNTY Nye
 PERMIT 382
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 13-31
 S 13
 T 9N
 R 56E
 PARTSECT NW/4 NE/4
 DISTFROMLI 684 N,1985 E
 PERMIT_ISS 09 JUL 84
 COMPL_DATE 25 JUL 84
 STATUS Producer
 TD 4,480
 ELEVATION 4,779
 TOPS
 AL_BOT 99999

TESTS
 LOGS DI 416 - 4,080'; DIL 4,118 -
 4,458'
 SAMPLES Cuttings 40 - 4,470'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Makoil Co., Inc. Oil zone
 at 4125-4480 ft. Producing
 fm. is volc.(?). This well
 initially produced 233 BOPD.

API 27-023-05329
 COUNTY Nye
 PERMIT 373
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 13-32
 S 13
 T 9N
 R 56E
 PARTSECT C SW/4 NE/4
 DISTFROMLI 3300 S,1980 E
 PERMIT_ISS 11 APR 84
 COMPL_DATE 18 AUG 84
 STATUS Producer
 TD 4,515
 ELEVATION 4,776
 TOPS ? Tert. upper cooling unit;
 4,464' Tert. second cooling
 unit
 AL_BOT 99999
 TESTS
 LOGS DI/GR 440 - 4,273'
 SAMPLES Cuttings 70 - 4,272'
 SHOW OIL
 OIL_FIELD Trap Spring
 REMARKS Now Makoil Co., Inc. Oil zone
 at 4110-4515 ft. This well
 initially produced 80 BOPD.

API 27-023-05368
 COUNTY Nye
 PERMIT 448
OPERATOR Western Avenue Properties
 WELL Munson Ranch No. 13-41X
 S 13
 T 9N
 R 56E
 PARTSECT NW/4 NE/4 NE/4
 DISTFROMLI 330 N,990 E
 PERMIT_ISS 26 AUG 85
 COMPL_DATE 30 SEP 85
 STATUS Producer
 TD 4,524
 ELEVATION 4,780
 TOPS Surface Quat. valley fill;
 3,500' Tert. lakebed caprock;
 4,283' Tert. tuff of
 Pritchards Station
 AL_BOT 4250
 TESTS
 LOGS Lithologic 450 - 4,524';
 DIL/GR 440 - 4,301'

SAMPLES Cuttings 445 - 4,524'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone
is 4272-4524 ft. This well
initially produced 155 BOPD.

API 27-023-05319
COUNTY Nye
PERMIT 354
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 14-24
S 14
T 9N
R 56E
PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 700 S,1850 W
PERMIT_ISS 08 SEP 83
COMPL_DATE 21 OCT 83
STATUS Producer
TD 3,854
ELEVATION 4,772
TOPS Surface Quat. valley fill;
2902 ' Tert. volc. ash flow;
3142 ' Tert. upper cooling
unit-ignimbrites
AL_BOT 2892
TESTS
LOGS Lithologic 30 - 3,854';
DI/Cal/GR 437 - 3,307'
SAMPLES Cuttings 30 - 3,854'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil
Co., Inc. 3740-3770 ft and
3800-3854 ft. Elevation 4772
ft taken at ground level and
4789 ft taken at the KB.
Depths to tops 2902 ft and
3142 ft were taken from the
KB. This well initially
produced 159 BOPD.

API 27-023-05373
COUNTY Nye
PERMIT 455
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 14-32
S 14
T 9N
R 56E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2310 N,2310 E
PERMIT_ISS 13 NOV 85
COMPL_DATE 25 SEP 87
STATUS Producer
TD 3,850
ELEVATION 4,775
TOPS
AL_BOT 99999
TESTS
LOGS DL 448 - 3,636'

SAMPLES Cuttings 446 - 3,850'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS **OPERATOR** formerly Western
Avenue Properties. First 24
hours of production was 310
barrels, 90% of which was oil.

API 27-023-05365
COUNTY Nye
PERMIT 436
OPERATOR Western General Incorporated
WELL Kate Spring No. 1
S 2
T 8N
R 57E
PARTSECT C W/2 SW/4
DISTFROMLI 1320 S,660 W
PERMIT_ISS 30 APR 85
COMPL_DATE 07 JAN 86
STATUS Shut in
TD 7,501
ELEVATION 4,742
TOPS Surface Quat. valley fill;
4,520' Penn. Ely Ls.; 6,520'
Miss. Chainman Sh.; 7,200'
Miss. Joana Ls.; 7,420' Dev.
Guilmette Ls.
AL_BOT 4520
TESTS DST 4,476 - 4,529'; DST 4,482
- 4,529'; DST 4,530 - 4,635';
DST 4,530 - 4,625'; DST 6,235
- 6,287'; DST 4,479 - 4,529'
LOGS FIL 4,864 - 7,495'; DM 4,864 -
7,495'; DLL/ML 4,864 - 7,487';
BHCS 4,864 - 7,497'; CBL 3,490
- 4,814'; Directional 4,864 -
7,495'; CN/FDC 4,864 - 7,495';
GR 3,400 - 7,495'; lithologic
60 - 7500'
SAMPLES Cuttings 60 - 7,500'
SHOW OIL WATER GAS
OIL_FIELD Kate Spring
REMARKS In 24 hour test well flowed
345 BOPD, 1,371 BWPD. API oil
gravity of 10.5ø. Producing
interval, 4,722-4,824 ft in
Ely Ls. DST at 4,482-4,529 ft
had an oil show, DST
4,530-4,635 ft reported tar in
sample chamber, DST at
4530-4625 ft had an oil and
gas show. Well plugged back to
4850 ft. Core analysis and
fracture analysis available in
file. Well ownership changed
to Western General Inc., on
May 9, 1989, formerly Marathon
Oil Co.

API 27-023-05424
COUNTY Nye

PERMIT 560
OPERATOR Western General, Inc.
 WELL Kate Spring Fed. No. 1-A
 S 2
 T 8N
 R 57E
 PARTSECT NW/4 SW/4
 DISTFROMLI 1947 S,497 W
 PERMIT_ISS 07 NOV 89
 COMPL_DATE 16 DEC 89
 STATUS producer
 TD 4,488
 ELEVATION 4,740
 TOPS Surface valley fill; 4371'
 Ely Ls.
 AL_BOT 4371
 TESTS
 LOGS lithologic 3000 - 4488'
 SAMPLES cuttings 3000 - 4488'
 SHOW OIL GAS
 OIL_FIELD Kate Springs
 REMARKS Location change by sundry
 notice do to water covering
 the initial location. Oil and
 Gas shows. Oil and gas zone
 4371 - 4488 feet. Well flowed
 about 1100 barrels of oil
 during first 24 hours of
 product

 API 27-023-05428
 COUNTY NYE
 PERMIT 567
OPERATOR Western General, Inc.
 WELL Kate Spring No. 1-B
 S 2
 T 8N
 R 57E
 PARTSECT NE/4 NE/4 SW/4
 DISTFROMLI 1980 S,1750 W
 PERMIT_ISS 09 APR 90
 COMPL_DATE 03 AUG 90
 STATUS injection
 TD 6,718
 ELEVATION 4,740
 TOPS surface valley fill; 4540'
 slide block; 6551' Chainman
 AL_BOT 4540
 TESTS
 LOGS lithologic 3000-6712'; DM
 4592-6710'; DLL 525-6703';
 BHCS 525-6705'; CBL 4400-6650'
 SAMPLES cuttings 5,100 - 6,200'
 SHOW OIL
 OIL_FIELD Kate Spring
 REMARKS Gas or oil zones listed at
 4540-4600', 5230-5280', and
 6006-6560'. This well might be
 classed as an injection well.

 API 27-023-05446
 COUNTY Nye

PERMIT 592
OPERATOR Western General, Inc.
 WELL Kate Spring No. 1c
 S 2
 T 8N
 R 57E
 PARTSECT SW/4 SW/4
 DISTFROMLI 990' S; 660' W
 PERMIT_ISS 7 SEP 90
 COMPL_DATE 27 SEP 91
 STATUS producer
 TD 4,775
 ELEVATION 4741
 TOPS Surface valley fill; 4670'
 ls./do. (unconformity?); 4730'
 congl. volcanics
 AL_BOT 3010
 TESTS
 LOGS lithologic 3,000-4,775'
 SAMPLES cuttings 46-4775'
 SHOW OIL GAS
 OIL_FIELD Kate Spring
 REMARKS Oil and gas shows. Oil zone
 4,665-4,720 ft. Produced 134
 barrels of fluid (70% oil)
 during first 24 hours of
 production.

 API 27-023-05452
 COUNTY Nye
 PERMIT 602
OPERATOR Western General, Inc.
 WELL Roemer No. 1
 S 1
 T 8N
 R 57E
 PARTSECT SW/4 NW/4
 DISTFROMLI 1980' N; 660' W
 PERMIT_ISS 16 NOV 90
 COMPL_DATE 12 DEC 90
 STATUS P & A
 TD 5,057
 ELEVATION 4785
 TOPS surface valley fill; 4606'
 Paleozoic ls./do. (altered
 Joana?)
 AL_BOT 4605
 TESTS
 LOGS lithologic 3000-5057'
 SAMPLES
 SHOW OIL GAS
 OIL_FIELD
 REMARKS Oil and gas shows.

 API 27-023-05457
 COUNTY Nye
 PERMIT 613
OPERATOR Western General, Inc.
 WELL Tom Spring No. 2
 S 3
 T 8N
 R 57E

PARTSECT C NW/4 SW/4
DISTFROMLI 1980' S; 660' W
PERMIT_ISS 18 JAN 91
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4736
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05390

COUNTY Nye

PERMIT 497

OPERATOR Western General, Inc.
(formerly David Evans)

WELL Taylor Federal No. 1

S 3

T 8N

R 57E

PARTSECT SE/4 NE/4 SE/4

DISTFROMLI 1650 S, 330 E

PERMIT_ISS 30 SEP 87

COMPL_DATE 14 OCT 87

STATUS Producer

TD 4,732

ELEVATION 4,738

TOPS

AL_BOT 99999

TESTS

LOGS CBL 3,077 - 4,632'; N 3500 -
4662'; DLL 496 - 4665';
lithologic 499 - 4690'

SAMPLES Cuttings 500 - 4,690'

SHOW OIL GAS WATER

OIL_FIELD Kate Spring

REMARKS Production during first 24
hours was 720 bbl. of oil and
240 bbl. of water. Oil zone
4610-4732 ft. Producing
formation is Devonian
Guilmette dolomite as per
Petroleum Information, vol.60,
no.228, 11-24-87. Oil shows at
4300 ft, 4580 ft, and
4610-4690 ft. Formerly
operated by David M. Evans.

API 27-023-05410

COUNTY Nye

PERMIT 536

OPERATOR Western General, Inc.
(formerly David Evans)

WELL Taylor Federal No. 2

S 3

T 8N

R 57E

PARTSECT SE/4 NE/4
DISTFROMLI 2244 N, 344 E
PERMIT_ISS 28 APR 89
COMPL_DATE 04 JUN 89
STATUS producer
TD 4,625
ELEVATION 4,742
TOPS Surface valley fill; 4478'
Devonian Guilmette
AL_BOT 4478
TESTS
LOGS CBL/GR 2000 - 4548'; BHCS 1500
- 4608'; DLL 970 - 4606';
CNL/FDL 2500 - 4606';
lithologic 3070 - 4625'
SAMPLES cuttings 3,070 - 4,625'
SHOW OIL GAS
OIL_FIELD Kate Spring
REMARKS During the first 24 hours of
production the well produced
approximatley 250 bbls. of
oil. Oil zone from 4478 to
4625 ft. Oil and gas shows.
Gas shows reported from 4450
to TD. Oil shows reported from
4120 to 4250 feet and from
4430 to TD. Formerly operated
by David M. Evans.

API 27-023-05402

COUNTY Nye

PERMIT 521

OPERATOR Western General, Inc. formerly
Diversified

WELL Roemer Wheel of Fortune No.
1-10

S 10

T 8N

R 57E

PARTSECT NE/4 NE/4

DISTFROMLI 672 N, 667 E

PERMIT_ISS 14 JUL 88

COMPL_DATE 4 AUG 88

STATUS TA ?

TD 5200

ELEVATION 4,737

TOPS Surface Valley Fill; 3530'
ls/do

AL_BOT 3530

TESTS DST, 4987-5137

LOGS litholog, 423-5200; FDC/N,
4656-5203; DLL, 400-5204; CBL,
4400-5165

SAMPLES cuttings, 423-5200

SHOW OIL

OIL_FIELD

REMARKS Oil show from 4992 to TD. DST
from 4987-5137 feet recovered
no oil. This DST was run in
the Guilmette Fm. This well
was TA for possible future use
as a water disposal well.
Formerly operated by

Diversified Operating Corp.

API 27-023-05080-R
 COUNTY Nye
 PERMIT 81
OPERATOR Western Oil Lands, Inc.
 WELL Pennington No. 7
 S 36
 T 9N
 R 57E
 PARTSECT SE/4 NE/4
 DISTFROMLI 2145 N,825 E
 PERMIT_ISS 28 MAY 65
 COMPL_DATE 03 APR 67
 STATUS P & A
 TD 5,670
 ELEVATION 4,836
 TOPS Surface Quat. valley fill;
 5,390' Eocene Sheep Pass
 Fm.(?); 5,626' Pal.
 AL_BOT 5390
 TESTS DST 5,465 - 5,586'; DST 5,638
 - 5,670'
 LOGS Lithologic 545 - 6,045'; IES
 513 - 6,048'; Micro/Cal 1,900
 -6,048'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Originally drilled to 6048 ft
 in 1965 as Steve Gose
 Government No. 1-36. Western
 Oil Lands, Inc. redrilled to
 5670 ft. Top data from
 American Stratigraphic Co.,
 and test data from Petroleum
 Information.

API 27-023-05203
 COUNTY Nye
 PERMIT 114
OPERATOR Western Oil Lands, Inc.
 WELL Pennington No. 8
 S 36
 T 9N
 R 57E
 PARTSECT W/2 SW/4 NE/4
 DISTFROMLI 1980 N,1560 E
 PERMIT_ISS 22 NOV 67
 COMPL_DATE 28 JAN 68
 STATUS P & A
 TD 6,771
 ELEVATION 4,818
 TOPS
 AL_BOT 99999
 TESTS DST 6,400 - 6,770'
 LOGS IES 5,000 - 6,765'; Micro/Cal
 5,000 - 6,770'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-023-05078
 COUNTY Nye
 PERMIT 82
OPERATOR Western Oil Lands, Inc.
 WELL Pennington-Federal No. 3
 S 36
 T 9N
 R 57E
 PARTSECT C NE/4 NE/4
 DISTFROMLI 660 N,660 E
 PERMIT_ISS 09 JUN 65
 COMPL_DATE 06 SEP 65
 STATUS P & A
 TD 7,195
 ELEVATION 4,826
 TOPS Surface Quat. valley fill;
 5,728' ls.
 AL_BOT 5728
 TESTS DST 6,392 - 6,470'; DST 6,310
 - 6,390'
 LOGS Lithologic 3,825 - 7,195'; IES
 510 - 7,079'; ML 5,000 -
 7,083'; FDL 5,000 - 7,082'
 SAMPLES
 SHOW OIL
 OIL_FIELD
 REMARKS Oil shows were found on
 whipstocked hole in ls. The
 TD on whipstocked hole was
 6570 ft. Oil show in DST at
 6392-6470 ft.

API 27-023-05098
 COUNTY Nye
 PERMIT 98
OPERATOR Western Oil Lands, Inc.
 WELL Pennington-Federal No. 6
 S 1
 T 8N
 R 57E
 PARTSECT C N/2 NW/4 NE/4
 DISTFROMLI 300 N,1980 E
 PERMIT_ISS 10 MAR 66
 COMPL_DATE 20 APR 66
 STATUS P & A
 TD 5,204
 ELEVATION 4,784
 TOPS Surface valley fill; 5,008'
 Pal.
 AL_BOT 99999
 TESTS DST 4,083 - 4,199'; DST 5,054
 - 5,198'
 LOGS IES 516 - 5,204'; ML/Cal 3,700
 - 5,204'; Directional 516 -
 5,197'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Pal. top data from Petroleum
 Information.

API 27-007-05001
 COUNTY Elko
 PERMIT 0
OPERATOR Western Osage Oil, Inc.
 WELL Government No. 1
 S 14
 T 31N
 R 69E
 PARTSECT NW/4 NE/4 SW/4
 DISTFROMLI
 PERMIT_ISS 29 MAR 51
 COMPL_DATE 1951
 STATUS P & A
 TD 785
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW GAS
 OIL_FIELD
 REMARKS The exact depth of this well is not known. One report indicates 785 ft in depth and Petroleum Information indicates 1025 ft. According to a newspaper release this well encountered a pocket of gas at 60 ft, probably in the Lake Bonneville deposits (Lintz, 1957, p. 38).

put down at the Western Pacific station of Sulphur, Nv., at mile post (M.P.) 474.67.

API 27-013-04999
 COUNTY Humboldt
 PERMIT 0
OPERATOR Western Pacific Railroad Co.
 WELL Sulphur-M.P. 474.67
 S
 T 35N
 R 29E
 PARTSECT
 DISTFROMLI
 PERMIT_ISS 1909
 COMPL_DATE 1909
 STATUS D & A
 TD 970
 ELEVATION
 TOPS
 AL_BOT 99999
 TESTS
 LOGS Lithologic 0 - 970'
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Possible oil show at 845-875 ft, although samples examined at the University of Nevada appear to be a refined product. Water zones at 440-455 ft, 495-510 ft, and 560-670 ft. Well tested to 60 GPM of water. This well was

API 27-007-05257
 COUNTY Elko
 PERMIT 847
OPERATOR Westwood Petroleum, LLC
 WELL Dalton No. 1
 S 04
 T 34N
 R 62E
 PARTSECT NW/4, NE/4
 DISTFROMLI 1236' N; 1981' W
 PERMIT_ISS 07 OCT 02
 COMPL_DATE
 STATUS Drilled
 TD
 ELEVATION 5679
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 3000'. Approximately located 17 miles south of Wells.

API 27-023-05304
 COUNTY Nye
 PERMIT 315
OPERATOR Wexpro Co.
 WELL Blue Eagle Unit No. 1
 S 33
 T 10N
 R 57E
 PARTSECT W/2 NE/4 NW/4
 DISTFROMLI 625 N, 1804 W
 PERMIT_ISS 31 MAR 81
 COMPL_DATE 1981
 STATUS P & A
 TD 5,954
 ELEVATION 4,834
 TOPS Surface Quat. valley fill; 2,820' Tert. Garrett Ranch Volc.; 4,320' Eocene Sheep Pass Fm.; 4,710' Pal. weathered-undifferentiated; 4,950' Pal. unweathered-undifferentiated; SEE REMARKS
 AL_BOT 2820
 TESTS
 LOGS DIL 790 - 5,945'; BHCS 790 - 5,948'; CNL/FDC 3,000 - 5,950'; DM 790 - 5,944'; FIL 3,000 - 5,944'
 SAMPLES Cuttings 30 - 5,900'
 SHOW

<p>OIL_FIELD</p> <p>REMARKS Additional tops; 5,135' Miss. Illipah Ss.; 5,413' Miss. Chainman Sh.; 5,700' Miss. Joana Ls.</p> <p>API 27-007-05214</p> <p>COUNTY Elko</p> <p>PERMIT 246</p> <p>OPERATOR Wexpro Co.</p> <p>WELL Cord No. 24-1</p> <p>S 24</p> <p>T 29N</p> <p>R 55E</p> <p>PARTSECT NE/4 NE/4</p> <p>DISTFROMLI 660 N,660 E</p> <p>PERMIT_ISS 30 OCT 78</p> <p>COMPL_DATE 15 AUG 79</p> <p>STATUS P & A</p> <p>TD 11,926</p> <p>ELEVATION 5,443</p> <p>TOPS 1800(?)' Pliocene Hay Ranch Fm.; 3100' Miocene Humboldt Fm.; 5202' Indian Wells Fm.; 9070' Elko Fm.</p> <p>AL_BOT 1875</p> <p>TESTS DST 8,385 - 8,457'; DST 4,640 - 4,701'; DST 5,892 - 5,953'; DST 6,065 - 6,157'; DST 7,128 - 7,200'; DST 9,085 - 9,200'; DST 10,709 - 10,785'; DST 11,750 - 11,926'; DST 11,070 - 11,926'; DST 9,852-9,949'</p> <p>LOGS Lithologic 9,540 - 11,924'; DM 1,106 - 9,198'; FIL 1,106 - 9,198'; Directional 1,106 - 9,198'; DIL 1,106 - 11,920'; CNL/FDC 4,600 - 11,920'; BHCS 1,106 - 11,914'</p> <p>SAMPLES Cuttings 0 - 11,920'</p> <p>SHOW OIL GAS</p> <p>OIL_FIELD</p> <p>REMARKS Biostratigraphic well analysis available at NBMG. DST at 8385-8457 ft had a gas and oil show. Indian Wells Fm. (Oligocene) present (not Tops) at 5400-5500 ft, Elko Fm. (Eocene) present at 9150-9500 ft. Paleocene at 10,770-10,780 ft, Newark Canyon Fm.(?) (Cret.) at 10,800 ft. Some tops from Petroleum Information.</p> <p>API 27-007-05217</p> <p>COUNTY Elko</p> <p>PERMIT 263</p> <p>OPERATOR Wexpro Co.</p> <p>WELL Jiggs No. 10-1</p> <p>S 10</p> <p>T 29N</p>	<p>R 55E</p> <p>PARTSECT SE/4 SE/4</p> <p>DISTFROMLI 660 S,660 E</p> <p>PERMIT_ISS 25 APR 79</p> <p>COMPL_DATE 26 JUN 80</p> <p>STATUS P & A</p> <p>TD 10,950</p> <p>ELEVATION 5,557</p> <p>TOPS Surface Quat. alluvium; 2,102' Miocene Humboldt Fm.; 5,041' Oligocene Indian Wells Fm.; 9,053' Eocene Elko Fm.; 9,538' Pal.</p> <p>AL_BOT 2102</p> <p>TESTS DST 5,718 - 5,817'; DST 6,536 - 6,683'; DST 9,395 - 9,398'</p> <p>LOGS BHCS 1,500 - 10,562'; CYBERDIP 5,100 - 10,547'; DM 1,533 - 10,564'; CNL/FDC 4,490 - 10,572'; CBL 7,484 - 10,788'; DIL 1,495 - 10,568'; FIL 1,525 - 10,564'</p> <p>SAMPLES Cuttings 1,530 - 10,950'</p> <p>SHOW OIL GAS</p> <p>OIL_FIELD</p> <p>REMARKS Gas producing intervals reported are: 9060-9086 ft, 9096-9118 ft, 9128-9165 ft, 9300-9330 ft, and 9400-9420 ft all in the Elko Fm. DST at 9395-9398 ft flowed gas and recovered 558 ft of low pour-point oil. During testing the well flowed 93 MCF of gas; it was considered capable of commercial production but no pipeline facilities were available or anticipated. Oil was also recovered from Miss.-Penn. rocks below 10,000 ft (Poole and Claypool, 1984, Table 15).</p> <p>API 27-007-05218</p> <p>COUNTY Elko</p> <p>PERMIT 264</p> <p>OPERATOR Wexpro Co.</p> <p>WELL Jiggs No. 3-1</p> <p>S 3</p> <p>T 29N</p> <p>R 55E</p> <p>PARTSECT SW/4 NE/4</p> <p>DISTFROMLI 1980 N,1980 E</p> <p>PERMIT_ISS 25 APR 79</p> <p>COMPL_DATE</p> <p>STATUS Never Drilled</p> <p>TD</p> <p>ELEVATION 5,556</p> <p>TOPS</p> <p>AL_BOT 99999</p> <p>TESTS</p> <p>LOGS</p> <p>SAMPLES</p>
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SHOW
OIL_FIELD
REMARKS

API 27-007-05223
COUNTY Elko
PERMIT 297
OPERATOR Wexpro Co.
WELL Jiggs Unit No. 2
S 23
T 29N
R 55E
PARTSECT NE/4 SW/4
DISTFROMLI 1746 S,2376 W
PERMIT_ISS 17 OCT 80
COMPL_DATE 01 FEB 81
STATUS P & A
TD 10,320
ELEVATION 5,535
TOPS Surface Quat. alluvium; 3,400'
Pliocene Hay Ranch Fm.; 6,020'
Oligocene Indian Wells Fm.;
8,170' Pal.
AL_BOT 3400
TESTS DST 9,404 - 9,452'; DST 9,718
- 9,782'; DST 5,817 - 5,870'
LOGS DIL 1,564 - 10,282'; BHCS
1,564 - 10,282'; FDC/CNL 1,564
- 10,285'; FIL 1,568 - 10,238'
SAMPLES Cuttings 1,600 - 10,310'
SHOW GAS
OIL_FIELD
REMARKS DST at 9404-9452 ft had a gas
show.

API 27-033-04999
COUNTY White Pine
PERMIT 0
OPERATOR White Pine Oil & Gas Syndicate
WELL Illipah No. 1
S 12
T 17N
R 58E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,800
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS It is doubtful if any hole was
drilled at this location
(Lintz, 1957a, p.64).

API 27-007-05237
COUNTY Elko
PERMIT 434
OPERATOR Wil-O-Exploration
WELL Farnes No. 1
S 7
T 39N
R 62E
PARTSECT NW/4 NE/4 NW/4
DISTFROMLI 18 N,1816 W
PERMIT_ISS 18 APR 85
COMPL_DATE 15 MAY 85
STATUS D & A ?
TD 2,250
ELEVATION 5,769
TOPS
AL_BOT 99999
TESTS
LOGS BHCS(?) 30 - 1,052'; GR(?) 30
- 1,054'; DLL(?) 30 - 1,052';
CNL/FDC/GR(?) 30 - 1,054'
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Oil shows reported. Originally
drilled in search of hot
water. Oil shows not confirmed
by later reports as per
(Actionline, 4 May 85). See
Texxon Investments Inc.,
Texxon No. 2. May now be a
water well.

API 27-007-05239
COUNTY Elko
PERMIT 447
OPERATOR Wil-O-Exploration
WELL Farnes No. 2
S 7
T 39N
R 62E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 430 N,1582 W
PERMIT_ISS 26 AUG 85
COMPL_DATE 1985
STATUS D & A
TD 1,074
ELEVATION 5,748
TOPS
AL_BOT 99999
TESTS
LOGS DLL(?) 400 - 1,016'; GR(?) 400
- 1,018'; CNL/GR(?) 400 -
1,018'
SAMPLES
SHOW
OIL_FIELD
REMARKS This well may be plugged &
abandon with 150 feet of
cement in top of hole and
heavy mud to TD.

API 27-007-05240
 COUNTY Elko
 PERMIT 461
OPERATOR Wil-O-Exploration/Texxon
 Investment
 WELL Texxon No. 1
 S 7
 T 39N
 R 62E
 PARTSECT NE/4 NW/4
 DISTFROMLI 254 N,1714 W
 PERMIT_ISS 24 DEC 85
 COMPL_DATE 1986
 STATUS D & A
 TD 1,240
 ELEVATION 5,769
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS The total depth is
 questionable. Cement plug may
 be in place?

API 27-033-05302
 COUNTY White Pine
 PERMIT 763
OPERATOR Williford Energy Company
 WELL Steptoe Valley Federal No. 1
 S 24
 T 15N
 R 63E
 PARTSECT SE/4 NE/4 SE/4
 DISTFROMLI 1425' S; 330' E
 PERMIT_ISS 11 SEP 95
 COMPL_DATE
 STATUS P&A
 TD 3550
 ELEVATION 6832
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES Cuttings: 577'-3550'
 SHOW
 OIL_FIELD
 REMARKS Completed before 7 Nov 1995?
 No logs, completion or
 plugging reports, or test
 reports as of 9 October 1996.

API 27-033-05303
 COUNTY White Pine
 PERMIT 764
OPERATOR Williford Energy Company
 WELL Steptoe Valley Federal No. 2
 S 19
 T 15N
 R 64E

PARTSECT NE/4 NW/4 SE/4
 DISTFROMLI 2100' S; 1425' E
 PERMIT_ISS 11 SEP 95
 COMPL_DATE
 STATUS P&A
 TD 4775
 ELEVATION 6666
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES Cuttings: 548'-4775'
 SHOW
 OIL_FIELD
 REMARKS Completed before 9 Nov 1995?
 No logs, completion or
 plugging reports, or test
 results as of 9 Oct 1996. The
 site is located approximately
 8 miles south of Ely, Nevada.

API 27-003-05016
 COUNTY Clark
 PERMIT 0
OPERATOR Wilson, L.R.
 WELL Government No. 1
 S 32
 T 22S
 R 63E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI 465 N,2315 E
 PERMIT_ISS 03 FEB 53
 COMPL_DATE 28 FEB 53
 STATUS A
 TD 841
 ELEVATION 2,100
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS After the tools twisted
 off, the hole was abandoned and
 the rig was skidded 50 ft and
 redrilled as the Leonard
 Wilson Government No. 1-A
 (Lintz, 1957, p. 24). The
 elevation was taken at the
 derrick floor.

API 27-003-05016-R
 COUNTY Clark
 PERMIT 0
OPERATOR Wilson, L.R.
 WELL Government No. 1A
 S 32
 T 22S
 R 63E
 PARTSECT NW/4 NW/4 NE/4
 DISTFROMLI 465 N,2265 E

PERMIT_ISS 02 MAR 53
 COMPL_DATE 22 AUG 53
 STATUS D & A
 TD 1,465
 ELEVATION 2,100
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS The elevation was taken at the
 derrick floor. This was a
 redrill of the L.R. Wilson
 Government No. 1.

API 27-023-05572
 COUNTY Nye
 PERMIT 849
OPERATOR Winn Exploration
 WELL Currant No. 24-1
 S 24
 T 10N
 R 54E
 PARTSECT NW/4, NW/4
 DISTFROMLI 1221' N; 522' W
 PERMIT_ISS 10 FEB 03
 COMPL_DATE 4 Jun 03
 STATUS P&A
 TD 3435
 ELEVATION 4981
 TOPS Surface Valley fill; 1359'
 Weatherd Volcanics; 1494'
 Alluvium; 1871' Tertiary
 Volcanics to TD.
 AL_BOT 1871
 TESTS
 LOGS Lithologic 617-3435'
 SAMPLES 30' samples: 600-1350';
 10'samples: 1350-3435
 SHOW
 OIL_FIELD
 REMARKS Proposed depth: 6000'.
 Approximately located 3 miles
 southwest of Current.
 Mecahnical difficulties
 resulted in the premature
 plugging of the well.

API 27-033-05211
 COUNTY White Pine
 PERMIT 152
OPERATOR Witter, George G., Jr.
 WELL Jake's Wash Unit No. 1
 S 4
 T 14N
 R 61E
 PARTSECT SW/4 SE/4 SW/4
 DISTFROMLI 589 S,1937 W
 PERMIT_ISS 27 SEP 71
 COMPL_DATE 21 OCT 71

STATUS P & A
 TD 2,603
 ELEVATION 6,180
 TOPS 1,850' Miss. Diamond Peak Fm.
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW WATER
 OIL_FIELD
 REMARKS Water flow at 660 ft.

API 27-033-05215
 COUNTY White Pine
 PERMIT 160
OPERATOR Witter, George G., Jr.
 WELL Jake's Wash Unit No. 2
 S 14
 T 14N
 R 60E
 PARTSECT C NW/4 SE/4
 DISTFROMLI 1980 S,1980 E
 PERMIT_ISS 19 FEB 74
 COMPL_DATE 27 JAN 75
 STATUS P & A
 TD 696
 ELEVATION 6,550
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Severe caving problems; junk
 in hole. See nearby Texas
 American Oil Corp. Jakes Wash
 Unit No. 2A.

API 27-009-05202
 COUNTY Esmeralda
 PERMIT 238
OPERATOR Wright Exploration
 WELL Federal No. 26-1
 S 26
 T 1N
 R 38E
 PARTSECT SW/4 NE/4
 DISTFROMLI 2034' S; 2369' W
 PERMIT_ISS 15 MAY 78
 COMPL_DATE 13 AUG 79
 STATUS P & A
 TD 5,666
 ELEVATION 4,960
 TOPS 5000 ' volc.(?)
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS

API 27-011-05248
 COUNTY EUREKA
 PERMIT 566
OPERATOR Yates Petroleum
 WELL Three Bar Federal No. 24-13A
 S 24
 T 28N
 R 51E
 PARTSECT NE/4 SW/4 SW/4
 DISTFROMLI 1161 S,1051 W
 PERMIT_ISS 09 APR 90
 COMPL_DATE 21 SEP 90
 STATUS P & A
 TD 12,625
 ELEVATION 5,337
 TOPS 1,885' basalt; 1,922' Humboldt
 Fm.; 2,737' Oligocene volc.;
 3,059' Indian Wells Fm.;
 5,050' Newark Canyon; 7,915'
 Miss.
 AL_BOT 70
 TESTS DST 3844-3860'; DST
 3892-3904'; DST 5537-5567'
 LOGS lithologic 70-12625'; T
 8500-12420'; GR 1000-12617';
 FMS Monitor 9720-12460';
 Induction 50-12617'; S
 1003-12539'; DI 8500-12617';
 FDC/N 1000-12617'
 SAMPLES cuttings 70-12,265'
 SHOW OIL GAS
 OIL_FIELD Three Bar ?
 REMARKS Produced 32 barrels of "slop
 oil" and then was shut-in.
 P&A 29 Dec 2000.

API 27-019-05000
 COUNTY Lyon
 PERMIT 0
OPERATOR Yerington Oil & Gas Co.
 WELL
 S
 T 15N
 R 26E
 PARTSECT
 DISTFROMLI
 PERMIT_ISS 1907
 COMPL_DATE
 STATUS D & A
 TD 262
 ELEVATION
 TOPS Surface sand; 248'
 porphyritic igneous rock.
 AL_BOT 248
 TESTS
 LOGS Drillers Log 0 - 262'
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS This well is located 7 to 10
 miles east of Wabuska and
 north of the bend in the
 Walker River.

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
1N	38E	26	SW/4 NE/4	Wright Exploration	Federal No. 26-1
1N	59E	21	SE/4 SE/4 SW/4	Eagle Exploration, Inc.	Baseline Canyon Unit Federal No. 2 and 2A
1N	59E	3	NW/4	Tide Petroleum Company	Baseline Canyon Federal No. 1
1N	66E	30	NE/4 SE/4	Hunt Oil Company	USA No. 1-30
1S	36E	27		California Excelsier Co.	McNett Ranch No. 1
1S	36E	34	C	Fish Lake Merger Oil Co.	No. 1
1S	36E	16	NW/4 NE/4 NE/4	Nevada Oil & Minerals, Inc.	V.R.S. No. 1
1S	60E	17	C NW/4 NW/4	Gulf Oil Corp.	Nevada-Federal CM No. 1
2N	37E	12		Fish Lake Oil Co.	Coaldale Well
2N	39E	07	NW/4, NE/4	Marshall Oil Company	Federal Jake No. 1
2N	57E	27	NE/4 SW/4	Amoco Production Co.	Garden Valley No. 1
2N	60E	19	NE/4 SW/4	American Quasar Petroleum Co. of New Mexico	Adobe Federal No. 19-1
2S	39E	03		Bay State and Nevada Oil Co.	Bay State and Nevada Oil Co. Well
3N	53E	12	NW/4 SW/4	Arco Oil & Gas Co. (Formerly Skippy Oil)	Red Bluff Unit No. 1-12
3N	54E	36	NW/4 NW/4 NW/4	Pan American Petroleum Corp.	USA Pan American No. 1
4N	50E	3	SW/4 SW/4	Apache Corp.	Federal No. 3-13
4N	50E	10	SE/4 SW/4	Apache Corp.	Warm Springs Federal No. 10-14
4N	55E	30	C NW/4 NE/4	Supron Energy Corp.	lease F-30-4-55 No. 1
4N	55E	1	C SW/4 NE/4	Supron Energy Corp.	lease F-1-4-55 No. 1
4N	55E	2	C NE/4 NE/4	Supron Energy Corp.	lease F-2-4-55 No. 1
5N	37E	12	NE/4 NW/4 SE/4	Monte Cristo Oil Co.	Wm. Wright No. 1
5N	48E	6	NW/4 SE/4 NW/4	BTA Oil Producers	Stone Cabin No. 1
5N	54E	14	NE/4 NW/4 SE/4	Buckhorn Petroleum Co.	Chuckwagon Federal No. 10-14
5N	54E	14	NW/4 NE/4	McFarland Energy, Inc.	Pancake Mesa No. 1
5N	54E	25	SE/4 SE/4 NW/4	Pioneer Oil and Gas	Wall Unit No. 25-22
5N	55E	4	NW/4 NE/4 NE/4	Pennzoil Exploration and Production Co.	Abel Spring Unit No. 41-4
5N	55E	4	SW/4 SW/4	Baynon Oil and Exploration Company	Railroad Valley No. 1
5N	55E	4	NE/4 NE/4	Harper Oil Co.	Nyala No. 1-4-5-55
5N	55E	20	NW/4 NE/4	Harper Oil Co.	Nyala No. 1-R
5N	55E	18	SW/4 NW/4	Diversified Operating Corp.	D.O.C. Federal No. 5-18
5N	55E	22	SE/4 NW/4	Harper Oil Co.	Nyala No. 6-22-5-55
5N	55E	20	NW/4 NE/4	Harper Oil Co.	Nyala No. 1
5N	55E	29	E/2 NW/4 SE/4	Gulf Oil Corp.	Nyala Unit No. 1
5N	55E	4	NE/4 NW/4 NE/4	Pioneer Oil & Gas	Abel Spring Unit No. 31-4
5N	55E	25	C SE/4 NW/4	Supron Energy Corp.	lease F-25-5-55 No. 1
5N	55E	18	SW/4 NW/4	Supron Energy Corp.	lease F-18-5-55 No. 1
5N	56E	10	NE/4 NW/4	Federal Petroleum Corporation	Federal No. 1-10
5N	56E	4	C SE/4 SE/4	Pennington Oil Producers	Pennington-Pan American No. 1
5N	61E	3	NW/4 SW/4	Amoco Production Co.	White River Unit No. 3
5N	61E	4	SE/4 NE/4	Amoco Production Co.	White River Unit No. 4

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
5N	61E	3	SW/4 SE/4	Amoco Production Co.	White River Unit No. 2
5N	61E	4	NE/4 NW/4	Amoco Production Co.	White River Unit No. 5
5N	61E	10	NE/4 NW/4	Amoco Production Co.	White River Unit No. 7
5N	61E	3	SE/4 NE/4	Amoco Production Co.	White River Unit No. 1
5N	61E	14	SW/4, NW/4, NW/4	Ameryxx Energy, Inc.	Graham No. 11-14
5N	61E	11	NE/4 NW/4	Amoco Production Co.	White River Unit No. 8
5N	61E	4	NE/4 SW/4	Amoco Production Co.	White River Unit No. 6
5N	62E	33	NW/4, NW/4	Connelly Exploration, Inc.	Gap Mountain No. 33-1
5N	62E	33	NE/4, SE/4,	Connelly Exploration, Inc.	Gap Mountain No. 33-2
6N	47E	25	NE/4 SE/4 NE/4	BTA Oil Producers	Stone Cabin No. 2
6N	54E	1	SW/4 SE/4	Buckhorn Petroleum Co.	Adobe Federal No. 16-1
6N	55E	27	C NE/4 SW/4	Supron Energy Corp.	lease F-27-6-55 No. 1
6N	55E	1	C SW/4 SW/4	Gulf Oil Corp.	Duck Unit No. 2
6N	56E	29	SE/4 SW/4	Makoil, Inc.	Midland Trail No. 29-24
6N	56E	14	SW/4 NW/4	Pioneer Oil & Gas	Crow's Nest No. 14-32
6N	56E	14	SE/4 NE/4 SE/4	Pioneer Oil & Gas	Lone Tree No. 1-14-43
6N	56E	21	C SW/4	Northwest Exploration Co.	Railroad Valley No. 10
6N	56E	3	NE/4 SW/4	Anschutz Corporation	Christian Springs Federal No. 11-3
6N	56E	32	C NE/4 NE/4	Northwest Exploration Co.	Little Meadows No. 1
6N	56E	1	SE/4 NE/4	Husky Oil Co.	Willow Spring No. 1
6N	56E	14	SE/4 SE/4 NE/4	Pioneer Oil & Gas	Crow's Nest No. 14-42
6N	56E	23	NW/4 NE/4 SW/4	Pioneer Oil & Gas	Lone Tree No. 2-23-23
6N	56E	24	C NW/4 NW/4	Gulf Oil Corp.	Duck Unit No. 4
6N	56E	33	NE/4 SW/4	Husky Oil Co.	Big Meadow Unit No. 1
6N	56E	13	SW/4 SW/4	Pioneer Oil and Gas Company	Timber Mountain Unit No. 13-14
6N	56E	33	SE/4 NW/4	Northwest Exploration Co.	Little Meadows No. 2
6N	56E	23	SE/4 NW/4 NW/4	Pioneer Oil & Gas	Crow's Nest No. 23-11
6N	56E	5	C SE/4 SW/4	Gulf Oil Corp.	Duck Unit No. 1
6N	57E	6	NE/4 SE/4 SE/4	Gulf Oil Corp.	Duck Unit No. 3
6N	61E	33	C SW/4 SE/4	Gulf Oil Corp.	Gose "EU" Federal No. 1
6N	61E	25	SW/4, NE/4	MKJ Xploration, Inc.	Trough Spring Canyon Federal No. 25-7
6N	62E	7	SE/4 SW/4	Gulf Oil Corp.	Gose "FQ" Federal No. 1
6N	62E	19	SE/4 SW/4	Amoco Production Co.	Sunnyside Unit No. 1
6N	64E	18	SW/4 SW/4	Conley P. Smith Operating Company	Sidehill Pass Federal No. 18-13
6N	66E	16	SW/4 NE/4 SE/4	Brent Energy, Inc.	Shogrin Federal No. 1
6N	66E	16	SW/4 SE/4	May Petroleum Inc.	Federal No. 1-16
6N	66E	13	SE/4 SE/4 NW/4	Apache Corporation	Apache/Frontier Exploration Federal No. 22-13
6N	70E	11	NW/4 NW/4	Frontier Exploration Company	Cobb Creek Federal No. 11-1
7N	55E	28	C N/2 SW/4	Shell Oil Co.	Coyote Unit No. 1
7N	55E	24	NW/4 NE/4 NE/4	Shell Western E & P, Inc.	U.S.A. No. 41-24

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
7N	56E	21	NW/4 NE/4	Pioneer Oil & Gas/Young Resources, Inc.	West Grant Canyon Federal No. 21-31
7N	56E	11	SE/4 SW/4	CENEX, INC.	Federal 14-11
7N	56E	10	SE/4 SE/4	CENEX (Farmers Union Central Exchange)	Federal No. 16-10
7N	56E	23	NW/4 NE/4	Marathon Oil Co.	Flat Unit No. 1
7N	56E	23	NW/4 NE/4	True Oil Company	True-Bird Federal No. 31-23
7N	56E	14	NW/4 SW/4	CENEX, INC.	Federal No. 12-14B
7N	56E	33	NE/4 SW/4	Jordan Oil & Gas Co.	Christian Springs No. 1-33
7N	56E	14	NW/4 SW/4	Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 12-14
7N	56E	15	SE/4 NE/4	CENEX (Farmers Union Central Exchange)	Federal No. 8-15
7N	56E	11	SW/4 SW/4	CENEX (Farmers Union Central Exchange)	Federal No. 13-11
7N	56E	14	SW/4 NW/4	Big West Oil and Gas, Inc.	Sans Spring No. 5-14A
7N	56E	22	C NW/4	Pioneer Oil and Gas/Young Resources, Inc.	West Grant Canyon Federal No. 22-1
7N	56E	32	SE/4 NE/4 SE/4	Pioneer Oil and Gas/Young Resources, Inc.	Railroad Valley No. 32-43
7N	56E	10	NW/4 SW/4	Gulf Oil Corp.	Anderson D. Federal No. 1
7N	56E	14	NE/4 SW/4	Amerada Hess Corp. of Nevada	Federal No. 11-14
7N	56E	23	NW/4 NW/4	CENEX (Farmers Union Central Exchange)	Federal No. 4-23
7N	56E	22	C NE/4 SW/4	Amoco Production Co.	Bullwhacker Springs No. 1
7N	56E	14	SW/4 NW/4	Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 5-14
7N	56E	2	NW/4 NE/4 SE/4	Shell Oil Co.	Eagle Springs Unit No. 2
7N	56E	36	C SW/4	Northwest Exploration Co.	Railroad Valley No. 9
7N	57E	21	NW/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 9
7N	57E	15	SW/4 SW/4	Marathon Oil Company	Heath Canyon No. 15-14
7N	57E	18	SE/4 SE/4	Northwest Exploration Co.	Bacon Flat Federal No. 4
7N	57E	32	NE/4 SW/4	Apache Corp.	South Grant Federal No. 11-32
7N	57E	3	SW/4 SW/4	Pioneer Oil and Gas	Bacon Springs Federal No. 3-1
7N	57E	29	NE/4 SE/4	Apache Corporation	Thorn Spring No. 29-43
7N	57E	5	NE/4 NE/4 SW/4	Shell Oil Co.	Eagle Springs Unit No. 45-5
7N	57E	31	C E/2 NW/4	Trail Mountain, Inc.	Quinn Canyon Federal No. 1
7N	57E	29	SE/4 SE/4	Apache Corporation	Thorn Spring No. 29-44
7N	57E	17	C SW/4	Equitable Res. Energy Co., Balcron Oil Div.	Bacon Flat No. 1
7N	57E	15	NW/4 NW/4 NW/4	Union Texas Petroleum Corp.	Nevada-Federal No. 15-1
7N	57E	16	C SW/4 SE/4	Mapco Oil & Gas Co.	Grant Canyon No. 8
7N	57E	21	C E/2 SW/4 NW/4	Makoil, Inc. (formerly Northwest Exploration)	Grant Canyon No. 1
7N	57E	20	C NW/4 NW/4	Northwest Exploration Co.	Bacon Flat Federal No. 2
7N	57E	17	C NE/4 NW/4	Gulf Oil Corp.	Nevada "DK" Federal No. 1
7N	57E	28	NW/4 NW/4 NE/4	Bullwhacker Oil, Inc.	Bullwhacker No. 1
7N	57E	17	C NW/4 SE/4	Northwest Exploration Co.	Bacon Flat No. 5
7N	57E	4	SW/4 SW/4 NE/4	Shell Oil Co.	Eagle Springs Unit No. 54-4
7N	57E	10	SE/4 SW/4	Mapco Oil & Gas Co.	Stardust No. 1
7N	57E	17	SE/4 SW/4	BALCRON OIL, Equitable Resources Energy Co.	Balcron Bacon Flat Federal No. 24-17

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
7N	57E	21	NE/4 SW/4	Apache Corp.	Federal No. 23-21
7N	57E	19	SE/4 NE/4	Northwest Exploration Co.	Bacon Flat Federal No. 3
7N	57E	20	SW/4, NW/4, SW/4	Trio Petroleum, Inc.	Federal No. 16X-20 (Redrill)
7N	57E	22	SW/4 NW/4	Mapco Oil & Gas Co.	Thorn No. 1
7N	57E	20	NW/4 NE/4 SE/4	Apache Corp.	Troy Canyon Unit No. 43-20
7N	57E	21	SW/4 NE/4	Mapco Oil & Gas Co.	Grant Canyon No. 2
7N	57E	21	C NE/4 NE/4	Mapco Oil & Gas Co.	Grant Canyon No. 9
7N	57E	11	SW/4 SW/4	David M. Evans	Blind Spring No. 1
7N	57E	4	NE/4 SW/4	True Oil Company	Shields Federal No. 23-4
7N	57E	16	C SW/4 SW/4	Makoil, Inc. (formerly Mapco Oil & Gas Co.)	Grant Canyon No. 3
7N	57E	21	NW/4 NW/4	Apache Corporation	Grant Canyon No. 10
7N	57E	20	SE/4 NE/4	Apache Corporation	Bacon Flat Federal No. 42-20
7N	57E	29	NE/4 SE/4	BALCRON OIL, Equitable Resources Energy Co.	Balcron Thorn Spring Federal No. 43-29
7N	57E	18	SE/4 NE/4 SE/4	BTA Oil Producers	Railroad JVP-1
7N	57E	20	E/2 NE/4	Mapco Oil & Gas Co.	Grant Canyon No. 5
7N	57E	31	NE/4 NW/4 SE/4	Pioneer Oil & Gas	Willow Springs No. 1-31-33
7N	57E	20	SW/4, NW/4, SW/4	Trio Petroleum, Inc.	Federal No. 16X-20
7N	57E	17	NE/4 SW/4	Equitable Resources Co., Balcron Oil Division	Balcron Bacon Flat Federal No. 23-17A
7N	57E	17	NE/4 SW/4	Balcron Oil	Balcron Bacon Flat Federal No. 23-17
7N	57E	21	S/2 NE/4 NW/4	Mapco Oil & Gas Co.	Grant Canyon No. 4
7N	57E	31	SE/4 SW/4 SE/4	Foreland Corp.	Willow Springs No. 34-31
7N	57E	21	C NE/4 SW/4	Mapco Oil & Gas Co.	Grant Canyon No. 7
7N	57E	21	NW/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 7
7N	57E	17	C SW/4 SE/4	Harper Oil Co.	Grant Canyon No. 6
7N	57E	15	SW/4 SW/4 SW/4	Union Texas Petroleum Corp.	Nevada-Federal No. 15-2
7N	57E	29	SW/4 SE/4	Apache Corporation	Thorn Spring No. 29-34
7N	57E	21	SW/4 NW/4	Makoil, Inc.	Grant Canyon No. 21-12
7N	57E	21	SE/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 22-21
7N	57E	9	SE/4 NE/4	Lone Mountain Production Company	No.1-9 Federal formerly North Grant Can #1-10
7N	61E	10	C NW/4	Northwest Exploration Co.	White River Valley No. 6
7N	61E	34	SW/4 SE/4	Northwest Exploration Co.	White River Valley No. 7
7N	61E	2	SW/4 NE/4 SW/4	Northwest Exploration Co.	White River Valley No. 1
7N	62E	4	C SE/4 NW/4	Gulf Oil Corp.	Gose "BZ" Federal "A" No. 1
7N	63E	29	SE/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 13
7N	63E	33	SE/4, SE/4	Conley P. Smith Operating Company	Trough Springs Federal No. 33-16
7N	63E	13	NW/4 SE/4	Conley P. Smith Operating Company	Cave Valley Federal No. 13-10
7N	63E	27	SE/4, SE/4	Conley P. Smith Operating	Flat Top Federal No. 27-16
7N	63E	27	SW/4, SE/4	Conley P. Smith Operating	Flat Top Fed. No. 27-15 (Trough Springs 33-16)
7N	64E	19	NE/4 SE/4 SE/4	Gulf Oil Corp.	Cave Valley Unit Federal No. 1
7N	66E	21	NE/4 NE/4 SW/4	Amoco Production Co.	Dutch John Unit No. 1

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
7S	58E	1	NW/4 SE/4 NW/4	Maxus Exploration Company	Maxus Hi Lo No. 22-1
7S	58E	4	NW/4 SE/4 NE/4	Maxus Exploration Company	Maxus Double Down No. 44-4
7S	58E	6	NE/4 SE/4	Moore McCormack Energy Inc.	Federal No. 6-1
7S	58E	6	NE/4 NE/4	Maxus Exploration Company	Moore McCormack Federal No. 1-6
7S	58E	4	SE/4 NE/4	Maxus Exploration Company	Maxus Double Down No. 42-4
8N	27E	36		Nevada Coal & Oil Co.	
8N	50E	24	SW/4 SW/4	Apache Corp.	Hot Creek Federal No. 24-13
8N	51E	29	SE/4 SW/4	Apache Corp.	Hot Creek Federal No. 29-1
8N	55E	1	NW/4 SE/4	Byrd Operating Company	Big Corral No. 1
8N	55E	25	NE/4 SW/4 SE/4	Shell Oil Co.	U.S.A. No. 34-25
8N	55E	22	SW/4 NW/4	Exxon Corporation	Cottonwood Unit No. 1
8N	55E	12	NW/4 NE/4	Husky Oil Co.	Highway Unit No. 1
8N	56E	3	C NW/4 SE/4	Shell Oil Co.	Lockes Unit No. 1
8N	56E	28	NW/4 NW/4	Apache Corporation	Dry Lake Unit No. 1
8N	56E	07	NE/4, NE/4	Frontier Exploration Company	Mega Springs Federal No. 7
8N	56E	15	C SE/4 SW/4	Northwest Exploration Co.	Railroad Valley No. 7
8N	56E	4	SW/4	Northwest Exploration Co.	Railroad Valley No. 4
8N	56E	3	SE/4 SW/4 NW/4	Northwest Exploration Co.	Trap Spring No. 15
8N	56E	5	SW/4 SW/4	Marathon Oil Co.	Shoreline No. 1
8N	56E	9	SE/4 SW/4	Husky Oil Co.	South Trap Spring No. 1
8N	56E	19	SW/4 NE/4	Equitable Resources Energy Co., Balcron Oil	West Valley Federal No. 32-19
8N	56E	36	NW/4 SW/4	CENEX (Farmers Union Central Exchange)	Federal No. 12-36
8N	56E	19	SE/4 NW/4	Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 1
8N	56E	7	SE/4 NE/4	CENEX Inc.	Federal No. 8-7
8N	56E	3	NE/4 SW/4	Diversified Operating Corp.	Playa No. 1
8N	56E	20	C NE/4 NW/4	Northwest Exploration Co.	Railroad Valley No. 6
8N	56E	32	C SE/4 SE/4	Northwest Exploration Co.	Warm Springs No. 1
8N	56E	18	SW/4 SE/4	Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 34-18
8N	56E	8	C SE/4 NE/4	Northwest Exploration Co.	Trap Spring No. 7
8N	57E	1	SW/4 NW/4	Western General, Inc.	Roemer No. 1
8N	57E	10	NE/4 NE/4	Western General, Inc. formerly Diversified	Roemer Wheel of Fortune No. 1-10
8N	57E	27	NE/4 SE/4	Antelope Production Company	Carl Hanks No. 1
8N	57E	27	SE/4 SW/4	Bullwhacker Oil, Inc.	Butterfield No. 1
8N	57E	34	NE/4 SE/4	Marathon Oil Co.	Beaty Canyon No. 1
8N	57E	3	SE/4 NE/4	Western General, Inc. (formerly David Evans)	Taylor Federal No. 2
8N	57E	2	SE/4 SW/4	Amerind Oil Co.	Hanks No. 1
8N	57E	14	NW/4 NW/4 NE/4	Dyad Petroleum Company	Hanks No. 1401
8N	57E	3	SE/4 NE/4 SE/4	Western General, Inc. (formerly David Evans)	Taylor Federal No. 1
8N	57E	3	C NW/4 SW/4	Western General, Inc.	Tom Spring No. 2
8N	57E	2	NW/4 SE/4 SW/4	J.R. Bacon Drilling, Inc.	Hanks No. 2

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
8N	57E	14	NW/4 NW/4 NE/4	Dyad Petroleum Company	Hanks No. 1401
8N	57E	02	NE/4, NW/4	Makoil, Inc.	Ghost Ranch No. 2-21X
8N	57E	3	NE/4 SW/4	Koch Exploration Co.	Tom Spring No. 2-C
8N	57E	2	NE/4 NE/4 SW/4	Western General, Inc.	Kate Spring No. 1-B
8N	57E	15	SW/4 SE/4	Diversified Operating Corp.	Soda Springs No. 1-A (No.15-15 re-entry)
8N	57E	2	C W/2 SW/4	Western General Incorporated	Kate Spring No. 1
8N	57E	2	NW/4 NW/4	Apache Corporation	Kate Springs No. 11-2
8N	57E	1	C N/2 NW/4 NE/4	Western Oil Lands, Inc.	Pennington-Federal No. 6
8N	57E	23	NW/4 NW/4 NW/4	Diversified Operating Corporation	Highroller No. 4-23
8N	57E	14	NW/4 NW/4 NE/4	O H B Inc./Dyad Petroleum Co.	Hanks 1401
8N	57E	2	NW/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Kate Springs No. 12-2
8N	57E	7	NE/4 SW/4	Sutherland, A. Paul	Sutherland No. 1
8N	57E	2	NE/4 NW/4	Makoil, Inc.	Ghost Ranch No. 2-21
8N	57E	15	C SW/4 SE/4	Marathon Oil Co.	Soda Springs Unit No. 1
8N	57E	22	SE/4 SW/4	Shell Oil Co.	Eagle Springs Unit No. 4
8N	57E	2	NW/4 SW/4	Western General, Inc.	Kate Spring Fed. No. 1-A
8N	57E	34	NE/4 NE/4 NE/4	Antelope Energy Company	Cold Spring Federal No. 1
8N	57E	15	NW/4 NW/4	Big West Oil and Gas, Inc.	Blue Eagle Springs No. 4-15 (Formerly 5-15)
8N	57E	2	SW/4 SW/4	Western General, Inc.	Kate Spring No. 1c
8N	57E	27	C NE/4 NE/4	Shell Oil Co.	Eagle Springs Unit No. 3
8N	57E	15	NW/4, NW/4	Sawyer Oil and Gas Co.	Blue Eagle 4-15R
8N	60E	5	NE/4 SE/4 NE/4	Tenneco Oil Co.	GB Core Hole No. 10-A
8N	61E	28	C SW/4 SE/4	Supron Energy Corp.	lease F-28-8-61 No. 1
8N	61E	33	C SE/4 NE/4	Gulf Oil Corp.	Standard of California Federal No.
8N	61E	2	C NW/4	Northwest Exploration Co.	White River Valley No. 5
8N	61E	4	C SE/4 NW/4	Tenneco Oil Co.	U.S.A.-Shingle Pass No. 1
8N	62E	16	SW/4 SW/4	MKJ Xploration, Inc.	Whipple Cave Federal No. 14-1
8N	62E	17	SE/4 SE/4 SW/4	Gulf Oil Corp.	Gose "DL" Federal No. 1
8N	64E	28	SW/4 NW/4	Foreland Corp.	Foreland Federal No. 1-28
8N	66E	9	NW/4 SE/4	Amoco Production Co.	Saguaro Unit No. 1
8N	70E	30	NW/4 NW/4 NE/4	Appalachian Oil and Gas Company, Inc.	AOG Hamlin Federal No. 1
8N	70E	19	SE/4 NE/4	Falcon Energy LLC	Hamlin Wash No. 19-1
8N	70E	18	SE/4, SE/4	Falcon/Kriac Energy	Hamlin Wash No. 18-1R
8N	70E	30	NE/4 SW/4	Fletcher, C.H.	Fletcher No. 1
8N	70E	18	SE/4, SE/4, SE/4	Falcon Energy/Kriac Energy, Inc.	Kriac No. 3
8N	70E	18	SE/4	Falcon Energy LLC	Hamlin Wash No. 18-1
9N	54E	30	SW/4 NW/4	Arco Oil and Gas (Formerly: Skippy Oil)	Wood Canyon Unit No. 1-30
9N	56E	12	C NW/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-33
9N	56E	27	C NW/4 SW/4	Northwest Exploration Co.	Trap Spring No. 5
9N	56E	24	C SE/4 SW/4	Texaco, Inc.	Munson Ranch Federal No. 24-2

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
9N	56E	14	SE/4 NW/4	Makoil, Inc.	Munson Ranch No. 14-22
9N	56E	13	SW/4 NE/4	Makoil, Inc.	Munson Ranch No. 13-32
9N	56E	25	NE/4 NW/4 NW/4	True Oil Company	Bird Federal No. 11-25
9N	56E	13	N/2 SW/4 SW/4	Makoil, Inc.	Munson Ranch 13-14
9N	56E	23	C NE/4 NE/4	Makoil, Inc. (formerly Apache Corp.)	Trap Spring No. 23-41
9N	56E	12	NE/4 NW/4	Makoil, Inc.	Munson Ranch No. 12-21
9N	56E	14	SW/4 SW/4	Bacon, J.R. Drilling, Inc.	Munson Ranch No. 14-48
9N	56E	12	NW/4 NW/4	Makoil, Inc.	Munson Ranch No. 12-11
9N	56E	12	C N/2 SE/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-44X
9N	56E	13	NE/4 SW/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-46
9N	56E	13	C SE/4 NE/4	Texaco, Inc.	Munson Ranch No. 13-42
9N	56E	14	NE/4 NE/4	Makoil, Inc.	Munson Ranch No. 14-41
9N	56E	21	SE/4 NW/4	Phillips Petroleum Company	Three of a Kind No. 1
9N	56E	26	C SE/4 SW/4	Makoil Incorporated	Trap Spring No. 13
9N	56E	33	NW/4 NW/4	Pyramid Oil Co.	U.S. Government No. NS 33-3
9N	56E	13	C NW/4 NE/4	Texaco, Inc.	Munson Ranch No. 13-31 (formerly 13
9N	56E	12	SE/4 NW/4	Makoil, Inc.	Munson Ranch No. 12-22
9N	56E	11	C SE/4 SE/4	Makoil, Inc.	Munson Ranch 11-44
9N	56E	24	C SE/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-1
9N	56E	12	C SW/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-34
9N	56E	12	SW/4 NE/4	Makoil, Inc.	Munson Ranch No. 12-32
9N	56E	14	NW/4 NE/4	Makoil, Inc.	Munson Ranch No. 14-31
9N	56E	14	C NW/4 NE/4	Texaco, Inc.	Munson Ranch Federal No. 14-3
9N	56E	24	C NE/4 NW/4	Chadco, Inc.	Zuspann No. 24-3
9N	56E	14	NE/4 SW/4	Texaco, Inc.	Munson Ranch No. 14-23
9N	56E	13	NW/4 NE/4 NE/4	Western Avenue Properties	Munson Ranch No. 13-41X
9N	56E	13	SE/4 SE/4	Texaco, Inc.	Munson Ranch No. 13-44
9N	56E	27	C SE/4 NE/4	Apache Corporation	Trap Spring No. 4
9N	56E	24	SW/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-12
9N	56E	31	C NW/4	Makoil, Inc. (formerly Northwest Exploration)	Railroad Valley No. 3
9N	56E	14	NW/4 SE/4 SW/4	Western Avenue Properties	Munson Ranch No. 14-24
9N	56E	27	S/2 NW/4 SE/4	Apache Corporation	Trap Spring No. 1-R
9N	56E	12	SE/4 NE/4	Makoil, Inc.	Munson Ranch No. 12-42
9N	56E	25	C NW/4 NW/4	Texaco, Inc.	Munson Ranch No. 25-1
9N	56E	23	C SE/4 NW/4	Makoil Incorporated	Trap Spring No. 19 (19-23)
9N	56E	12	SE/4 SE/4 SW/4	Western Avenue Properties	Munson Ranch No. 12-24
9N	56E	13	C SW/4 NE/4	Western Avenue Properties	Munson Ranch No. 13-32
9N	56E	27	SE/4 NW/4 SE/4	Northwest Exploration Co.	Trap Spring No. 66-27
9N	56E	24	C NW/4 NE/4	Chadco, Inc.	Zuspann No. 24-4
9N	56E	14	SW/4 SE/4	Makoil, Inc.	Munson Ranch No. 14-34X

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T	R	S	PARTSECT	OPERATOR	WELL
9N	56E	24	SE/4 NE/4	Texaco, Inc.	Munson Ranch No. 24-42
9N	56E	11	SE/4 SE/4	Makoil, Inc.	Munson Ranch No. 11-44
9N	56E	13	NE/4 NW/4	Makoil, Inc.	Munson Ranch No. 13-21X
9N	56E	11	NE/4 SW/4	Texaco, Inc.	Munson Ranch No. 11-23X
9N	56E	13	NW/4 NW/4	Makoil, Inc.	Munson Ranch 13-11
9N	56E	13	SW/4 NW/4	Makoil, Inc.	Munson Ranch No. 13-12
9N	56E	11	NE/4 SE/4	Makoil, Inc.	Munson Ranch No. 11-43
9N	56E	26	NW/4 NW/4	Makoil Incorporated	Trap Spring No. 9
9N	56E	12	SE/4 SE/4	Texaco, Inc.	Munson Ranch No. 12-44
9N	56E	12	SW/4 SW/4	Makoil, Inc.	Munson Ranch No. 12-14
9N	56E	23	C NW/4 NE/4	Mapco Oil & Gas Co.	Trap Spring No. 17-R
9N	56E	14	SE/4 SE/4	Makoil, Inc.	Munson Ranch No. 14-44
9N	56E	12	NE/4 SE/4	Makoil, Inc.	Munson Ranch No. 12-43
9N	56E	14	C S/2 SW/4 SE/4	Texaco, Inc.	Munson Ranch No. 14-34
9N	56E	14	NW/4 NE/4 SE/4	FX Producing, Inc. (org. Bacon, J.R. Drilling)	Munson Ranch No. 14-49
9N	56E	27	SW/4 SE/4	Apache Corp.	Trap Spring No. 27-34
9N	56E	28	SE/4 SE/4	Burton/Hawks, Inc.	Duncan Federal No. 28-1
9N	56E	24	C NW/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-3
9N	56E	11	NW/4 SE/4	Makoil, Inc.	Munson Ranch No. 11-33
9N	56E	14	SW/4 SW/4 NE/4	Western Avenue Properties	Munson Ranch No. 14-32
9N	56E	34	NE/4 NW/4	Western Avenue Properties	J.N. Oil & Gas Federal No. 1
9N	56E	13	NW/4, NW/4	Makoil, Inc.	Munson Ranch No. 13-11R
9N	56E	23	C SE/4 SW/4	Makoil Incorporated	Trap Spring No. 8
9N	56E	11	SE/4 NE/4	Makoil, Inc.	Munson Ranch No. 11-42
9N	56E	2	SW/4 NW/4	Makoil, Inc.	Inselberg No. 2-12
9N	56E	14	C SW/4 NW/4	Texaco, Inc.	Munson Ranch Federal No. 14-2
9N	56E	12	NW/4 SW/4	David M. Evans Inc.	Trap Spring No. 12-13
9N	56E	27	NE/4 SE/4 SE/4	Apache Incorporated	Trap Spring No. 1
9N	56E	22	SE/4 NE/4	Chadco, Inc.	Pennington No. 22-1
9N	56E	1	SE/4 NE/4	Apache Corporation	Munson Ranch No. 1-42
9N	56E	12	C SE/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-44
9N	56E	14	C NW/4 SE/4	FX Producing, Inc. (frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-33
9N	56E	13	NW/4 SE/4 SW/4	Texaco, Inc.	Munson Ranch No. 13-24
9N	56E	33	NE/4 NE/4	Burton/Hawks, Inc.	Duncan Federal No. 33-1
9N	56E	27	NE/4 NE/4	Apache Corp.	Trap Spring No. 27-41
9N	56E	33	SE/4 SE/4	Marathon Oil Co.	Reynolds Springs No. 1
9N	56E	13	C SE/4 NW/4	FX Producing Co. (originally Marathon Oil Co.)	Munson Ranch No. 13-1
9N	56E	13	NE/4 NE/4	Texaco, Inc.	Munson Ranch No. 13-41
9N	56E	24	C NW/4 SW/4	Chadco, Inc.	Zuspann No. 24-1
9N	56E	27	SW/4, NE/4	Makoil, Inc.	Trap Spring No. 27-32X

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T	R	S	PARTSECT	OPERATOR	WELL
9N	56E	22	S/2 SE/4 SE/4	Makoil Incorporated	Trap Spring No. 20-X
9N	56E	33	SE/4 SE/4	Northwest Exploration Co.	Trap Spring No. 11
9N	56E	13	NW/4 SW/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-45
9N	56E	13	C NW/4 SE/4	Texaco, Inc.	Munson Ranch No. 13-33
9N	56E	27	C SE/4 SW/4	Makoil Incorporated	Trap Spring No. 2
9N	56E	12	NW/4 NE/4	Makoil, Inc.	Munson Ranch No. 12-31
9N	56E	14	C SW/4 SE/4	Texaco, Inc. (Ferguson & Bosworth a	Munson Ranch Federal No. 14-1
9N	56E	12	SW/4 SW/4	Makoil, Inc.	Munson Ranch 12-14
9N	56E	12	NE/4 SW/4	Makoil, Inc.	Munson Ranch No. 12-23
9N	56E	13	C NE/4 NW/4	Chadco, Inc.	Britton No. 13-21
9N	56E	34	SW/4 NE/4	Trail Mountain, Inc (Yates Petroleum)	Blackjack Federal No. 1
9N	56E	11	C NE/4 SW/4	Ferguson and Bosworth (now Makoil, Inc.)	Munson Ranch No. 11-23
9N	56E	23	C SE/4 NE/4	Makoil Incorporated	Trap Spring No. 17
9N	56E	13	NW/4 NE/4	Western Avenue Properties	Munson Ranch No. 13-31
9N	56E	27	SE/4 NE/4 SW/4	Northwest Exploration Co.	Trap Spring No. 46-27
9N	56E	14	SE/4 NE/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Trap Spring Federal No. 14-42
9N	56E	34	C SE/4 NW/4	Northwest Exploration Co.	Trap Spring No. 10
9N	56E	24	S/2 SE/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-4
9N	56E	22	SW/4 NE/4	Chadco, Inc.	Pennington No. 22-2
9N	56E	34	C NW/4 NE/4	Makoil Incorporated	Trap Spring No. 3
9N	56E	14	NE/4 SE/4	FX Producing, Inc.(frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-49X
9N	56E	27	C SE/4 NW/4	Northwest Exploration Co.	Trap Spring No. 21
9N	56E	23	SE/4 NW/4 SE/4	Makoil Incorporated	Trap Spring No. 16
9N	56E	12	SE/4 SE/4	Makoil, Inc.	Munson Ranch No. 12-44XR
9N	57E	36	NE/4 SE/4 NW/4	Deerfield Production Corporation	Eagle Springs Unit No. 43-36
9N	57E	36	SW/4 NW/4 NE/4	Deerfield Production Corporation	Pennington-Federal No. 5 (now No. 5-36?)
9N	57E	35	C NE/4 SE/4	Texota Oil Co.	Eagle Springs Unit No. 85-35
9N	57E	35	NW/4 SW/4 SW/4	Texota Oil Co.	Eagle Springs Unit No. 17-35
9N	57E	35	NW/4 NW/4 SW/4	Deerfield Production Corporation	Eagle Springs Unit No. 15-35
9N	57E	18	C NW/4 NW/4	Texaco, Inc.	Munson Ranch Federal No. 18-11
9N	57E	6	SE/4 SW/4	Harper Oil Co.	North Munson Ranch No. 14-6
9N	57E	34	SE/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 1-34
9N	57E	35	SE/4 SE/4 NW/4	Eagle Springs Production	Eagle Springs No. 44-35
9N	57E	35	SE/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 84-35
9N	57E	35	NW/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 73-35
9N	57E	36	NW/4 SW/4 NW/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 13-36
9N	57E	36	C N/2 NW/4 SE/4	Deerfield Production Corporation	Pennington-Federal No. 4 (now 4-36 ?)
9N	57E	7	NW/4 SW/4	Texaco, Inc.	Munson Ranch No. 7-13
9N	57E	36	C NW/4 SE/4	Deerfield Production Corporation	Pennington-Federal No. 2
9N	57E	4	NW/4 NE/4	Frontier Exploration Company	North Rim Federal No. 4-1

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T	R	S	PARTSECT	OPERATOR	WELL
9N	57E	36	W/2 SW/4 NE/4	Western Oil Lands, Inc.	Pennington No. 8
9N	57E	19	NW/4 NW/4	Makoil, Inc.	Duckwater Creek No. 19-11
9N	57E	35	NW/4 NE/4 SW/4	Deerfield Production Corporation	Eagle Springs Unit No. 35-35
9N	57E	35	NE/4 NE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 81-35
9N	57E	35	SW/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 74-35
9N	57E	36	SE/4 NE/4	Western Oil Lands, Inc.	Pennington No. 7
9N	57E	34	SE/4 SW/4 NE/4	Texota Oil Co.	Eagle Springs Unit No. 2-34
9N	57E	36	NE/4 NE/4 SW/4	Texota Oil Co.	Eagle Springs Unit No. 45-36
9N	57E	36	NE/4 SW/4 NW/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 23-36
9N	57E	35	NE/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 83-35
9N	57E	36	SE/4 SW/4 NW/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 24-36
9N	57E	6	NW/4 SW/4	Apache Corporation	Munson Ranch No. 6-13
9N	57E	35	SW/4 SW/4 SE/4	Eagle Springs Production LLC	Ghost Ranch Springs No. 58-35
9N	57E	35	SE/4 NW/4 NW/4	Apache Corporation	Eagle Springs No. 11-35
9N	57E	7	SE/4 SW/4	Texaco, Inc.	Munson Ranch No. 7-24
9N	57E	36	SE/4 NE/4 NW/4	Foreland Corp.	Eagle Springs No. 42-36
9N	57E	35	SE/4, SE/4, NW/4	Deerfield Production Corporation	Eagle Springs Federal No. 44-35
9N	57E	5	NW/4 SE/4 NW/4	J.R. Bacon Drilling Inc.	Cunningham No. 5-22
9N	57E	18	SW/4 SW/4 SW/4	Makoil	Duckwater Creek No. 18-14
9N	57E	35	NE/4, SE/4, SW/4	Deerfield Production Corporation	Ghost Ranch No. 47-35
9N	57E	35	SW/4 NE/4 NE/4	Eagle Springs Production	Eagle Springs No. 72-35
9N	57E	29	SW/4 NE/4	Meridian Oil, Inc.	Spencer Federal No. 32-29
9N	57E	35	SW/4 SW/4 NE/4	Deerfield Production Corporation	Eagle Springs No. 54-35
9N	57E	35	SW/4, SW/4, NW/4	Eagle Springs Production LLC	Eagle Springs Federal No. 14-35
9N	57E	35	SW/4 SW/4 NE/4	Lyddon, John	Eagle Springs No. 81-35
9N	57E	36	SE/4 NE/4	Gose, Steve	Government No. 1
9N	57E	26	SW/4 SW/4 SE/4	Shell Oil Co.	Eagle Springs Unit No. 58-26
9N	57E	35	SE/4 NE/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 82-35
9N	57E	35	SE/4 SW/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 64-35
9N	57E	35	SW/4 SW/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 55-35
9N	57E	36	C NE/4 NE/4	Western Oil Lands, Inc.	Pennington-Federal No. 3
9N	57E	34	NW/4 SW/4 SW/4	Shell Oil Co.	Eagle Springs Unit No. 17-34
9N	57E	36	NE/4 NE/4 NW/4	Texota Oil Co.	Eagle Springs Unit No. 41-36
9N	57E	6	SW/4 NE/4	J.R. Bacon Drilling Inc.	Munson Ranch No. 6-21
9N	57E	35	SE/4 NE/4 NW/4	Deerfield Production Corporation	Eagle Springs Unit No. 1-35
9N	57E	35	SE/4 NW/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 62-35
9N	57E	8	C SW/4 NW/4	Texaco, Inc.	Duckwater Creek No. 8-12
9N	57E	36	C W/2 SW/4 NE/4	Deerfield Production Corporation	Pennington-Federal No. 1
9N	57E	36	NW/4 NW/4	Texota Oil Co.	Eagle Springs Unit No. 11-36
9N	57E	36	SW/4 NW/4 NW/4	Eagle Springs Production	Eagle Springs No. 12-36

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T	R	S	PARTSECT	OPERATOR	WELL
9N	57E	18	SW/4 NW/4	Makoil, Inc.	Duckwater Creek No. 18-12
9N	57E	13	S/2 SE/4 NW/4	Northwest Exploration Co.	Blue Eagle No. 1
9N	57E	7	C SE/4 NW/4	CENEX	Federal No. 6-7
9N	57E	35	SE/4 SE/4 SW/4	Deerfield Production Corporation	Ghost Ranch No. 48-35
9N	57E	35	SW/4 SE/4 SW/4	Deerfield Production Corporation	Ghost Ranch Springs No. 38-35
9N	57E	06	SE/4 NW/4	Makoil, Inc.	Radio No. 6-22
9N	57E	35	SE/4, SE/4, SE/4	Deerfield Production Corporation	Sand Dune Federal No. 88-35
9N	57E	36	NW/4, SE/4, NW/4	Eagle Springs Production LLC	Eagle Springs Federal No. 33-36
9N	58E	30	SE/4 NE/4 NW/4	Trans Western Lands, Inc.	Eagle Springs Unit Penn Tex No. 1
9N	61E	9	C SE/4 NE/4	Gulf Oil Corp.	Russell-Federal No. 1
9N	61E	21	SE/4 NE/4 NW/4	Northwest Exploration Co.	White River Valley No. 4
9N	63E	22	C NW/4 NE/4	Pease, Willard Drilling Co.	Federal No. 1
10N	52E	15	NE/4 SE/4	Arco (Formerly: Skippy Oil Operating, Inc.)	Squaw Hills No. 1-15
10N	52E	14	NW/4, NW/4	Alpine, Inc.	Needle Springs 1-14
10N	52E	15	NE/4 SE/4	Skippy Oil Operating, Inc.	Squaw Hills No. 1-15R
10N	54E	24	NW/4, NW/4	Winn Exploration	Currant No. 24-1
10N	56E	13	NE/4	Baynon Oil Exploration	Behnen Portuguese Mountain No. 1-13
10N	56E	34	SW/4, NW/4	Eagle Exploration, Inc.	Meteor Federal Well No. 1
10N	56E	2	C NW/4 SE/4	Marathon Oil Co.	Duckwater Creek No. 1
10N	56E	12	NE/4 SE/4 SW/4	Baynon Oil and Exploration Co.	Behnen Portuguese Mountain No. 14-12
10N	56E	20	SE/4 NE/4	Phillips Petroleum Company	Roulette No. 1
10N	57E	13	NE/4 NW/4	Marathon Oil Co.	Silver Spring No. 1
10N	57E	25	C NW/4 NE/4	Bandini Petroleum Co.	Harris Government No. 1
10N	57E	20	SW/4 SW/4	Northwest Exploration Co.	Railroad Valley No. 1
10N	57E	7	SW/4 NW/4	CENEX	Federal No. 5-7
10N	57E	33	W/2 NE/4 NW/4	Wexpro Co.	Blue Eagle Unit No. 1
10N	57E	33	NE/4 SW/4	CENEX	Federal No. 11-33
10N	57E	35	NE/4 NE/4	Makoil, Inc.	Big Wash No. 35-41
10N	57E	26	SE/4 NW/4	Northwest Exploration Co.	Currant No. 4
10N	57E	36	C SW/4	Northwest Exploration Co.	Railroad Valley No. 2
10N	57E	26	SE/4 SE/4	Northwest Exploration Co.	Currant No. 2
10N	57E	17	NW/4	Baynon Oil Exploration	Behnen Portuguese Mountain No. 6-17
10N	57E	26	SW/4 SE/4 SW/4	Northwest Exploration Co. (now Makoil, Inc.)	Currant No. 1
10N	57E	35	SE/4 NW/4	Northwest Exploration Co.	Currant No. 3
10N	57E	31	NW/4 SE/4	Overland Petroleum Co., Inc.	Munson Ranch Federal No. 31-1
10N	57E	36	E/2 SW/4 NW/4	Pennington, Wm. N. and Wm. V.	Pennington-Pan American Big Wash No. 1
10N	58E	8	NW/4 SW/4	W.C. Co.	No. 1-X
10N	58E	8	C NW/4 SW/4	W.C. Co.	No. 1
10N	59E	10	SW/4, SW/4	Trail Mountain, Inc.	White Dom No. 1
10N	61E	13	C SE/4	Northwest Exploration Co.	White River No. 2

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
10N	61E	10	SE/4 NW/4 NW/4	Gulf Oil Corp. of California	Gose "DQ" Federal "A" No. 1
10N	61E	18	NE/4 SE/4	Exxon Corporation	Desert Bighorn Unit No. 1
10N	61E	18	NE/4 SE/4	ARCO Oil & Gas Co. (Skippy Oil Operating, Inc)	Cove Unit No. 1-18
10N	61E	15	C SW/4 SW/4	Northwest Exploration Co.	White River Valley No. 3
10N	62E	19	C E/2 SE/4 NE/4	Empire State Oil Co.	Government No. 1
10N	62E	30	C SW/4 SW/4	Gulf Oil Corp.	Gose "CD" Federal No. 1
10N	62E	19	C NW/4 NW/4	Standard Oil Co. of California	County Line Unit No. 1
10N	63E	33	SE/4 SE/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 11
10N	70E	1	NE/4 NE/4 NE/4	Commodore Resources	Outlaw Federal No. 1
10S	48E	31	NE/4 SE/4	Southwest Oil and Gas (Formerly Myjo Oil)	Coffer No. 1
10S	48E	31	NW/4 NE/4 SE/4	Southwest Oil and Gas Co. Inc.	Coffer No. 1 Re-entry OWDD
11N	52E	35	SE/4	Ranken Energy Corporation	Needle Springs Federal No. 1-35
11N	54E	15	SE/4, SE/4	Alpine, Inc.	Sand Springs 1-15
11N	55E	22	SW/4 NE/4	Exxon Corporation	Wildhorse Unit No. 1
11N	57E	35	SE/4 NW/4	Marathon Oil Co.	Blue Chip No. 1
11N	57E	19	SE/4 NW/4	Jayhawk Exploration, Inc.	Koch No. 2-29
11N	57E	2	C SE/4 SE/4	Pan American Petroleum Corp.	USA McDonald No. 1
11N	57E	26	C SE/4 SW/4	Marathon Oil Co.	Currant Creek Unit No. 1
11N	60E	28	NE/4 NE/4 NE/4	West End Opeteca	Federal U.S. No. 28-1
11N	61E	27	C SW/4 SE/4	Empire State Oil Co.	Government (Indian Springs) No. 1
11N	63E	25	E/2 SE/4 SE/4	Ross, Dwight M.	Federal No. 1
12N	35E	04	CNW/4, NE/4	Isern Oil Company	Gigante No. 1-4
12N	56E	27	NW/4 NW/4	Pierce, R.C.	Halstead No. 1
12N	57E	9	SE/4	Celsius Energy Co.	Duckwater Federal No. 9-1
12N	57E	34	SW/4 SW/4 NW/4	Apache Corporation	Railroad Stock Federal No. 12-34
12N	62E	8	C NW/4 NE/4	Conoco, Inc.	Conoco Federal 8 No. 1
12N	67E	20	C SE/4 NW/4	Amerada Hess Corp.	Federal No. 1-20
12S	65E	18	SE/4 SE/4 NE/4	Texaco, Inc.	Federal No. 1
13N	44E	29	C NW/4 NW/4	Harper Oil Co.	Cornell No. 4-29
13N	44E	20	SE/4 SW/4	Harper Oil Co.	Big Smoke No. 14-20
13N	48E	6	SW/4 NE/4	Phillips Petroleum Co.	Dobbin Creek Federal A No. 1-6
13N	59E	30	SW/4 NW/4 SE/4	Gary, Samuel Oil Producer	Federal No. 30-10
13N	61E	22	NW/4 SW/4	True Oil Co.	Shields Federal No. 13-22
13N	61E	3	SW/4 SE/4	True Oil Co.	Black Jack No. 1-3
13N	61E	10	SW/4 NW/4	True Oil Co.	Roark Federal No. 12-10
13N	61E	22	SW/4 SW/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 9
13N	61E	28	SW/4 SW/4	True Oil Co.	Langley Federal No. 14-28
13N	61E	11	NW/4 SW/4	True Oil Co.	Roark Federal No. 13-11
13N	62E	29	NE/4 NW/4 NW/4	Conoco, Inc.	Conoco Federal No. 29-1
13N	62E	19	NW/4 NE/4	Harper Oil Co.	Conoco Federal No. 19-1

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
13N	64E	9	NE/4 SE/4	Chevron U.S.A. Production Company	Titan Federal No. 1-9
13N	70E	12	SE/4 NE/4 NW/4	J.R. Bacon Drilling, Inc.	Baker Creek No. 12-1
13S	66E	29	C NE/4	Sovereign Uranium, Gas, & Oil	Fee No. 1
14N	60E	14	C NW/4 SE/4	Witter, George G., Jr.	Jake's Wash Unit No. 2
14N	60E	23	SE/4 NE/4	American Hunter Exploration	Black Jack Springs Federal No. 1
14N	60E	1	NW/4 SW/4	Northwest Exploration Co.	Jake's Wash No. 5A
14N	60E	14	C NW/4 SE/4	Texas American Oil Corp.	Jake's Wash Unit No. 2A
14N	60E	1	SW/4 SW/4 SW/4	Pyramid Oil Co.	Jake's Wash No. 5
14N	61E	9	C N/2 NW/4	Texas American Oil Corp.	Jake's Wash Unit No. 3
14N	61E	4	SW/4 SE/4 SW/4	Witter, George G., Jr.	Jake's Wash Unit No. 1
14N	61E	35	NE/4 SE/4	True Oil Co.	Hendrickson Federal No. 43-35
14N	61E	9	E/2 NW/4 NW/4	Gulf Oil Corp.	Jake's Wash Unit No. 4
14N	61E	14	SE/4 SE/4	True Oil Co.	Pon Federal No. 44-14
14N	61E	33	SE/4 SE/4	True Oil Co.	Panos Federal No. 44-33
15N	26E			Yerington Oil & Gas Co.	
15N	34E	34	NE/4 NW/4	Dixie Valley Ltd. Partnership	Soup Bowl No. 2
15N	34E	34	NW/4 NW/4	Dixie Valley Ltd. Partnership	Soup Bowl No. 1
15N	34E	27	C SE/4 SE/4 SE/4	Dixie Valley Ltd. Partnership	Soup Bowl No. 3
15N	54E	17	NE/4 NE/4 NE/4	EP Operating Company	Stagecoach Federal No. 17-1
15N	54E	17	NW/4 NW/4 NE/4	EP Operating Company	Stagecoach Federal 17-2 No. 1
15N	57E	5	SE/4 NW/4 NE/4	Suntide Petroleum, Inc.	Nevada Federal No. 1
15N	59E	20	C NE/4	McCulloch Oil Corp.	I.D.S.-Federal No. 1-20
15N	59E	17	C NE/4 NE/4	Standard-Conoco	Hayden Creek Unit No. 1
15N	61E	29	SW/4 SW/4 SW/4	Tenneco Oil Co.	GB Core Hole No. 15
15N	63E	8	SE/4 SW/4 SE/4	Kewanee Oil and Gas Co.	Federal Ely No. 1
15N	63E	24	SE/4 NE/4 SE/4	Williford Energy Company	Steptoe Valley Federal No. 1
15N	64E	19	NE/4 NW/4 SE/4	Williford Energy Company	Steptoe Valley Federal No. 2
15N	66E	24	NE/4 SE/4	Dome Petroleum Corp.	Bastian Creek No. 1
15S	49E	25	NW/4 SE/4	Felderhoff Production Company	Felderhoff-Federal No. 25-1
15S	49E	29	C NE/4 NE/4	Felderhoff Production Company	Felderhoff-Federal No. 29-1
15S	65E	35	NE/4 NE/4	Phelps, C.P.	Phelps No. 1
15S	67E	21	SE/4 SE/4 SE/4	Moapa Nevada Oil & Gas Co.	Logandale No. 1
15S	68E	9	SE/4 SW/4	Mobil Oil Corp.	Virgin River U.S.A. No. 1
15S	68E	9	SE/4 SW/4	Mobil Oil Corp.	Virgin River U.S.A. No. 1-A
16N	53E	13	NE/4 SW/4	Foreland Corporation	Little Smoky No. 1-13
16N	53E	30	NW/4 SW/4	Cabana Oil Company	Federal No. 1-30
16N	53E	24	NW/4 NE/4	Foreland Corporation	Little Smoky No. 2-24
16N	53E	35	NE/4 NE/4	Foreland Corporation	Paiute No. 1-35
16N	53E	1	NE/4 SW/4	Foreland Corp.	Foreland-Fish Creek No. 1-1
16N	53E	36	SW/4 NW/4	Foreland Corporation	Paiute No. 1-36

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
16N	53E	1	SE/4 NW/4	Foreland Corporation	Fish Creek No. 2-1
16N	53E	24	NW/4 SW/4	Foreland Corporation	Little Smoky No. 1-24
16N	54E	15	NE/4 SW/4 SE/4	Foreland Corp.	Eldorado Federal No. 15-1
16N	54E	12	SW/4 SW/4	Ruby Drilling Co.	Federal No. 1
16N	56E	31	SW/4 NE/4 SE/4	Standard-Conoco	Meridian Unit No. 1
16N	59E	16	NW/4 NE/4 NE/4	G-W Resources Operating Company	Moorman Ranch Unit No. 1
16N	59E	4	SW/4 NE/4	G-W Resources Operating Co.	Moorman Ranch Unit No. 2
16N	60E	18	NE/4 NE/4	Texaco Producing, Inc. (now Gardner Ranches)	T.P.I. Jakes Valley No. 1
16N	61E	29	SE/4 SW/4	Davis Petroleum Corp. (formerly ARCO)	Giroux Wash No. 1-29 (formerly Bobcat #1-29)
16N	64E	30	NE/4 SW/4 NE/4	Gulf Oil Corp. of California	Nevada-Federal "O" No. 1
16N	64E	30	SW/4 NW/4 NW/4	Gulf Oil Corp. of California	Nevada-Federal "O" No. 2
16S	50E	5	SW/4 NW/4	Felderhoff Production Company	Felderhoff-Federal No. 5-1
17N	28E	14		Halbouty, Michael T.	Federal No. 1
17N	29E	18	NW/4 NW/4 NW/4	Nevada Gas Lands, Inc.	Helen No. 1
17N	29E	18	N/2 SW/4	Syndicate Oil Co.	No. 1
17N	29E	18	NW/4 SW/4 SW/4	1 Nevada Gas Lands, Inc.	Bono No. 11
17N	50E	1	NW/4 NE/4	Foreland Corp.	Cedar Creek No. 2-1
17N	50E	1	SE/4 NE/4	Foreland Corp.	Cedar Creek No. 1-1
17N	54E	22	NW/4 SW/4	EP Operating Company	Rye Patch Federal 22-12 No. 1
17N	58E	11	E/2 SE/4 SE/4	Illipah Petroleum Syndicate	No. 4
17N	58E	13	SE/4 SW/4 NE/4	Tenneco Oil Co.	GB Core Hole No. 7-B
17N	58E	11	E/2 SE/4 SE/4	Illipah Petroleum Syndicate	No. 3
17N	58E	11	NE/4 SE/4 SW/4	Illipah Petroleum Syndicate	No. 1
17N	58E	12	SE/4 SE/4 SW/4	White Pine Oil & Gas Syndicate	Illipah No. 1
17N	58E	11	C NE/4 NE/4	Northwest Exploration Co.	Illipah No. 1
17N	58E	11	E/2 SE/4 SE/4	Illipah Petroleum Syndicate	No. 2
17N	67E	23	NW/4 SE/4	Dome Petroleum Corp.	Yelland, No. 1
17S	57E	6	NE/4 NE/4	Jayhawk Exploration, Inc.	Federal-Indian Springs No. 1
17S	64E	14	SE/4 NE/4 NW/4	G and G Exploration Co.	No. 1
17S	64E	14		Iwing, Joseph & Associates	Petresia No. 1
17S	64E	11	NW/4	Last Chance Oil Co.	Crystal No. 1
17S	65E	18	NE/4 NE/4 NE/4	Southern Great Basin Oil & Gas, Inc.	Government No. 1
17S	65E	18	SE/4 NE/4	Haeber, John H.	Adam No. 1
17S	70E	36	SE/4 NE/4	Earth Resources and Technology, Inc	Thomas Gap Federal No. JP-1
17S	70E	19	NW/4 NW/4	Ruby Drilling Co., Inc.	Federal No. 1-19
17S	70E	20	NW/4 SE/4 SW/4	Ruby Drilling Co.	Federal No. 1-20
17S	70E	20	SE/4 SW/4	Ruby Drilling Company	Devil,s Throat Federal No. 1-20B
17S	70E	36	SE/4 NE/4	Ruby Drilling Company	Gold Butte No. 36-1R
17S	70E	36	NE/4 SE/4 NE/4	Ruby Drilling Co.	Federal No. 36-1
17S	70E	20	NW/4 SE/4 SW/4	Ruby Drilling Company	Devil's Throat Federal 1-20C

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
17S	70E	20	SE/4 SW/4	Ruby Drilling Co.	Federal No. 1-20A
17S	70E	36	SE/4 NE/4	Ruby Drilling Co.	Thomas Gap No. JP-1A
18N	20E	31	NW/4 NW/4 NW/4	Nevada Gas Lands, Inc.	B & G No. 3
18N	28E	10	NW/4 NW/4 NW/4	Churchill Drilling Corp.	Stewart No. 1
18N	28E	13	SW/4 SE/4 SE/4	Churchill Drilling Corp.	Williams No. 1
18N	28E	13	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Reggie No. 1
18N	28E	03	NE/4 SW/4 NW/4	Churchill Drilling Corp.	Lima No. 1
18N	29E	28	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Ernst No. 1-A
18N	29E	28	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Ernst No. 1
18N	29E	28	NE/4 SE/4 NE/4	Churchill Drilling Corp.	Evelyn No. 1
18N	29E	21	SW/4 SW/4	Dixie Valley Ltd. Partnership	Ernst No. 1
18N	29E	28	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Ernst No. 2
18N	30E	36	SE/4 SE/4	Haskin, Terry F.	Reis Federal No. 1
18N	31E	20	NE/4 NE/4 SW/4	Lahontan Oil Syndicate	No. 1
18N	31E	5 C	SE/4 SE/4 SE/4 SE/4	Fallon Oil & Gas Co.	No. 2
18N	31E	34	NE/4 NE/4 NW/4	Diamond Oil Co.	No. 1
18N	31E	5	NW/4 NW/4 NW/4	Fallon Oil & Gas Co.	No. 1
18N	31E	6	NE/4 NE/4 NE/4	Fallon Oil & Gas Co.	No. 2-A
18N	50E	10	SE/4 NW/4	The Gary-Williams Company	Twin Springs Federal No. 10-6
18N	50E	15	SE/4 SW/4 SW/4	Foreland Corporation	Hot Creek Wash Federal No. 15-1
18N	51E	7	NW/4 SE/4	Dyad Petroleum Company	Antelope Spring Federal No. 33-7
18N	55E	15	SE/4 SE/4	Frontier Exploration Company	Indian Springs Federal No. 15A
18N	55E	22	NE/4 NE/4	Frontier Exploration Company	Indian Springs Federal No. 22A
18N	57E	23 C	W/2 NW/4 SW/4	Suntide Petroleum, Inc.	Nevada Federal "A" No. 1
18N	58E	21	N/2 NE/4 SE/4	Tenneco Oil Co.	Illipah Federal No. 1
18N	58E	32	C NE/4	Tenneco Oil Co.	GB Core Hole No. 6
18N	59E	17	NE/4 NE/4	Blair Exploration, Inc.	Federal White Pine Unit No. 2
18N	59E	17	SE/4 NE/4 SE/4	Blair Exploration, Inc.	Federal White Pine Unit No. 1
18S	63E	14	NW/4 SW/4	Grace Petroleum Corp.	Arrow Canyon No. 1
18S	64E	7	NE/4 NE/4 NW/4	Southern Nevada Oil Investors Co. (Apex No. 1
18S	64E	6	SW/4 SW/4 NE/4	United Petroleum Corp.	Apex No. 1
18S	65E	14	SE/4 NW/4 NE/4	Chevron U.S.A., Inc.	Buffington Pocket No. 1
18S	65E			Hall Co., Frank	No. 1
18S	65E	22	SE/4 SW/4 SE/4	Chevron U.S.A., Inc.- Michel T. Hal	Colorock Quarry No.1
18S	70E	23 C	NE/4 NE/4 NE/4	Redi Corp.	Gold Butte KPS Fed. No. 1
18S	70E	13	NW/4 NW/4 SW/4	Ruby Drilling Co.	Gold Butte Fed. KPG-1
18S	70E	25	SW/4 NW/4	Energy Research Co., Inc.	Federal Rebel No. 1
19N	18E			Unknown	Peavine Mountain Well
19N	19E	21	SE/4	Washoe Oil & Development Co.	No. 1
19N	26E	24	SE/4 NW/4	Fallon Union Oil Co.	No. 1

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T	R	S	PARTSECT	OPERATOR	WELL
19N	28E	22	C NE/4 SE/4	Fallon Extension Oil & Gas Co.	No. 1
19N	31E	32	SW/4 SW/4	Calneva Oil Co.	Way Bros. No. 1
19N	31E	20	NW/4 SW/4	Hart, E.W.	No. 1
19N	31E	6	E/2 NE/4 NE/4	Fallon Oil & Gas Co.	No. 1-A
19N	32E	8	S/2 SE/4 NE/4	Fallon Pioneer Oil Co.	No. 1
19N	43E	17	C SW/4 SE/4	Newman, Carl	Austin No. 1
19N	47E	35	SE/4 SE/4	Phillips Petroleum Co.	Stoneberger Creek Federal A No. 1-35
19N	55E	11	C SW/4 NW/4	Gulf Oil Corp.	Newark Valley Unit No. 1 (Nevada-Fe
19N	56E	9	NE/4 NW/4 NE/4	Walker, Keith F.	Diamond-Federal 1-9
19N	56E	23	NW/4 SE/4	Marathon Oil Company	Marathon-Anadarko Keno Unit No. 23-33
19N	57E	10	SE/4 SW/4	Tannehill Oil Co.	Federal N6509 No. 2
19N	57E	10	C SW/4 SW/4	Tannehill Oil Co.	Federal N6509 No. 1
19N	58E	6	C NW/4	McCulloch Oil Corp.	I.D.S.-Federal No. 1-6
19N	58E	18	SW/4 NW/4 NE/4	Medallion Oil Company	Federal No. 1-18
19N	59E	9	SW/4 NE/4	Apache Corp.	Federal No. 9-1
19N	59E	9	C SW/4	McCulloch Oil Corp.	I.D.S.-Federal No. 1-9
19N	61E	16	SW/4 SW/4 NE/4	Tenneco Oil Co.	GB Core Hole No. 4
19N	63E	21	NE/4 NE/4	Dome Petroleum Corp.	Grass Springs No.1
19N	63E	36	SW/4 SW/4 NE/4	Trio Petroleum Inc.	Federal No. 54X-36
19N	63E	24	NE/4 NE/4	Dome Petroleum Corp.	Steptoe Federal No. 1-24
19N	64E	21	NE/4, SE/4	V. F. Neuhaus Properties	Nevada No. 21-1
19N	64E	17	NW/4 SE/4 SE/4	Gulf Oil Corp. Of California	Nevada-Federal "A" No. 1
20N	29E	21	NW/4 NW/4 NW/4	Churchill Drilling Corp.	Barbara No. 1
20N	32E	3	NW/4 NW/4 SE/4	Council Oil Co.	No. 1
20N	32E	16	SW/4 SW/4 NE/4	Fallon Nevada Oil Co.	No. 1
20N	50E	15	NE/4 NE/4	Gary-Williams Company	Lone Mountain No. 15-1
20N	50E	18	NW/4 NW/4 SE/4	Depco, Inc.	Silver State Federal No. 33-18
20N	56E	5	SW/4 NW/4	King-Wood-Smith	Buck Mountain USL No. 1-5
20N	57E	28	C	McCulloch Oil Corp.	I.D.S.-Federal No. 1-28
20N	59E	28	C NE/4 SE/4	Riggs, Harry	Robber's Roost No. 28-76
20N	60E	32	NE/4 NW/4 NW/4	Standard-Conoco	Summit Springs Unit No. 1
20N	61E	32	NE/4 NE/4	Chevron U.S.A. Production Company	Bonanza Federal No. 1-32
20N	61E	14	NE/4 SE/4 SE/4	Gulf Oil Corp. of California	Nevada-Federal "BS" No. 1
20N	62E	6	NW/4 NE/4	Anadarko Petroleum Corporation	Combs Creek Federal No. 6-21
20N	63E	27	NW/4 SW/4 SW/4	Dome Petroleum Corp.	Duck Creek No. 1
20S	59E	04	NW/4 SE/4 NE/4	Lichtenwalter, S.J. & Turpin, C.M.	Turpin No. 1
20S	65E	7	C, SW/4 NW/4	Rosen Oil Co.	Muddy Dome No. 1
20S	65E	7	SW/4 NW/4	Howard Associates	Gail No. 1
20S	66E	5	SW/4 SW/4	Shell Oil Co.	Bowl of Fire Unit No. 1
21N	49E	13	NW/4 SE/4	Gary-Williams Company	North Kobeh Valley Federal No. 13-10

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T	R	S	PARTSECT	OPERATOR	WELL
21N	49E	24	SE/4 NE/4	Depco, Inc.	Willow Wash Federal No. 42-24
21N	53E	1	NE/4 NE/4	Hunt Oil Co.	Walter L. Plaskett No. 1
21N	53E	11	NE/4 NE/4	Hunt Oil Company of Nevada	Diamond Valley No. 1-11
21N	54E	4	NW/4 SE/4	Alpine Inc.	Monte Federal No. 1-4
21N	54E	6	NE/4 NE/4	Marathon Oil Company	Black Point No. 6-41
21N	56E	36	SE/4 NE/4	Anschutz Corporation	Buck Mountain Unit No. 36-1
21N	57E	27	SW/4 NE/4 SW/4	Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23X
21N	57E	27	SW/4 NE/4 SW/4	Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23
21N	57E	14	SW/4 SW/4	Pioneer Oil and Gas	Grubstake Unit Federal No. 14-14
21N	57E	16	SW/4 SE/4	Pioneer Oil and Gas	Grubstake Unit Federal No. 16-1
21N	60E	35	NE/4 SW/4	Tannehill Oil Co.	Federal N6533 No. 1
21N	60E	25	SE/4 SE/4 SW/4	Tenneco Oil Co.	GB Core Hole No. 3
21N	60E	35	C NE/4 SW/4	Apache Corp.	Federal No. 35-1
21S	56E	22	NE/4 SW/4 NE/4	Tri-State Oil Exploration Co.	Miskell-Gov't No. 1
21S	59E	11		ARD COL Oil Co.	No. 1
21S	59E	25	SE/4 SE/4	Sun Exploration & Production Co.	Blue Diamond Federal No. 1
21S	60E	34	SW/4 SE/4 SW/4	Bannister, E.W.	No. 1
21S	60E	31	C, NE/4 SW/4	Time Petroleum Inc.	Federal No. 31-1
21S	60E	4	SE/4 SE/4 SW/4	Trans-World Oil Co.	Wilson Associates No. 1
21S	60E	31	NE/4 NE/4 SW/4	Commonwealth Oil Co.	No. 1
21S	60E	31	NW/4 NE/4 SW/4	Bonanza Oil Co.	Arden Dome No. 1 (Consolidated Government #1)
21S	61E	24	C NW/4 NW/4	Brown, Joe W.	Wilson No. 1
21S	62E	2	SE/4 SE/4 NE/4	McAuley Associates	No. 2
21S	62E	2	SE/4 SE/4 NE/4	McAuley Associates	No. 1
22N	26E	1	SW/4 SE/4	Union Oil Co.	S.P. Brady No. 1
22N	30E	15	SE/4 NW/4 NW/4	Churchill Drilling Corp.	Churchill County No. 1
22N	30E	19	C SE/4 NW/4	Thorpe, H.B.	Carson Sink No. 1
22N	30E	14	SE/4 NW/4 NW/4	Churchill Drilling Corp.	T.C.I.D. No. 1
22N	55E	26	SW/4, NW/4	Noble Energy, Inc.	Rattlesnake Federal 12-26
22N	58E	1	SE/4 SW/4	Phillips Petroleum Company	Sidewinder No. 1-1
22N	58E	10	NE/4 NW/4 SE/4	David M. Evans	Cunningham Federal No. 1
22N	58E	28	SW/4 SW/4	Ram Resources, Inc.	Long Jevity Federal No. 1
22N	58E	34	SE/4 NE/4	American Quasar Petroleum Co.	Long Valley Federal No. 34-1
22N	58E	12	NE/4 NW/4	Phillips Petroleum Company	Sidewinder No. 12-1
22N	58E	23	C SE/4 SW/4	Ram Resources, Inc.	Long Shot Federal No. 1
22N	59E	34	C NE/4 SW/4	Tenneco Oil Co.	GB Core Hole No. 2
22N	59E	33	NE/4, NW/4	Paleozoic Prospects, Inc.	PPI Bugs No. 1
22N	61E	20	NE/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 1
22N	68E	11	NE/4 SE/4	REMKIN Corporation	REMKIN Federal No. 1
22S	59E	12	NW/4 SW/4	Sun Exploration & Production Co.	Bird Springs No. 1

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
22S	59E	12	NW/4 SW/4	Sun Exploration & Production Co.	Bird Springs Federal No. 1
22S	60E	9	C, NW/4 SE/4	Grimm, Jack F. (Minerals Drilling I	Wilson No. 1
22S	60E	26	NW/4 NE/4 SE/4	Colmarran Oil Products Co.	No. 6-1
22S	60E	22	C NE/4 SE/4 SE/4	Kamarden Oil and Gas Ltd.	KOG No. 1
22S	60E	20	SW/4 SW/4 NW/4	Hatfield, L.M.	No. 1
22S	60E	10	NW/4 SW/4 NE/4	Equality Oil Co. (Arden Dome Oil Co.)	Chadek No. 1
22S	60E	27	SW/4 NW/4 NE/4	U.S. Oil Co. (Matador Oil Co.)	Wilson No. 1X
22S	60E	20	SE/4 NW/4 SE/4	Red Star Oil Co.	J.B. Nelson No. 1
22S	60E	20	SE/4 NW/4 SE/4	Red Star Oil Co. (J.B. Nelson)	J.B. Nelson No. 2
22S	60E	29	SW/4 SW/4	Matador Oil Co.	No. 29-1X
22S	63E	30	NW/4 NW/4 NE/4	Trans-World Oil Co.	Houssels-Wilson-Milka No. 1
22S	63E	32	NW/4 NW/4 NE/4	Wilson, L.R.	Government No. 1A
22S	63E	32	NW/4 NW/4 NE/4	Wilson, L.R.	Government No. 1
23N	53E	3	SW/4 SE/4 SE/4	Alpine, Inc., an Oklahoma corporation	Pony Express Federal No. 1-3
23N	54E	30	C NE/4 NW/4	Shell Oil Co.	Diamond Valley Unit No. 1
23N	56E	7	SE/4 SE/4	Frontier Exploration Company	Buck Station Federal No. 7A
23N	56E	26	NE/4 NE/4	Frontier Exploration Company	Rustler Federal No. 26A
23N	56E	5	NE/4 SE/4 SW/4	Colt Oil, Inc.	Clay Hills Unit No. 5-1
23N	56E	22	SE/4 SW/4	Amoco Production Co.	Stage Line Unit No. 1-A
23N	56E	17	NW/4 NW/4	Frontier Exploration Company	Buck Station Federal No. 17A
23N	58E	27	SW/4 SE/4 SE/4	Pioneer Oil and Gas	Maverick Springs Unit Federal No. 27-44
23N	58E	35	SW/4 SE/4 SW/4	Knowles, C.E. & Darling, Ralph	Federal No. 1-35
23N	58E	35	SW/4 SE/4	Guadalupe Exploration Corp.	Long Valley No. 1
23N	58E	35	SE/4 SE/4 NW/4	Pioneer Oil & Gas	Patti Lou Puckett Dawkins Fed. 35-22
23N	58E	36	SE/4 NE/4 SE/4	Duncan Energy Co. formerly Pioneer Oil and Gas	Patti Lou Puckett Dawkins #36-43
23N	58E	35	SE/4 SE/4 SE/4	El Paso National Gas Co.	Long Valley No. 35-88
23N	58E	35	C SE/4 SE/4	Knowles, C.E. & Darling, Ralph	Long Valley Federal No. 35-88
23N	58E	35	NW/4 SW/4 NE/4	Pioneer Oil and Gas	Patti Lou Puckett Dawkins No. 35-32
23N	59E	33	NE/4 NW/4 NE/4	Mobil Oil Corporation	Tommy Knocker Unit No. T61X-33G
23N	59E	28	NW/4 SE/4 NW/4	Mobil Oil Corporation	Tommy Knocker Unit No. T33-28G
23N	63E	16	NE/4 NE/4 NW/4	Louisiana Land & Exploration Co.	U.S.A.-Steptoe Valley No. 1
23S	59E	23	SW/4 SW/4 SW/4	Intermountain Associates, Inc.	Arden Dome No. 1 (No. 1-X)
23S	59E	23	S/2 SW/4 SW/4	Black Gold Oil and Gas Exploration Co.	No. 1 (Golden Spike)
23S	60E	4	NE/4 NW/4	Sastex Oil & Gas	Jones No. 1
23S	60E	13	S/2 NE/4 SW/4	Nevada Exploration Co.	Porter No. 1
23S	61E	17	C SE/4	Big Basin Oil Co.	Government No. 1
23S	61E	11	SW/4 SW/4	Fleetwood Oil & Gas Corp.	Fleetwood Federal Eva Garten No. 1
23S	61E	17	SE/4 SW/4 NW/4	Smithdeal, W.T., Jr.	U.S. Lease No. 1
23S	61E	10	SE/4 SE/4	Fleetwood Oil & Gas Corp.	Fleetwood Federal Ger No. 1
24N	33E	33	C NW/4	Standard Oil Co.	Standard-Amoco-S.P. Land Co. No. 1

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T	R	S	PARTSECT	OPERATOR	WELL
24N	53E	24	C NW/4 NW/4	Hunt Oil Company of Nevada	Diamond Valley Federal No. 1-24
24N	54E	22	NW/4, NW/4	Noble Energy, Inc.	Diamond Federal 11-22
24N	60E	36	NE/4 SE/4	HNG Oil Co.	Black Mountain No. 36-1
24N	64E	19	NE/4 NE/4	Shell Oil Co.	Steptoe Unit No. 1
24N	64E	17	SE/4 SE/4 SW/4	Placid Oil Co.	Steptoe Federal No. 17-14
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 5
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 6
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 2
24S	58E	26	SE/4 NW/4 NE/4	Goodsprings Oil Co.	No. 1
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 3
24S	58E	26	SW/4 NE/4	Permian Oil Co.	Schwartz No. 1
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 4
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 1
25N	37E	25	NW/4 NE/4	Ouida Oil, Inc.	Ouida Federal Dixie No. 1
25N	39E	4	NW/4 NE/4	Arco Oil & Gas Co.	Tobin No. 1
25N	40E	26	NE/4 NE/4	Arco Oil & Gas Co.	Antelope Valley No. 1
25N	51E	1	C SE/4 SE/4	Mobil Oil Corporation	Table Mountain No. F-44-1G
25N	51E	20	SW/4 NW/4 NE/4	Hanagan Petroleum Corp.	Jackpot Federal No. 1
25N	51E	16	SW/4 SW/4 SW/4	Amoco Production Co.	East Henderson Creek No. 1
25N	52E	6	NW/4 NW/4	Mobil Oil Corporation	Table Mountain No. F-11X-6G
25N	52E	27	SE/4, NW/4	Phillips Petroleum Company	Alpha Strat No. 1
25N	55E	25	NW/4 NW/4	Frontier Exploration Company	Railroad Pass Federal No. 25A
25N	56E	29	NE/4 SE/4	Anadarko Petroleum Corporation	Overland Pass Federal No. 29-14
25N	62E	5	C SW/4 SW/4	Marlin Oil Co.	Federal No. 1-5
25N	64E	18	NW/4 SE/4	Hunt Oil Company of Nevada	USA Well No. 1-18
25S	59E	1	SE/4 NE/4 NE/4	Intermountain Associates, Inc.	No. 2 (Jean)
25S	60E	34	SE/4 SW/4	Sandia International Metals Corp.	Duff No. 1
26N	51E	6	SW/4 NW/4	Last Frontier Oil Co.	No. 2
26N	51E	6	NW/4 NE/4 SW/4	Ash, W.F.	Damele Brothers No. 2
26N	51E	6	SE/4 SW/4 NW/4	Last Frontier Oil Co.	Damele No. 1
26N	52E	6	C NE/4 SW/4	Carr and Wrath, Inc.	Federal No. 1
26N	54E	11	SE/4 NE/4	Exxon Corporation	Cedar Unit No. 1
26N	54E	15	NW/4 NW/4 NE/4	Diamond Oil Co.	Conquest No. 1
26N	56E	30	SE/4 SW/4 SW/4	Anadarko Petroleum Corp.	Cherry Springs Federal 30-44
26N	62E	4	NE/4 NE/4	Marlin Oil Co.	Federal No. 1-4
26N	70E	20	NE/4 NW/4 SW/4	Gulf Refining Co.	Dennison-Federal No. 1
27N	50E	23	SE/4 SW/4	Taylor, Jack	Government No. 4
27N	50E	27	NE/4 SE/4 SW/4	Taylor, Jack	Government No. 3
27N	50E	27	C NW/4 NW/4	Taylor, Jack	Government No. 1
27N	50E	11	SE/4	Palawan Oil Co.	No. 1

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
27N	50E	27	NE/4 SE/4 SE/4	Taylor, Jack	Government No. 2
27N	51E	13	SE/4, SW/4	Trail Mountain, Inc.	Lucky Seven Federal No. 1
27N	51E	11	SW/4 NW/4 NE/4	Boswell Energy Corp.	Big Pole Creek No. 1-11
27N	51E	36	C SW/4	Gary-Williams Company	Three Bar Federal No. 36-C
27N	52E	7	NE/4 SE/4	Petroleum Corporation of Nevada	Blackburn Unit No. 18
27N	52E	7	NE/4 SE/4	Amoco Production Co.	Blackburn No. 14
27N	52E	7	NW/4 SE/4	Petroleum Corporation of Nevada	Blackburn No. 20
27N	52E	7	SE/4 SE/4	Amoco Production Co.	Blackburn No. 13
27N	52E	7	C N/2 SW/4 SE/4	Amoco Production Co.	Blackburn No. 4
27N	52E	7	NE/4 SW/4 NE/4	Amoco Production Co.	Blackburn No. 17
27N	52E	11	SE/4 SE/4 SW/4	Eureka Oil & Gas Company	Pine Valley No. 1
27N	52E	14	C W/2 SW/4	True Oil Company	Bird Federal No. 13-14
27N	52E	7	C NE/4 NE/4 NE/4	Petroleum Corp. of Nevada (Formerly: Amoco)	Blackburn No. 12
27N	52E	15	NW/4 NW/4	Amoco Production Co.	Blackburn No. 2
27N	52E	18	C NE/4 NE/4 NE/4	Amoco Production Co.	Blackburn No. 15
27N	52E	6	NW/4 SE/4	Texaco Inc.	TPI S. D. Bucy No. 1
27N	52E	7	SW/4 SE/4 NE/4	Amoco Production Co.	Blackburn No. 16
27N	52E	8	C N/2 SW/4 SE/4	Amoco Production Co.	Blackburn No. 5
27N	52E	11	NE/4 NW/4 SE/4	Beyerback, Charles	(Moab Drilling Company) No. 1
27N	52E	3	NE/4 SW/4 SW/4	Ebert, James & Nepple, Edward	Government No. 1
27N	52E	20	NW/4 SE/4	Amoco Production Co.	Blackburn No. 1
27N	52E	5	N/2 SW/4 SE/4	Amoco Production Co.	Amoco Chambers No. 1
27N	52E	8	NW/4 SW/4	Petroleum Corporation of Nevada	Blackburn Unit No. 19
27N	52E	8	C NE/4 SW/4 SW/4	Amoco Production Co.	Blackburn No. 3
27N	52E	07	NE/4, SE/4	Petroleum Corporation of Nevada	Blackburn No. 21
27N	52E	07	SW/4, NW/4	Stream Energy, Inc.	Stream No. 1-7
27N	52E	8	SW/4 SW/4 NW/4	Amoco Production Co.	Blackburn No. 10
27N	52E	18	NE/4 NW/4	Amoco Production Co.	Blackburn No. 8
27N	52E	7	NE/4 SE/4	Amoco Production Co.	Blackburn No. 14
27N	52E	7	SE/4 NW/4	Evans, David M.	Mary Kay Federal No. 1
27N	52E	8	SW/4 NE/4	Amoco Production Co.	Blackburn No. 11
27N	52E	17	C E/2 SW/4 NW/4	Amoco Production Co.	Blackburn No. 6
27N	54E	3		Diamond Oil Co.	Diamond Valley No. 2
27N	54E	3		Diamond Oil Co.	Diamond Valley No. 3
27N	54E	10		Diamond Oil Co.	Diamond Valley No. 1
27N	56E	5	SE/4 SE/4	Frontier Exploration Co. (Formerly: CENEX)	Federal No. 16-5
28N	38E	12	NW/4 SE/4 NE/4	Arco Oil & Gas Co.	Pleasant Valley No. 1
28N	50E	12	NW/4 NW/4	Skippy Oil Operating Inc.	Cortez No. 1-12
28N	51E	25	SE/4 SW/4 NE/4	Trail Mountain, Inc.	Three Bar Unit No. 25-7D
28N	51E	25	C NE/4	The Gary-Williams Company	Three Bar Federal No. 25-A

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T	R	S	PARTSECT	OPERATOR	WELL
28N	51E	25	NE/4 SE/4 NE/4	Trail Mountain, Inc.	Three Bar Unit No. 4 and No. 5
28N	51E	25	SW/4 SE/4 NE/4	Trail Mountain, Inc. (Yates Petroleum)	Three Bar Unit No. 6
28N	51E	35	C SW/4 NW/4	Amoco Production Co.	Big Pole Creek No. 1
28N	51E	24	NE/4 SW/4 SW/4	Yates Petroleum	Three Bar Federal No. 24-13A
28N	52E	7	NE/4 NE/4 NE/4	Foreland Corp.	Pine Creek No. 1-7
28N	52E	32	C NW/4 NE/4	Getty Oil Company	Nost I No. 1
28N	52E	22	NW/4 SW/4 NE/4	Foreland Corp.	Foreland Pony Creek Federal No. 1-22
28N	52E	34	NE/4 SW/4 NE/4	Foreland Corp.	Foreland-North Blackburn Federal No. 1-34
28N	52E	06	SE/4, SW/4	D.Y. Exploration, Inc.	Humboldt No. 1-6
28N	52E	06	NW/4, SE/4	Foreland Corp.	North Pine Creek No. 1-6
28N	52E	7	SE/4, SE/4	Foreland Corporation	Hot Creek No. 2-7
28N	54E	21	SE/4 NE/4	Exxon Corporation	Aspen Unit No. 1
28N	64E	12	SW/4 SW/4	Marshall & Winston, Inc.	Currie Federal No. 1
28N	64E	19	SE/4 NW/4	Sohio Petroleum Co.	Palomino Ridge No. 1
28N	70E	18	SW/4 NW/4	Gulf Oil Corp. of California	Owl Hill Federal No. 1
28S	62E	8	NE/4 NW/4	Bray, Oscar	No. 1
29N	36E	11	NE/4, SE/4	Evans-Barton Ltd.	Kyle Spring No. 11-42A
29N	36E	11	NE/4, SE/4	Evans-Barton Ltd.	Kyle Spring No. 11-43
29N	36E	12	NW/4 SW/4	Evans-Barton Ltd.	Kyle Spring No. 12-13D
29N	36E	11	SW/4 SW/4	Evans-Barton, Ltd.	Kyle Spring No. 11-14
29N	36E	11	SE/4, NE/4	Evans-Barton Ltd.	Kyle Spring No. 11-42
29N	36E	12	NW/4 SW/4	Evans - Barton Ltd.	Kyle Spring No. 12-13
29N	36E	11	NE/4, SW/4	Evans-Barton Ltd.	Kyle Spring No. 11-23
29N	51E	12	NW/4 SE/4 SE/4	J.R. Bacon Drilling, Inc.	West Hay Ranch No. 12-1
29N	52E	8	C SE/4	Amoco Production Co.	East Bailey Ranch No. 2
29N	52E	27	NE/4 NW/4 SE/4 ?	Foreland Corporation	Foreland Southern Pacific Land No. 1-27
29N	52E	27	NE/4 SW/4	Deerfield Production Corporation	North Willow Creek No. 6-27
29N	52E	17	NW/4 SE/4	Foreland Corporation	Hay Ranch No. 1-17
29N	52E	16	SE/4, NE/4	Foreland Corporation	Pine Valley Federal No. 42-16
29N	52E	15	SE/4 NW/4	Foreland Corporation	Papoose Canyon No. 1-15
29N	52E	15	NW/4 NE/4	Foreland Corporation	Southern Pacific Land Co. No. 1-15
29N	52E	8	C NE/4	Amoco Production Co.	East Bailey Ranch No. 1
29N	52E	9	C NW/4	Amoco Production Co.	East Bailey Ranch No. 3
29N	52E	10	NW/4, SW/4	Foreland Corporation	Pine Valley Federal No. 13-10
29N	52E	27	NE/4 SE/4	Foreland Corp.	Southern Pacific Land Co. No. 2-27
29N	52E	8	SE/4 NW/4 NW/4	Amoco Production Co.	East Bailey Ranch No. 5
29N	52E	34	NE/4 SW/4	Foreland Corp.	Foreland-Willow Creek Federal No. 1-34
29N	52E	28	SE/4 NW/4 NE/4	Foreland Corporation	North Willow Creek No. 1-28
29N	52E	27	NW/4 SE/4	Deerfield Production Corporation	Foreland-Southern Pacific Land Co. No. 1-27
29N	52E	5	C SW/4	Amoco Production Co.	East Bailey Ranch No. 4

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T	R	S	PARTSECT	OPERATOR	WELL
29N	52E	27	SE/4 NW/4	Foreland Corporation	North Willow Creek No. 5-27
29N	55E	24	NE/4 NE/4	Wexpro Co.	Cord No. 24-1
29N	55E	10	SE/4 SE/4	Wexpro Co.	Jiggs No. 10-1
29N	55E	13	SE/4 SW/4	Cities Service Co.	Federal BL No. 1
29N	55E	23	NE/4 SW/4	Wexpro Co.	Jiggs Unit No. 2
29N	55E	3	SW/4 NE/4	Wexpro Co.	Jiggs No. 3-1
29N	56E	19	NE/4 NE/4	Pan American Petroleum Corp.	U.S.A. Jiggs No. 1
30N	52E	4	SW/4 NW/4 NW/4	J.R. Bacon Drilling, Inc.	Tomera Ranch No. 4-1
30N	52E	5	SE/4 NE/4 NE/4	Foreland Corp.	Foreland-Southern Pacific Land Co. No. 1-5
30N	52E	04	NW/4, NW/4	V. F. Neuhaus Properties	Tomera Ranch 4-1
30N	52E	5	NE/4 SE/4 NE/4	J.R. Bacon Drilling, Inc.	SP Land Co. No. 3-5
30N	52E	23	SE/4 NW/4 SW/4	Aminoil U.S.A., Inc.	S.P. Land Company No. 1-23
30N	52E	26	SW/4 SE/4 NW/4	Foreland Corporation	Trout Creek No. 26-1
30N	52E	5	NW/4 NE/4	Foreland Corp.	Southern Pacific Land Co. No. 2-5
30N	52E	5	NE/4 NE/4	Foreland Corporation	Southern Pacific Land Company No. 1-5R
30N	52E	11	SE/4 SW/4 NW/4	J.R. Bacon Drilling, Inc.	Evans Flat No. 11-1
30N	52E	9	SE/4 SW/4 NW/4	J.R. Bacon Drilling, Inc.	Tomera Ranch South No. 9-1
30N	60E	11	SW/4 SE/4	Sohio Petroleum Co.	Ruby Valley Unit No. 1
30N	60E	8	NW/4 SW/4	Pan American Petroleum Corp.	U.S.A. Franklin No. 1
30N	64E	36	E/2 NE/4 SE/4	Gulf Refining Co.	Dolly Varden Unit No. 1
31N	46E	2	NE/4 SW/4	Voorhees, Jess H.	No. 3 S
31N	47E	13	C SE/4 SE/4	Chevron Oil Co.	ATR Ginn No. 1-13
31N	52E	33	SW/4 SW/4 SW/4	J.R. Bacon Drilling, Inc.	Tomera Ranch No. 33-1
31N	52E	33	SW/4, SW/4	V. F. Neuhaus Properties/Winn Exploration	Tomara Ranch No. 33-3
31N	52E	33	SW/4, SW/4	V.F. Neuhaus Properties & Winn Exploration	Tomera Ranch No. 33-2
31N	52E	33	SW/4, SW/4	Neuhaus/Winn Exploration	Tomera Ranch 33-2RR
31N	52E	33	SW/4, SW/4	V.F. Neuhaus Properties and Winn Exploration	Tomera Ranch No. 33-2R
31N	52E	34	NE/4 SW/4 NW/4	J.R. Bacon Drilling, Inc.	Ferdelford Canyon No. 34-1
31N	52E	33	SW/4, SW/4	V. F. Neuhaus Properties	Tomera Ranch No. 33-1
31N	52E	32	SE/4 SE/4 SE/4	J.R. Bacon Drilling, Inc.	Tomera Ranch No. 32-1
31N	53E	17	SE/4 SE/4	Mobil Oil Corporation	Cherry Springs Unit No. 1
31N	54E	4	NE/4, SE/4, SW/4	Foreland Corp.	Dixie Flats Federal No. 1-4
31N	54E	28	SW/4 SE/4 SE/4	Arco Oil & Gas Co.	Dixie Flats No. 1
31N	55E	19	NW/4 SW/4	Texaco, Inc.	Crane Springs No. 19-13
31N	56E	30	NW/4 SE/4	Amoco Production Co.	Huntington Creek No. 1
31N	69E	14	NW/4 NE/4 SW/4	Western Osage Oil, Inc.	Government No. 1
31N	69E	23	NE/4 NE/4 NW/4	Last Frontier Oil Co.	Government No. 1
32N	21E			Smoke Creek Desert, Nevada	Nos. 1, 2, 3, and 4
32N	45E	34	SW/4 NW/4 NE/4	Mid-Central Drilling Co.	Orwitz No. 1
32N	45E	34	NE/4 NW/4	Blalack Drilling Co.	Voorhees No. 1

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T	R	S	PARTSECT	OPERATOR	WELL
32N	45E	27	NW/4 NW/4	Voorhees, Jess H.	No. 5 S
32N	45E	34	NE/4 NW/4	Nevada Oil & Gas Co.	Government No. 1
32N	45E	32	NE/4 SW/4	Voorhees, Jess H.	No. 4 S
32N	45E	3	SE/4 SE/4	Voorhees, Jess H.	No. 6 S
32N	45E	27	C S/2 SW/4	Voorhees, Jess H.	No. 2 Fee Well
32N	45E	09	NE/4, SE/4	Aspen Oil, Inc.	No. 2 Battle Mountain
32N	45E	09	NE/4, NW/4	Aspen Oil, Inc.	No. 1 Battle Mountain
32N	45E	9	NE/4 SE/4	Endrex Corpotation	Battle Mountain No. 2
32N	45E	9	NE/4 NW/4	Endrex Corporation	Battle Mountain No. 1
32N	45E	27	SE/4 SE/4 SW/4	Voorhees, Jess H.	No. 1 Fee Well
32N	46E	31	SW/4 NE/4	Voorhees, Jess H.	No. 2 S
32N	46E	30	SW/4 SW/4	Voorhees, Jess H.	No. 1 S
32N	53E	19	NW/4	Mobil Oil Corporation	Petan Trust F-12-19-P
32N	67E	19		Shell Oil Co.	Goshute Unit No. 1
34N	25E			Trego Well, Black Rock Desert, Nevada	Trego Well
34N	55E	4	SE/4 SE/4 SE/4	Elko Oil & Development Improvement Co.	No. 1
34N	55E	4	SW/4 NE/4	Blackrock Oil Co.	Daisy "A" Federal No. 1
34N	55E	16	SW/4 NE/4	Ladd Petroleum Corp.	Nevelko No. 1
34N	56E	36	NW/4 NW/4	Sun Exploration & Production Co.	Elko Hills No. 1
34N	57E	11	NW/4 NW/4	Richfield Oil Corp.	Rabbit Creek Unit No. 1
34N	62E	04	NW/4, NE/4	Westwood Petroleum, LLC	Dalton No. 1
34N	64E	13	NE/4 SE/4 NE/4	Depco, Inc.	Ventosa Unit No. 42-13
34N	66E	2	SE/4 SE/4	Sun Exploration & Production Co.	Shafter Federal No. 1
34N	67E	07	NE/4	V. F. Neuhaus Properties	Stampede 7-1
35N	29E			Western Pacific Railroad Co.	Sulphur-M.P. 474.67
35N	29E	13	NW/4 NW/4 NE/4	Black Rock Oil,Gas,Refining & Development Co.	No. 1
35N	42E	19	SW/4 NE/4	Humboldt Associates	Ellison No. 2
35N	42E	19	NE/4 SE/4	Humboldt Associates	Ellison No. 1
35N	55E	14	C NE/4 SW/4	Blackrock Oil Co.	Daisy "B" Federal No. 1
35N	55E	26	C NE/4 SW/4	Blackrock Oil Co.	Daisy "D" Federal No. 1
35N	55E	21	SE/4 NW/4	Diamond Shamrock Exploration Co.	Magnuson Fee No. 22-21
35N	55E	21	SE/4 NW/4	Quintana Petroleum Corp.	Magnuson Fee No. 1-21
35N	55E	22	C NE/4 SE/4	Blackrock Oil Co.	Daisy "C" Federal No. 1
35N	55E			Merritt Armstrong Well	
35N	56E			Dr. Eby	
35N	58E	9	NE/4 NE/4	McCarthy Oil Co.	Rahas No. 1
35N	59E	8	NW/4	Hunt Oil Company of Nevada	F.W. Hooper No. 1
36N	54E	10	SW/4 NW/4	Petroleum Corp. of Nevada	No. AV-10
36N	56E	2	NE/4, NE/4	Foreland Corporation	North Humboldt Federal No. 1-2
36N	58E	31	NE/4 SW/4 SE/4	Inland Oil Co.	Itcaina No. 3

OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

T	R	S	PARTSECT	OPERATOR	WELL
36N	58E	31	NW/4 NE/4 SE/4	Inland Oil Co.	Itcaina No. 1
36N	58E	31	C SW/4 SE/4	Inland Oil Co.	Itcaina No. 2
37N	29E	17	SW/4 SW/4	Sun Exploration & Production Co.	King Lear Federal No. 1-17
37N	56E	28	NE/4 SE/4	Diamond Shamrock Exploration Co.	Kimbark Federal No. 1-28
37N	59E	3	C SE/4 NW/4	Gulf Refining Co.	Pete Itcaina No. 1
37N	60E	1	SE/4 NE/4	Shell Oil Co.	Howell No. 42-1
37N	67E	3	SW/4 SE/4	Pan American Petroleum Corp.	Cobre Minerals Corp. No. 1
38N	61E	33	NE/4 NW/4	Shell Oil Co.	AZL-Superior No. 21-33
38N	61E	21	NE/4 NE/4 NE/4	Gulf Refining Co.	Wilkins Ranch No. 1
38N	61E	30	NW/4 SE/4	Shell Oil Co.	Mary's River Federal No. 1
38N	62E	34	SW/4 NW/4 SW/4	Atlantic International Oil Corp.	Dalton No. 1
39N	58E	22	NW/4 NE/4	Arco Oil & Gas Co.	Stag Mountain No. 1
39N	61E	8	NE/4	Hunt Oil Co.	Mary's River Federal No. 1-8
39N	62E	7	NE/4 NW/4	Wil-O-Exploration/Texxon Investment	Texxon No. 1
39N	62E	6	SE/4 SW/4	Texxon Investments, Inc./Wil-O-Exploration	Texxon No. 2
39N	62E	28	SW/4 SW/4	RAD Oil Company	Nixon No. 1
39N	62E	7	NW/4 NE/4 NW/4	Wil-O-Exploration	Farnes No. 1
39N	62E	7	SE/4 SW/4 NW/4	Wil-O-Exploration	Farnes No. 2
39N	65E	13	SE/4 SE/4	Foreland Corp. (formerly Sun Exploration)	Deadman Creek No. 44-13(formerly SP No. 3-13)
39N	65E	33	NW/4 SW/4	Sun Oil Co. (Sun Exploration & Production Co)	Southern Pacific No. 1
39N	66E	19	NW/4; SW/4	Foreland Corp.	Toano Drive No. 15-19
39N	69E	19	NE/4 NE/4	Gulf Refining Co.	Wilkins Ranch No. 2
40N	52E	4	SW/4 NE/4	Filon Exploration Co.	Ellison No. 1
40N	55E	31	NE/4 SE/4 SW/4	Ladd Petroleum Corp.	Federal No. 1-31-N
40N	63E	15	NW/4 NE/4	Exxon Corporation	Rattlesnake Unit No. 1
40N	65E	10	NE/4 SW/4	Sun Exploration & Production Co.	Toano Federal No. 1
40N	66E	8	C SE/4 SW/4	Gulf Refining Co.	Thousand Springs No. 1
41N	60E	16	C NW/4 NE/4	Gulf Refining Co.	Mary's River Federal No. 1
43N	49E	8	SE/4 SW/4	Exxon Corp.	Four Mile Butte Federal No. 1
43N	52E	21	SE/4	Bull Run Oil & Gas Co.	No. 1
43N	52E	22	SW/4 SW/4	Richfield Oil Corp.	Scott-Ogilvie No. 1

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
0 ARD COL Oil Co.	No. 1	Clark	Never Drilled
0 Bannister, E.W.	No. 1	Clark	P & A
0 Bay State and Nevada Oil Co.	Bay State and Nevada Oil Co. Well	Esmeralda	D&A
0 Big Basin Oil Co.	Government No. 1	Clark	A
0 Black Gold Oil and Gas Exploration Co.	No. 1 (Golden Spike)	Clark	A
0 Black Rock Oil, Gas, Refining & Development Co.	No. 1	Humboldt	P & A
0 Bray, Oscar	No. 1	Clark	A
0 Bull Run Oil & Gas Co.	No. 1	Elko	A
0 California Excelsior Co.	McNett Ranch No. 1	Esmeralda	Water well
0 Calneva Oil Co.	Way Bros. No. 1	Churchill	P & A
0 Commonwealth Oil Co.	No. 1	Clark	P & A
0 Council Oil Co.	No. 1	Churchill	P & A
0 Diamond Oil Co.	No. 1	Churchill	P & A
0 Diamond Oil Co.	Diamond Valley No. 2	Elko	A
0 Diamond Oil Co.	Diamond Valley No. 1	Elko	A
0 Diamond Oil Co.	Diamond Valley No. 3	Elko	A
0 Diamond Oil Co.	Conquest No. 1	Elko	P & A
0 Dr. Eby		Elko	A
0 Elko Oil & Development Improvement Co.	No. 1	Elko	D & A
0 Eureka Oil & Gas Company	Pine Valley No. 1	Eureka	P & A
0 Fallon Extension Oil & Gas Co.	No. 1	Churchill	A
0 Fallon Nevada Oil Co.	No. 1	Churchill	D&A, Water well
0 Fallon Oil & Gas Co.	No. 2	Churchill	P & A
0 Fallon Oil & Gas Co.	No. 1	Churchill	P & A
0 Fallon Oil & Gas Co.	No. 1-A	Churchill	P & A
0 Fallon Oil & Gas Co.	No. 2-A	Churchill	D & A
0 Fallon Pioneer Oil Co.	No. 1	Churchill	A
0 Fallon Union Oil Co.	No. 1	Churchill	A
0 Fish Lake Merger Oil Co.	No. 1	Esmeralda	P & A
0 Fish Lake Oil Co.	Coaldale Well	Esmeralda	A
0 G and G Exploration Co.	No. 1	Clark	A
0 Goodsprings Oil Co.	No. 1	Clark	A
0 Gulf Refining Co.	Dolly Varden Unit No. 1	Elko	D & A
0 Hall Co., Frank	No. 1	Clark	A
0 Hart, E.W.	No. 1	Churchill	A
0 Hatfield, L.M.	No. 1	Clark	A
0 Howard Associates	Gail No. 1	Clark	Never Drilled
0 Illipah Petroleum Syndicate	No. 4	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 2	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 3	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 1	White Pine	P & A

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
0 Inland Oil Co.	Itcaina No. 3	Elko	A
0 Iwing, Joseph & Associates	Petresia No. 1	Clark	A
0 Lahontan Oil Syndicate	No. 1	Churchill	P & A
0 Last Chance Oil Co.	Crystal No. 1	Clark	A
0 Last Frontier Oil Co.	No. 2	Elko	Never Drilled?
0 Last Frontier Oil Co.	Government No. 1	Elko	P & A
0 Matador Oil Co.	No. 29-1X	Clark	A
0 McAuley Associates	No. 2	Clark	A
0 McAuley Associates	No. 1	Clark	A
0 McCarthy Oil Co.	Rahas No. 1	Elko	D & A
0 Merritt Armstrong Well		Elko	D & A
0 Nevada Coal & Oil Co.		Lyon	D & A
0 Nevada Exploration Co.	Porter No. 1	Clark	D & A (?)
0 Nevada Oil & Gas Co.	Government No. 1	Lander	D & A
0 New Haven Oil Co.	No. 3	Clark	A
0 New Haven Oil Co.	No. 1	Clark	A
0 New Haven Oil Co.	No. 6	Clark	A
0 New Haven Oil Co.	No. 2	Clark	A
0 New Haven Oil Co.	No. 4	Clark	A
0 New Haven Oil Co.	No. 5	Clark	A
0 Newman, Carl	Austin No. 1	Lander	D & A
0 Permian Oil Co.	Schwartz No. 1	Clark	A
0 Pierce, R.C.	Halstead No. 1	Nye	D & A
0 Red Star Oil Co.	J.B. Nelson No. 1	Clark	A
0 Red Star Oil Co. (J.B. Nelson)	J.B. Nelson No. 2	Clark	A
0 Sastex Oil & Gas	Jones No. 1	Clark	A
0 Smoke Creek Desert, Nevada	Nos. 1, 2, 3, and 4	Washoe	A
0 Southern Nevada Oil Investors Co. (Apex No. 1	Clark	A
0 Sovereign Uranium, Gas, & Oil	Fee No. 1	Clark	Never Drilled
0 Standard-Conoco	Summit Springs Unit No. 1	White Pine	P & A
0 Standard-Conoco	Hayden Creek Unit No. 1	White Pine	P & A
0 Standard-Conoco	Meridian Unit No. 1	White Pine	P & A
0 Syndicate Oil Co.	No. 1	Churchill	P & A
0 Trego Well, Black Rock Desert, Nevada	Trego Well	Pershing	A
0 United Petroleum Corp.	Apex No. 1	Clark	P & A
0 Unknown	Peavine Mountain Well	Washoe	D & A
0 Voorhees, Jess H.	No. 3 S	Lander	D & A
0 Voorhees, Jess H.	No. 4 S	Lander	D & A
0 Voorhees, Jess H.	No. 5 S	Lander	D & A
0 Voorhees, Jess H.	No. 2 S	Lander	D & A
0 Voorhees, Jess H.	No. 1 Fee Well	Lander	P & A

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
0 Voorhees, Jess H.	No. 2 Fee Well	Lander	D & A
0 Voorhees, Jess H.	No. 1 S	Lander	D & A
0 Voorhees, Jess H.	No. 6 S	Lander	D & A
0 W.C. Co.	No. 1-X	Nye	D & A
0 Washoe Oil & Development Co.	No. 1	Washoe	D & A
0 Western Osage Oil, Inc.	Government No. 1	Elko	P & A
0 Western Pacific Railroad Co.	Sulphur-M.P. 474.67	Humboldt	D & A
0 White Pine Oil & Gas Syndicate	Illipah No. 1	White Pine	Never Drilled
0 Wilson, L.R.	Government No. 1A	Clark	D & A
0 Wilson, L.R.	Government No. 1	Clark	A
0 Yerington Oil & Gas Co.		Lyon	D & A
1 Last Frontier Oil Co.	Damele No. 1	Eureka	Water Well
2 Gulf Refining Co.	Dennison-Federal No. 1	White Pine	P & A
3 Gulf Refining Co.	Wilkins Ranch No. 1	Elko	P & A
4 Deerfield Production Corporation	Eagle Springs Unit No. 1-35	Nye	Water Disposal
5 Gulf Refining Co.	Thousand Springs No. 1	Elko	P & A
6 Inland Oil Co.	Itcaina No. 1	Elko	P & A
7 Intermountain Associates, Inc.	No. 2 (Jean)	Clark	P & A
8 Intermountain Associates, Inc.	Arden Dome No. 1 (No. 1-X)	Clark	P & A
9 Inland Oil Co.	Itcaina No. 2	Elko	P & A
10 Shell Oil Co.	Eagle Springs Unit No. 2	Nye	P & A
11 Shell Oil Co.	Eagle Springs Unit No. 3	Nye	P & A
12 Gulf Refining Co.	Pete Itcaina No. 1	Elko	P & A
13 Southern Great Basin Oil & Gas, Inc.	Government No. 1	Clark	P & A
14 Gulf Refining Co.	Wilkins Ranch No. 2	Elko	P & A
15 Bandini Petroleum Co.	Harris Government No. 1	Nye	P & A
16 Gulf Refining Co.	Mary's River Federal No. 1	Elko	P & A
17 Deerfield Production Corporation	Eagle Springs Unit No. 35-35	Nye	Producer
18 Shell Oil Co.	Lockes Unit No. 1	Nye	P & A
19 Ebert, James & Nepple, Edward	Government No. 1	Eureka	A
20 Shell Oil Co.	Eagle Springs Unit No. 58-26	Nye	P & A
21 Deerfield Production Corporation	Eagle Springs Unit No. 15-35	Nye	producer
22 Shell Oil Co.	Coyote Unit No. 1	Nye	P & A
23 U.S. Oil Co. (Matador Oil Co.)	Wilson No. 1X	Clark	Water Well
24 Richfield Oil Corp.	Rabbit Creek Unit No. 1	Elko	P & A
25 Shell Oil Co.	Eagle Springs Unit No. 4	Nye	P & A
26 Blalack Drilling Co.	Voorhees No. 1	Lander	D & A
27 Shell Oil Co.	Eagle Springs Unit No. 17-34	Nye	Water Well
28 Moapa Nevada Oil & Gas Co.	Logandale No. 1	Clark	D & A
29 Shell Oil Co.	Diamond Valley Unit No. 1	Eureka	P & A
30 West End Opeteca	Federal U.S. No. 28-1	Nye	P & A

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
31 Smithdeal, W.T., Jr.	U.S. Lease No. 1	Clark	A
32 Richfield Oil Corp.	Scott-Ogilvie No. 1	Elko	P & A
33 Brown, Joe W.	Wilson No. 1	Clark	Water Well
34 Bonanza Oil Co.	Arden Dome No. 1 (Consolidated Government #1)	Clark	P & A
35 Standard Oil Co. of California	County Line Unit No. 1	White Pine	P & A
36 Mid-Central Drilling Co.	Orwitz No. 1	Lander	D & A
37 Colmarran Oil Products Co.	No. 6-1	Clark	Never Drilled
38 Shell Oil Co.	Bowl of Fire Unit No. 1	Clark	P & A
39 Tri-State Oil Exploration Co.	Miskell-Gov't No. 1	Clark	P & A
40 Churchill Drilling Corp.	Reggie No. 1	Churchill	A
41 Trans-World Oil Co.	Houssels-Wilson-Milka No. 1	Clark	P & A
42 Trans-World Oil Co.	Wilson Associates No. 1	Clark	Never Drilled
43 Beyerback, Charles	(Moab Drilling Company) No. 1	Eureka	P & A
44 Churchill Drilling Corp.	Stewart No. 1	Churchill	A
45 Churchill Drilling Corp.	Ernst No. 1	Churchill	P & A
46 Deerfield Production Corporation	Eagle Springs Unit No. 62-35	Nye	Producer
47 Churchill Drilling Corp.	Ernst No. 2	Churchill	A
48 Deerfield Production Corporation	Eagle Springs Unit No. 81-35	Nye	injection
49 Churchill Drilling Corp.	Ernst No. 1-A	Churchill	A
50 Churchill Drilling Corp.	Lima No. 1	Churchill	A
51 Lichtenwalter, S.J. & Turpin, C.M.	Turpin No. 1	Clark	P & A
52 Churchill Drilling Corp.	Evelyn No. 1	Churchill	A
53 Suntide Petroleum, Inc.	Nevada Federal No. 1	White Pine	P & A
54 Churchill Drilling Corp.	Barbara No. 1	Churchill	P & A
55 Nevada Gas Lands, Inc.	Helen No. 1	Churchill	A
56 Churchill Drilling Corp.	Williams No. 1	Churchill	A
57 Taylor, Jack	Government No. 1	Eureka	D & A
58 Nevada Gas Lands, Inc.	Bono No. 11	Churchill	A
59 Shell Oil Co.	Eagle Springs Unit No. 54-4	Nye	P & A
60 Churchill Drilling Corp.	Churchill County No. 1	Churchill	A
61 Churchill Drilling Corp.	T.C.I.D. No. 1	Churchill	A
62 Equality Oil Co. (Arden Dome Oil Co.)	Chadek No. 1	Clark	P & A
63 Shell Oil Co.	Eagle Springs Unit No. 45-5	Nye	P & A
64 Nevada Gas Lands, Inc.	B & G No. 3	Churchill	Never Drilled
65 Taylor, Jack	Government No. 2	Eureka	D & A
66 Taylor, Jack	Government No. 3	Eureka	D & A
67 Taylor, Jack	Government No. 4	Eureka	Never Drilled
68 Gulf Oil Corp. of California	Owl Hill Federal No. 1	Elko	P & A
69 Deerfield Production Corporation	Eagle Springs Unit No. 73-35	Nye	Producer
70 Palawan Oil Co.	No. 1	Eureka	Never Drilled
71 Deerfield Production Corporation	Eagle Springs Unit No. 74-35	Nye	Producer

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
72 Thorpe, H.B.	Carson Sink No. 1	Churchill	P & A
73 Texota Oil Co.	Eagle Springs Unit No. 85-35	Nye	P & A
74 Suntide Petroleum, Inc.	Nevada Federal "A" No. 1	White Pine	P & A
75 Empire State Oil Co.	Government No. 1	White Pine	P & A
76 Deerfield Production Corporation	Pennington-Federal No. 1	Nye	Producer
77 Deerfield Production Corporation	Eagle Springs Unit No. 84-35	Nye	Producer
78 Empire State Oil Co.	Government (Indian Springs) No. 1	White Pine	P & A
79 Pease, Willard Drilling Co.	Federal No. 1	Lincoln	P & A
80 Deerfield Production Corporation	Pennington-Federal No. 2	Nye	Producer
81 Gose, Steve	Government No. 1	Nye	P & A
81 Western Oil Lands, Inc.	Pennington No. 7	Nye	P & A
82 Western Oil Lands, Inc.	Pennington-Federal No. 3	Nye	P & A
83 Deerfield Production Corporation	Eagle Springs Unit No. 43-36	Nye	Producer
84 W.C. Co.	No. 1	Nye	Water Well
85 Gulf Oil Corp. of California	Nevada-Federal "O" No. 1	White Pine	P & A
86 Deerfield Production Corporation	Pennington-Federal No. 4 (now 4-36 ?)	Nye	Producer
87 Rosen Oil Co.	Muddy Dome No. 1	Clark	P & A
88 Texota Oil Co.	Eagle Springs Unit No. 45-36	Nye	Water Disposal
89 Texota Oil Co.	Eagle Springs Unit No. 11-36	Nye	Never Drilled
90 Gulf Oil Corp. Of California	Nevada-Federal "A" No. 1	White Pine	P & A
91 Grimm, Jack F. (Minerals Drilling I	Wilson No. 1	Clark	P & A
92 Gulf Oil Corp. of California	Nevada-Federal "O" No. 2	White Pine	P & A
93 Gulf Oil Corp. of California	Nevada-Federal "BS" No. 1	White Pine	P & A
94 Deerfield Production Corporation	Pennington-Federal No. 5 (now No. 5-36?)	Nye	Producer
95 Gulf Oil Corp.	Nevada-Federal CM No. 1	Lincoln	P & A
96 Texota Oil Co.	Eagle Springs Unit No. 41-36	Nye	P & A
97 Texota Oil Co.	Eagle Springs Unit No. 17-35	Nye	P & A
98 Western Oil Lands, Inc.	Pennington-Federal No. 6	Nye	P & A
99 Gulf Oil Corp.	Newark Valley Unit No. 1 (Nevada-Fe	White Pine	P & A
100 Gulf Oil Corp.	Cave Valley Unit Federal No. 1	Lincoln	P & A
101 Pennington Oil Producers	Pennington-Pan American No. 1	Nye	P & A
102 El Paso National Gas Co.	Long Valley No. 35-88	White Pine	P & A
103 Trans Western Lands, Inc.	Eagle Springs Unit Penn Tex No. 1	Nye	P & A
104 Riggs, Harry	Robber's Roost No. 28-76	White Pine	P & A
105 Gulf Oil Corp.	Nyala Unit No. 1	Nye	P & A
106 Gulf Oil Corp.	Duck Unit No. 1	Nye	P & A
107 Deerfield Production Corporation	Eagle Springs Unit No. 1-34	Nye	Producer
108 Gulf Oil Corp.	Duck Unit No. 2	Nye	P & A
109 Tenneco Oil Co.	Illipah Federal No. 1	White Pine	P & A
110 Ross, Dwight M.	Federal No. 1	White Pine	P & A
111 Gulf Oil Corp.	Duck Unit No. 3	Nye	P & A

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
112 Gulf Oil Corp.	Duck Unit No. 4	Nye	Never Drilled
113 Gulf Oil Corp.	Anderson D. Federal No. 1	Nye	P & A
114 Western Oil Lands, Inc.	Pennington No. 8	Nye	P & A
115 Pan American Petroleum Corp.	USA Pan American No. 1	Nye	P & A
116 Texota Oil Co.	Eagle Springs Unit No. 2-34	Nye	P & A
117 Carr and Wrath, Inc.	Federal No. 1	Eureka	P & A
118 Gulf Oil Corp.	Gose "FQ" Federal No. 1	Nye	P & A
119 Gulf Oil Corp.	Gose "DL" Federal No. 1	Nye	P & A
120 Gulf Oil Corp. of California	Gose "DQ" Federal "A" No. 1	White Pine	P & A
121 Ash, W.F.	Damele Brothers No. 2	Eureka	A
122 Gulf Oil Corp.	Nevada "DK" Federal No. 1	Nye	P & A
123 Pan American Petroleum Corp.	Cobre Minerals Corp. No. 1	Elko	P & A
124 Gulf Oil Corp.	Gose "BZ" Federal "A" No. 1	Nye	P & A
125 Gulf Oil Corp.	Gose "EU" Federal No. 1	Nye	P & A
126 Gulf Oil Corp.	Gose "CD" Federal No. 1	Nye	P & A
127 Pan American Petroleum Corp.	USA McDonald No. 1	Nye	P & A
128 Gulf Oil Corp.	Russell-Federal No. 1	Nye	P & A
129 Pennington, Wm. N. and Wm. V.	Pennington-Pan American Big Wash No. 1	Nye	P & A
130 Gulf Oil Corp.	Standard of California Federal No.	Nye	P & A
131 Monte Cristo Oil Co.	Wm. Wright No. 1	Esmeralda	P & A
132 Kamarden Oil and Gas Ltd.	KOG No. 1	Clark	P & A
133 Phelps, C.P.	Phelps No. 1	Clark	P & A
134 Tenneco Oil Co.	GB Core Hole No. 6	White Pine	P & A
135 Tenneco Oil Co.	GB Core Hole No. 9	White Pine	P & A
136 Tenneco Oil Co.	GB Core Hole No. 10-A	Nye	P & A
137 Tenneco Oil Co.	GB Core Hole No. 11	White Pine	Never Drilled
138 Tenneco Oil Co.	GB Core Hole No. 13	Lincoln	P & A
139 Tenneco Oil Co.	GB Core Hole No. 15	White Pine	Never Drilled
140 Tenneco Oil Co.	GB Core Hole No. 1	White Pine	Never Drilled
141 Tenneco Oil Co.	GB Core Hole No. 2	White Pine	P & A
142 Tenneco Oil Co.	GB Core Hole No. 3	White Pine	P & A
143 Tenneco Oil Co.	GB Core Hole No. 4	White Pine	P & A
144 Tenneco Oil Co.	GB Core Hole No. 7-B	White Pine	Never Drilled
145 Sandia International Metals Corp.	Duff No. 1	Clark	P & A
146 Nevada Oil & Minerals, Inc.	V.R.S. No. 1	Esmeralda	P & A
147 Pan American Petroleum Corp.	U.S.A. Franklin No. 1	Elko	P & A
148 Time Petroleum Inc.	Federal No. 31-1	Clark	A
149 Pan American Petroleum Corp.	U.S.A. Jiggs No. 1	Elko	P & A
150 Sutherland, A. Paul	Sutherland No. 1	Nye	P & A
151 Tenneco Oil Co.	U.S.A.-Shingle Pass No. 1	Nye	P & A
152 Witter, George G., Jr.	Jake's Wash Unit No. 1	White Pine	P & A

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
153 Knowles, C.E. & Darling, Ralph	Federal No. 1-35	White Pine	Never Drilled
154 Knowles, C.E. & Darling, Ralph	Long Valley Federal No. 35-88	White Pine	Never Drilled
155 Texaco, Inc.	Federal No. 1	Lincoln	P & A
156 Haeber, John H.	Adam No. 1	Clark	P & A
157 Guadalupe Exploration Corp.	Long Valley No. 1	White Pine	P & A
158 Atlantic International Oil Corp.	Dalton No. 1	Elko	P & A
159 Chevron Oil Co.	ATR Ginn No. 1-13	Lander	Geothermal Wel
160 Witter, George G., Jr.	Jake's Wash Unit No. 2	White Pine	P & A
161 Standard Oil Co.	Standard-Amoco-S.P. Land Co. No. 1	Churchill	P & A
162 McCulloch Oil Corp.	I.D.S.-Federal No. 1-6	White Pine	Never Drilled
163 McCulloch Oil Corp.	I.D.S.-Federal No. 1-9	White Pine	Never Drilled
164 McCulloch Oil Corp.	I.D.S.-Federal No. 1-20	White Pine	Never Drilled
165 McCulloch Oil Corp.	I.D.S.-Federal No. 1-28	White Pine	Never Drilled
166 Union Oil Co.	S.P. Brady No. 1	Churchill	Geothermal Wel
167 Kewanee Oil and Gas Co.	Federal Ely No. 1	White Pine	P & A
168 Blackrock Oil Co.	Daisy "A" Federal No. 1	Elko	Never Drilled
169 Blackrock Oil Co.	Daisy "B" Federal No. 1	Elko	Never Drilled
170 Blackrock Oil Co.	Daisy "C" Federal No. 1	Elko	Never Drilled
171 Blackrock Oil Co.	Daisy "D" Federal No. 1	Elko	Never Drilled
172 Texas American Oil Corp.	Jake's Wash Unit No. 2A	White Pine	P & A
173 Texas American Oil Corp.	Jake's Wash Unit No. 3	White Pine	D & A
174 Colt Oil, Inc.	Clay Hills Unit No. 5-1	White Pine	Never Drilled
175 Gulf Oil Corp.	Jake's Wash Unit No. 4	White Pine	P & A
176 Shell Oil Co.	Goshute Unit No. 1	Elko	P & A
177 Shell Oil Co.	Steptoe Unit No. 1	White Pine	P & A
178 Ladd Petroleum Corp.	Federal No. 1-31-N	Elko	P & A
179 Northwest Exploration Co.	White River Valley No. 1	Nye	P & A
180 Apache Incorporated	Trap Spring No. 1	Nye	P & A 7/27/95
181 Halbouty, Michael T.	Federal No. 1	Churchill	P & A
182 Ladd Petroleum Corp.	Nevelko No. 1	Elko	P & A
183 Northwest Exploration Co.	Blue Eagle No. 1	Nye	P & A
184 Northwest Exploration Co.	Trap Spring No. 46-27	Nye	Never Drilled
185 Makoil Incorporated	Trap Spring No. 2	Nye	Producer
186 Getty Oil Company	Nost I No. 1	Eureka	P & A
187 Northwest Exploration Co.	Trap Spring No. 66-27	Nye	Never Drilled
188 Makoil Incorporated	Trap Spring No. 3	Nye	Producer
189 Apache Corporation	Trap Spring No. 4	Nye	P & A 7/17/95
190 Northwest Exploration Co.	Trap Spring No. 5	Nye	Never Drilled
191 Burton/Hawks, Inc.	Duncan Federal No. 28-1	Nye	Never Drilled
192 Burton/Hawks, Inc.	Duncan Federal No. 33-1	Nye	Never Drilled
193 Chadco, Inc.	Pennington No. 22-1	Nye	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
194 Northwest Exploration Co.	Trap Spring No. 7	Nye	P & A
195 Chadco, Inc.	Pennington No. 22-2	Nye	Never Drilled
196 Makoil Incorporated	Trap Spring No. 8	Nye	Producer
197 Makoil Incorporated	Trap Spring No. 9	Nye	Producer
198 Chadco, Inc.	Zuspann No. 24-1	Nye	Producer
199 Texaco, Inc. (Ferguson & Bosworth a	Munson Ranch Federal No. 14-1	Nye	P & A
200 Overland Petroleum Co., Inc.	Munson Ranch Federal No. 31-1	Nye	P & A
201 Texaco, Inc.	Munson Ranch Federal No. 14-2	Nye	Never Drilled
202 Texaco, Inc.	Munson Ranch Federal No. 14-3	Nye	Never Drilled
203 Makoil Incorporated	Trap Spring No. 13	Nye	Water Disposal
204 Pyramid Oil Co.	U.S. Government No. NS 33-3	Nye	P & A
205 Northwest Exploration Co.	Trap Spring No. 10	Nye	P & A
206 Northwest Exploration Co.	Trap Spring No. 11	Nye	Never Drilled
207 Filon Exploration Co.	Ellison No. 1	Elko	Water Well
208 Chadco, Inc.	Zuspann No. 24-3	Nye	Producer
209 Texaco, Inc.	Munson Ranch No. 24-1	Nye	Water Disposal
210 Makoil Incorporated	Trap Spring No. 17	Nye	P & A 7/27/95
211 Texaco, Inc.	Munson Ranch No. 13-33	Nye	Producer
212 Texaco, Inc.	Munson Ranch No. 25-1	Nye	Never Drilled
213 Texaco, Inc.	Munson Ranch No. 24-4	Nye	Water Well
214 Northwest Exploration Co.	Trap Spring No. 15	Nye	P & A
215 Chadco, Inc.	Zuspann No. 24-4	Nye	Never Drilled
216 Texaco, Inc.	Munson Ranch Federal No. 24-2	Nye	Never Drilled
217 Texaco, Inc.	Munson Ranch No. 24-3	Nye	Water Disposal
218 Texaco, Inc.	Munson Ranch No. 13-24	Nye	Producer
219 Makoil Incorporated	Trap Spring No. 19 (19-23)	Nye	Producer
220 Shell Oil Co.	Mary's River Federal No. 1	Elko	P & A
221 Pyramid Oil Co.	Jake's Wash No. 5	White Pine	P & A
222 Texaco, Inc.	Munson Ranch No. 13-42	Nye	Producer
223 Texaco, Inc.	Munson Ranch No. 13-31 (formerly 13	Nye	Never Drilled
224 Chadco, Inc.	Britton No. 13-21	Nye	Producer
225 Dome Petroleum Corp.	Duck Creek No. 1	White Pine	P & A
226 Dome Petroleum Corp.	Grass Springs No.1	White Pine	P & A
227 Dome Petroleum Corp.	Bastian Creek No. 1	White Pine	P & A
228 American Quasar Petroleum Co.	Long Valley Federal No. 34-1	White Pine	P & A
229 Koch Exploration Co.	Tom Spring No. 2-C	Nye	P & A
230 Shell Oil Co.	AZL-Superior No. 21-33	Elko	Never Drilled
231 Northwest Exploration Co.	Warm Springs No. 1	Nye	P & A
232 Makoil Incorporated	Trap Spring No. 16	Nye	Producer
233 Makoil Incorporated	Trap Spring No. 20-X	Nye	Water Disposal
234 Tannehill Oil Co.	Federal N6533 No. 1	White Pine	Never Drilled

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PER OPERATOR	WELL	COUNTY	STATUS
235 Tannehill Oil Co.	Federal N6509 No. 1	White Pine	Water Well
236 Shell Oil Co.	Howell No. 42-1	Elko	P & A
237 Northwest Exploration Co.	Jake's Wash No. 5A	White Pine	P & A
238 Wright Exploration	Federal No. 26-1	Esmeralda	P & A
239 Northwest Exploration Co.	Little Meadows No. 1	Nye	P & A
240 Northwest Exploration Co.	Trap Spring No. 21	Nye	P & A
241 Northwest Exploration Co. (now Makoil, Inc.)	Currant No. 1	Nye	P&A
242 Northwest Exploration Co.	Little Meadows No. 2	Nye	Never Drilled
243 Tannehill Oil Co.	Federal N6509 No. 2	White Pine	Water Well
244 Ferguson and Bosworth (now Makoil, Inc.)	Munson Ranch No. 11-23	Nye	injection well
245 May Petroleum Inc.	Federal No. 1-16	Lincoln	Never Drilled
246 Wexpro Co.	Cord No. 24-1	Elko	P & A
247 Texaco, Inc.	Munson Ranch No. 7-13	Nye	Never Drilled
248 Texaco, Inc.	Munson Ranch No. 7-24	Nye	Never Drilled
249 Texaco, Inc.	Munson Ranch No. 12-44	Nye	Never Drilled
250 Texaco, Inc.	Munson Ranch No. 13-41	Nye	Never Drilled
251 Texaco, Inc.	Munson Ranch No. 13-44	Nye	Never Drilled
252 Texaco, Inc.	Munson Ranch Federal No. 18-11	Nye	Never Drilled
253 Texaco, Inc.	Munson Ranch No. 24-12	Nye	Never Drilled
254 Texaco, Inc.	Munson Ranch No. 24-42	Nye	Never Drilled
255 Depco, Inc.	Ventosa Unit No. 42-13	Elko	P & A
256 Northwest Exploration Co.	Currant No. 2	Nye	Never Drilled
257 Northwest Exploration Co.	Currant No. 3	Nye	Never Drilled
258 Northwest Exploration Co.	Currant No. 4	Nye	Never Drilled
259 Aminoil U.S.A., Inc.	S.P. Land Company No. 1-23	Elko	P & A
260 Mobil Oil Corp.	Virgin River U.S.A. No. 1	Clark	A
261 Texaco, Inc.	Duckwater Creek No. 8-12	Nye	P & A
262 Amerada Hess Corp.	Federal No. 1-20	White Pine	P & A
263 Wexpro Co.	Jiggs No. 10-1	Elko	P & A
264 Wexpro Co.	Jiggs No. 3-1	Elko	Never Drilled
265 Amoco Production Co.	Bullwhacker Springs No. 1	Nye	P & A
266 Amoco Production Co.	Huntington Creek No. 1	Elko	P & A
267 Louisiana Land & Exploration Co.	U.S.A.-Steptoe Valley No. 1	White Pine	P & A
268 Humboldt Associates	Ellison No. 1	Humboldt	P & A
269 Northwest Exploration Co.	Illipah No. 1	White Pine	P & A
270 American Quasar Petroleum Co. of New Mexico	Adobe Federal No. 19-1	Lincoln	Water Well
271 Conoco, Inc.	Conoco Federal No. 29-1	White Pine	P & A
272 Mobil Oil Corp.	Virgin River U.S.A. No. 1-A	Clark	P & A
273 Cabana Oil Company	Federal No. 1-30	Eureka	J & A
274 Northwest Exploration Co.	White River No. 2	White Pine	P & A
275 Supron Energy Corp.	lease F-28-8-61 No. 1	Nye	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
276 Supron Energy Corp.	lease F-27-6-55 No. 1	Nye	P & A
277 Supron Energy Corp.	lease F-25-5-55 No. 1	Nye	Never Drilled
278 Supron Energy Corp.	lease F-2-4-55 No. 1	Nye	P & A
279 Supron Energy Corp.	lease F-18-5-55 No. 1	Nye	P & A
280 Supron Energy Corp.	lease F-30-4-55 No. 1	Nye	P & A
281 Supron Energy Corp.	lease F-1-4-55 No. 1	Nye	Never Drilled
282 Hunt Oil Co.	Walter L. Plaskett No. 1	Eureka	P & A
283 Dome Petroleum Corp.	Yelland, No. 1	White Pine	P & A
284 Amoco Production Co.	Blackburn No. 1	Eureka	P & A
285 Hunt Oil Company of Nevada	Diamond Valley Federal No. 1-24	Eureka	P & A
286 Gary, Samuel Oil Producer	Federal No. 30-10	White Pine	P & A
287 Texaco, Inc.	Munson Ranch No. 14-34	Nye	Producer
288 Conoco, Inc.	Conoco Federal 8 No. 1	White Pine	P & A
289 Sohio Petroleum Co.	Ruby Valley Unit No. 1	Elko	P & A
290 Northwest Exploration Co.	White River Valley No. 3	Nye	P & A
291 Northwest Exploration Co.	Railroad Valley No. 1	Nye	P & A
292 Hunt Oil Co.	Mary's River Federal No. 1-8	Elko	P & A
293 Northwest Exploration Co.	White River Valley No. 7	Nye	P & A
294 Northwest Exploration Co.	Railroad Valley No. 6	Nye	P & A
295 Northwest Exploration Co.	Railroad Valley No. 7	Nye	P & A
296 Sohio Petroleum Co.	Palomino Ridge No. 1	Elko	Never Drilled
297 Wexpro Co.	Jiggs Unit No. 2	Elko	P & A
298 Fleetwood Oil & Gas Corp.	Fleetwood Federal Ger No. 1	Clark	P & A
299 Fleetwood Oil & Gas Corp.	Fleetwood Federal Eva Garten No. 1	Clark	P & A
300 American Hunter Exploration	Black Jack Springs Federal No. 1	White Pine	P & A
301 Amoco Production Co.	Blackburn No. 2	Eureka	P & A
302 Apache Corp.	Hot Creek Federal No. 24-13	Nye	P & A
303 Apache Corporation	Trap Spring No. 1-R	Nye	P & A 7/27/95
304 Northwest Exploration Co.	Railroad Valley No. 4	Nye	P & A
305 Makoil, Inc. (formerly Northwest Exploration)	Railroad Valley No. 3	Nye	P & A
306 Northwest Exploration Co.	Railroad Valley No. 2	Nye	P & A
307 Northwest Exploration Co.	White River Valley No. 5	Nye	P & A
308 Northwest Exploration Co.	White River Valley No. 6	Nye	P & A
309 Hunt Oil Company of Nevada	F.W. Hooper No. 1	Elko	Water Well
310 Apache Corp.	Warm Springs Federal No. 10-14	Nye	P & A
311 Apache Corp.	Federal No. 3-13	Nye	Never Drilled
312 Texaco, Inc.	Crane Springs No. 19-13	Elko	P & A
313 Texaco, Inc.	Munson Ranch No. 14-23	Nye	Producer
314 Dome Petroleum Corp.	Steptoe Federal No. 1-24	White Pine	P & A
315 Wexpro Co.	Blue Eagle Unit No. 1	Nye	P & A
316 Equitable Res. Energy Co., Balcron Oil Div.	Bacon Flat No. 1	Nye	Producer

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PER OPERATOR	WELL	COUNTY	STATUS
317 Northwest Exploration Co.	Railroad Valley No. 9	Nye	P & A
318 Northwest Exploration Co.	Railroad Valley No. 10	Nye	P & A
319 Chevron U.S.A., Inc.- Michel T. Hal	Colorock Quarry No.1	Clark	P & A
320 Chevron U.S.A., Inc.	Buffington Pocket No. 1	Clark	Never Drilled
321 Northwest Exploration Co.	White River Valley No. 4	Nye	P & A
322 Depco, Inc.	Silver State Federal No. 33-18	Eureka	P & A
323 Amoco Production Co.	Big Pole Creek No. 1	Eureka	P & A
324 Amoco Production Co.	Blackburn No. 3	Eureka	Producer
325 Northwest Exploration Co.	Bacon Flat No. 5	Nye	P & A
326 Northwest Exploration Co.	Bacon Flat Federal No. 2	Nye	Water Disposal
327 Northwest Exploration Co.	Bacon Flat Federal No. 3	Nye	Never Drilled
328 Northwest Exploration Co.	Bacon Flat Federal No. 4	Nye	Never Drilled
329 Grace Petroleum Corp.	Arrow Canyon No. 1	Clark	P & A
330 Sun Oil Co. (Sun Exploration & Production Co)	Southern Pacific No. 1	Elko	P & A
331 Lyddon, John	Eagle Springs No. 81-35	Nye	Never Drilled
332 Cities Service Co.	Federal BL No. 1	Elko	P & A
333 Amoco Production Co.	Blackburn No. 4	Eureka	P & A
334 Amoco Production Co.	Blackburn No. 5	Eureka	P & A
335 Amoco Production Co.	Blackburn No. 6	Eureka	P & A
336 Amoco Production Co.	Amoco Chambers No. 1	Eureka	Never Drilled
337 Commodore Resources	Outlaw Federal No. 1	White Pine	P & A
338 Apache Corp.	Hot Creek Federal No. 29-1	Nye	Never Drilled
339 Amoco Production Co.	Blackburn No. 8	Eureka	Never Drilled
340 Apache Corp.	Federal No. 9-1	White Pine	Never Drilled
341 Apache Corp.	Federal No. 35-1	White Pine	Never Drilled
342 Foreland Corp. (formerly Sun Exploration)	Deadman Creek No. 44-13(formerly SP No. 3-13)	Elko	Producer(?)
343 Buckhorn Petroleum Co.	Adobe Federal No. 16-1	Nye	P & A
344 Jayhawk Exploration, Inc.	Federal-Indian Springs No. 1	Clark	P & A
345 Buckhorn Petroleum Co.	Chuckwagon Federal No. 10-14	Nye	P & A
346 Texaco, Inc.	Munson Ranch No. 11-23X	Nye	TA
347 Sun Exploration & Production Co.	King Lear Federal No. 1-17	Humboldt	P & A
348 Sun Exploration & Production Co.	Toano Federal No. 1	Elko	P & A
349 Sun Exploration & Production Co.	Shafter Federal No. 1	Elko	P & A
350 Amoco Production Co.	Blackburn No. 10	Eureka	Producer
351 Dixie Valley Ltd. Partnership	Ernst No. 1	Churchill	P & A
352 Sun Exploration & Production Co.	Bird Springs Federal No. 1	Clark	Never Drilled
353 Makoil, Inc. (formerly Northwest Exploration)	Grant Canyon No. 1	Nye	Prod?Inject
354 Western Avenue Properties	Munson Ranch No. 14-24	Nye	Producer
355 Amoco Production Co.	Blackburn No. 11	Eureka	Never Drilled
356 Petroleum Corp. of Nevada (Formerly: Amoco)	Blackburn No. 12	Eureka	Water Disposal
357 Amoco Production Co.	East Bailey Ranch No. 1	Eureka	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
358 Amoco Production Co.	East Bailey Ranch No. 2	Eureka	Never Drilled
359 Amoco Production Co.	East Bailey Ranch No. 3	Eureka	Never Drilled
360 Amoco Production Co.	East Bailey Ranch No. 4	Eureka	Never Drilled
361 Amoco Production Co.	East Bailey Ranch No. 5	Eureka	Never Drilled
362 Shell Western E & P, Inc.	U.S.A. No. 41-24	Nye	P & A
363 Shell Oil Co.	U.S.A. No. 34-25	Nye	P & A
364 Marathon Oil Co.	Flat Unit No. 1	Nye	Never Drilled
365 Husky Oil Co.	Willow Spring No. 1	Nye	P & A
366 Marathon Oil Co.	Soda Springs Unit No. 1	Nye	P & A
367 Marlin Oil Co.	Federal No. 1-4	Elko	P & A
368 Husky Oil Co.	South Trap Spring No. 1	Nye	P & A
369 Husky Oil Co.	Big Meadow Unit No. 1	Nye	P & A
370 Hunt Oil Company of Nevada	Diamond Valley No. 1-11	Eureka	P & A
371 Amoco Production Co.	White River Unit No. 3	Nye	P & A
372 Bullwhacker Oil, Inc.	Bullwhacker No. 1	Nye	P & A
373 Western Avenue Properties	Munson Ranch No. 13-32	Nye	Producer
374 Mapco Oil & Gas Co.	Grant Canyon No. 2	Nye	P & A
375 Makoil, Inc. (formerly Mapco Oil & Gas Co.)	Grant Canyon No. 3	Nye	Producer
376 Mapco Oil & Gas Co.	Grant Canyon No. 4	Nye	Producer
377 Diamond Shamrock Exploration Co.	Kimbark Federal No. 1-28	Elko	P & A
378 Marathon Oil Co.	Currant Creek Unit No. 1	Nye	P & A
379 Husky Oil Co.	Highway Unit No. 1	Nye	P & A
380 Marathon Oil Co.	Duckwater Creek No. 1	Nye	P & A
381 Harper Oil Co.	Nyala No. 1-R	Nye	P & A
381 Harper Oil Co.	Nyala No. 1	Nye	P & A
382 Western Avenue Properties	Munson Ranch No. 13-31	Nye	Producer
383 Humboldt Associates	Ellison No. 2	Humboldt	P & A
384 Mapco Oil & Gas Co.	Thorn No. 1	Nye	P & A
385 Depco, Inc.	Willow Wash Federal No. 42-24	Eureka	P & A
386 True Oil Co.	Black Jack No. 1-3	White Pine	Never Drilled
387 Jordan Oil & Gas Co.	Christian Springs No. 1-33	Nye	Never Drilled
388 Amoco Production Co.	Blackburn No. 13	Eureka	Never Drilled
389 Amoco Production Co.	White River Unit No. 1	Nye	Never Drilled
390 Amoco Production Co.	White River Unit No. 2	Nye	Never Drilled
391 Amoco Production Co.	White River Unit No. 4	Nye	Never drilled
392 Amoco Production Co.	White River Unit No. 5	Nye	Never Drilled
393 Amoco Production Co.	White River Unit No. 6	Nye	Never Drilled
394 Amoco Production Co.	White River Unit No. 7	Nye	Never Drilled
395 Amoco Production Co.	White River Unit No. 8	Nye	Never Drilled
396 Marathon Oil Co.	Beaty Canyon No. 1	Nye	P & A
397 Placid Oil Co.	Steptoe Federal No. 17-14	White Pine	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
398 Union Texas Petroleum Corp.	Nevada-Federal No. 15-1	Nye	P & A
399 Union Texas Petroleum Corp.	Nevada-Federal No. 15-2	Nye	Never Drilled
400 Mapco Oil & Gas Co.	Grant Canyon No. 5	Nye	P & A 7/27/95
401 Harper Oil Co.	Grant Canyon No. 6	Nye	P & A
402 Mapco Oil & Gas Co.	Grant Canyon No. 7	Nye	Never Drilled
403 Marlin Oil Co.	Federal No. 1-5	White Pine	P & A
404 Arco Oil & Gas Co.	Stag Mountain No. 1	Elko	P & A
405 Jayhawk Exploration, Inc.	Koch No. 2-29	Nye	P & A
406 Western Avenue Properties	Munson Ranch No. 12-34	Nye	Producer
407 Arco Oil & Gas Co.	Antelope Valley No. 1	Lander	P & A
408 Arco Oil & Gas Co.	Tobin No. 1	Pershing	P & A
409 Harper Oil Co.	Conoco Federal No. 19-1	White Pine	P & A
410 Phillips Petroleum Co.	Stoneberger Creek Federal A No. 1-35	Lander	P & A
411 Phillips Petroleum Co.	Dobbin Creek Federal A No. 1-6	Nye	P & A
412 Mapco Oil & Gas Co.	Stardust No. 1	Nye	Never Drilled
413 Mapco Oil & Gas Co.	Grant Canyon No. 9	Nye	Never Drilled
414 Mapco Oil & Gas Co.	Grant Canyon No. 8	Nye	P & A
415 Boswell Energy Corp.	Big Pole Creek No. 1-11	Eureka	P & A
416 Dixie Valley Ltd. Partnership	Soup Bowl No. 1	Churchill	Never Drilled
417 Dixie Valley Ltd. Partnership	Soup Bowl No. 2	Churchill	Never Drilled
418 Dixie Valley Ltd. Partnership	Soup Bowl No. 3	Churchill	Never Drilled
419 Celsius Energy Co.	Duckwater Federal No. 9-1	Nye	P & A
420 Western Avenue Properties	Munson Ranch No. 12-44	Nye	Never Drilled
421 Amoco Production Co.	Dutch John Unit No. 1	Lincoln	P & A
422 Mapco Oil & Gas Co.	Trap Spring No. 17-R	Nye	P & A 7/27/95
423 Western Avenue Properties	Munson Ranch No. 12-33	Nye	Producer
424 Brent Energy, Inc.	Shogrin Federal No. 1	Lincoln	P & A
425 Amoco Production Co.	East Henderson Creek No. 1	Eureka	P & A
426 Redi Corp.	Gold Butte KPS Fed. No. 1	Clark	P & A (?)
427 Amoco Production Co.	Stage Line Unit No. 1-A	White Pine	P & A
428 Diamond Shamrock Exploration Co.	Magnuson Fee No. 22-21	Elko	P & A
429 Sun Exploration & Production Co.	Elko Hills No. 1	Elko	P & A
430 Arco Oil & Gas Co.	Dixie Flats No. 1	Elko	Never Drilled
431 Arco Oil & Gas Co.	Pleasant Valley No. 1	Pershing	Never Drilled
432 Western Avenue Properties	Munson Ranch No. 12-24	Nye	Producer
433 Amoco Production Co.	Blackburn No. 14	Eureka	Never Drilled
434 Wil-O-Exploration	Farnes No. 1	Elko	D & A ?
435 FX Producing Co. (originally Marathon Oil Co.)	Munson Ranch No. 13-1	Nye	Temp. Shut In
436 Western General Incorporated	Kate Spring No. 1	Nye	Shut in
437 Ram Resources, Inc.	Long Jevity Federal No. 1	White Pine	P & A
438 Ram Resources, Inc.	Long Shot Federal No. 1	White Pine	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
439 True Oil Co.	Panos Federal No. 44-33	White Pine	P & A
440 True Oil Co.	Pon Federal No. 44-14	White Pine	P & A
441 True Oil Co.	Hendrickson Federal No. 43-35	White Pine	P & A
442 Amoco Production Co.	Blackburn No. 14	Eureka	Producer
443 Exxon Corp.	Four Mile Butte Federal No. 1	Elko	P & A
444 True Oil Co.	Langley Federal No. 14-28	White Pine	P & A
445 Western Avenue Properties	Munson Ranch No. 12-44X	Nye	Producer
446 Meridian Oil, Inc.	Spencer Federal No. 32-29	Nye	P & A
447 Wil-O-Exploration	Farnes No. 2	Elko	D & A
448 Western Avenue Properties	Munson Ranch No. 13-41X	Nye	Producer
449 Western Avenue Properties	J.N. Oil & Gas Federal No. 1	Nye	Producer
450 Amoco Production Co.	Blackburn No. 15	Eureka	P & A
451 Bullwhacker Oil, Inc.	Butterfield No. 1	Nye	Never Drilled
452 Harper Oil Co.	Cornell No. 4-29	Nye	Never Drilled
453 Harper Oil Co.	Big Smoke No. 14-20	Nye	P & A
454 Sun Exploration & Production Co.	Bird Springs No. 1	Clark	Never Drilled
455 Western Avenue Properties	Munson Ranch No. 14-32	Nye	Producer
456 BTA Oil Producers	Stone Cabin No. 1	Nye	P & A
457 BTA Oil Producers	Stone Cabin No. 2	Nye	P & A
458 Amoco Production Co.	Blackburn No. 16	Eureka	Producer
459 Fletcher, C.H.	Fletcher No. 1	Lincoln	P & A
460 True Oil Co.	Shields Federal No. 13-22	White Pine	P & A
461 Wil-O-Exploration/Texxon Investment	Texxon No. 1	Elko	D & A
462 Sun Exploration & Production Co.	Blue Diamond Federal No. 1	Clark	P & A
463 Marathon Oil Co.	Shoreline No. 1	Nye	P & A
464 Harper Oil Co.	Nyala No. 6-22-5-55	Nye	P & A
465 Harper Oil Co.	North Munson Ranch No. 14-6	Nye	P & A
466 Harper Oil Co.	Nyala No. 1-4-5-55	Nye	Never Drilled
467 Texxon Investments, Inc./Wil-O-Exploration	Texxon No. 2	Elko	D & A
468 Marathon Oil Co.	Reynolds Springs No. 1	Nye	P & A
469 HNG Oil Co.	Black Mountain No. 36-1	White Pine	Never Drilled
470 Amoco Production Co.	Garden Valley No. 1	Lincoln	P & A
471 Pioneer Oil & Gas	Crow's Nest No. 14-32	Nye	Never Drilled
472 Pioneer Oil & Gas	Crow's Nest No. 14-42	Nye	Never Drilled
473 Pioneer Oil & Gas	Crow's Nest No. 23-11	Nye	P & A
474 True Oil Co.	Roark Federal No. 12-10	White Pine	P & A
475 True Oil Co.	Roark Federal No. 13-11	White Pine	P & A
476 Marathon Oil Co.	Silver Spring No. 1	Nye	P & A
477 Moore McCormack Energy Inc.	Federal No. 6-1	Lincoln	Never drilled
478 Amoco Production Co.	Sunnyside Unit No. 1	Nye	P & A
479 Earth Resources and Technology, Inc	Thomas Gap Federal No. JP-1	Clark	Water Well

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PER OPERATOR	WELL	COUNTY	STATUS
480 Diversified Operating Corp.	D.O.C. Federal No. 5-18	Nye	P & A
481 Pioneer Oil & Gas	Willow Springs No. 1-31-33	Nye	P & A
482 Pioneer Oil & Gas	Lone Tree No. 1-14-43	Nye	P & A
483 Pioneer Oil & Gas	Lone Tree No. 2-23-23	Nye	P & A
484 Amoco Production Co.	Saguaro Unit No. 1	Lincoln	P & A
485 Ruby Drilling Co.	Thomas Gap No. JP-1A	Clark	P & A
486 Blair Exploration, Inc.	Federal White Pine Unit No. 1	White Pine	P & A
487 Ruby Drilling Co., Inc.	Federal No. 1-19	Clark	Never drilled
488 Evans, David M.	Mary Kay Federal No. 1	Eureka	P & A
489 Quintana Petroleum Corp.	Magnuson Fee No. 1-21	Elko	P & A
490 Blair Exploration, Inc.	Federal White Pine Unit No. 2	White Pine	Never Drilled
491 Amoco Production Co.	Blackburn No. 17	Eureka	P & A
492 Foreland Corp.	Foreland-Southern Pacific Land Co. No. 1-5	Eureka	Producer
493 Foreland Corp.	Foreland-Willow Creek Federal No. 1-34	Eureka	P & A
494 Foreland Corp.	Foreland-North Blackburn Federal No. 1-34	Eureka	P & A
495 Foreland Corp.	Foreland Pony Creek Federal No. 1-22	Eureka	P & A
496 Foreland Corp.	Foreland Federal No. 1-28	Lincoln	P & A
497 Western General, Inc. (formerly David Evans)	Taylor Federal No. 1	Nye	Producer
498 Apache Corp.	South Grant Federal No. 11-32	Nye	P & A
499 Ruby Drilling Co.	Federal No. 1-20	Clark	P & A
500 Energy Research Co., Inc.	Federal Rebel No. 1	Clark	Never drilled
501 Ruby Drilling Co.	Gold Butte Fed. KPG-1	Clark	Never drilled
502 RAD Oil Company	Nixon No. 1	Elko	P & A
503 Deerfield Production Corporation	Foreland-Southern Pacific Land Co. No. 1-27	Eureka	Producer
504 Ruby Drilling Co.	Federal No. 1	White Pine	Never Drilled
505 Exxon Corporation	Aspen Unit No. 1	ELKO	P & A
506 BTA Oil Producers	Railroad JVP-1	Nye	P & A
507 Makoil, Inc.	Munson Ranch No. 14-31	Nye	P & A
508 Ruby Drilling Co.	Federal No. 1-20A	Clark	P & A
509 Ruby Drilling Co.	Federal No. 36-1	Clark	P & A
510 Marathon Oil Co.	Blue Chip No. 1	Nye	P & A
511 Makoil, Inc.	Munson Ranch No. 14-22	Nye	Never drilled
512 Foreland Corp.	Southern Pacific Land Co. No. 2-5	Eureka	P & A
513 FX Producing, Inc. (frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-33	Nye	Producer
514 Diversified Operating Corp.	Soda Springs No. 1-A (No.15-15 re-entry)	Nye	P & A
515 Diversified Operating Corp.	Playa No. 1	Nye	P & A
516 Texaco Producing, Inc. (now Gardner Ranches)	T.P.I. Jakes Valley No. 1	White Pine	water well
517 Foreland Corp.	Southern Pacific Land Co. No. 2-27	Eureka	P & A
518 Pioneer Oil & Gas	Abel Spring Unit No. 31-4	Nye	Never drilled
519 Pennzoil Exploration and Production Co.	Abel Spring Unit No. 41-4	Nye	P & A
520 Amerind Oil Co.	Hanks No. 1	Nye	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
521 Western General, Inc. formerly Diversified	Roemer Wheel of Fortune No. 1-10	Nye	TA ?
522 Makoil, Inc.	Munson Ranch No. 14-34X	Nye	producer
523 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Trap Spring Federal No. 14-42	NYE	Producer
524 Maxus Exploration Company	Moore McCormack Federal No. 1-6	Lincoln	P & A
525 Pioneer Oil and Gas	Wall Unit No. 25-22	Nye	Never drilled
526 Gary-Williams Company	North Kobeh Valley Federal No. 13-10	Eureka	P & A
527 Ruby Drilling Company	Devil,s Throat Federal No. 1-20B	CLARK	P & A
528 Makoil, Inc.	Munson Ranch No. 14-44	NYE	producer
529 True Oil Company	True-Bird Federal No. 31-23	NYE	P & A
530 True Oil Company	Shields Federal No. 23-4	NYE	P & A
531 Gary-Williams Company	Lone Mountain No. 15-1	EUREKA	P & A
532 Mobil Oil Corporation	Tommy Knocker Unit No. T33-28G	WHITE PINE	Never drilled
533 Ruby Drilling Company	Gold Butte No. 36-1R	Clark	Never drilled
534 Ruby Drilling Company	Devil's Throat Federal 1-20C	Clark	Never drilled
535 David M. Evans	Blind Spring No. 1	NYE	P & A
536 Western General, Inc. (formerly David Evans)	Taylor Federal No. 2	Nye	producer
537 Makoil, Inc.	Munson Ranch No. 13-12	Nye	producer
538 Makoil, Inc.	Munson Ranch No. 14-41	Nye	producer
539 Foreland Corporation	Southern Pacific Land Co. No. 1-15	Eureka	Never drilled
540 Mobil Oil Corporation	Tommy Knocker Unit No. T61X-33G	White Pine	P & A
541 Texaco Inc.	TPI S. D. Bucy No. 1	Eureka	P & A
542 Makoil, Inc.	Duckwater Creek No. 19-11	Nye	producer
543 Pioneer Oil & Gas	Patti Lou Puckett Dawkins Fed. 35-22	White Pine	Never Drilled
544 Makoil, Inc. (formerly Apache Corporation)	Kate Springs No. 12-2	Nye	Producer
545 Exxon Corporation	Wildhorse Unit No. 1	Nye	P & A
546 Exxon Corporation	Cottonwood Unit No. 1	Nye	P & A
547 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-45	Nye	Producer
548 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-46	Nye	producer
549 Bacon, J.R. Drilling, Inc.	Munson Ranch No. 14-48	Nye	P & A
550 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 14-49	Nye	Producer
551 G-W Resources Operating Company	Moorman Ranch Unit No. 1	White Pine	P & A
552 Exxon Corporation	Rattlesnake Unit No. 1	Elko	P & A
553 Exxon Corporation	Cedar Unit No. 1	Elko	Never drilled
554 Exxon Corporation	Desert Bighorn Unit No. 1	Nye	Never drilled
555 O H B Inc./Dyad Petroleum Co.	Hanks 1401	Nye	re-entry
556 The Gary-Williams Company	Three Bar Federal No. 25-A	Eureka	P & A
557 The Gary-Williams Company	Twin Springs Federal No. 10-6	EUREKA	P & A
558 REMKIN Corporation	REMKIN Federal No. 1	White Pine	P & A
559 Makoil, Inc.	Munson Ranch No. 12-32	Nye	producer
560 Western General, Inc.	Kate Spring Fed. No. 1-A	Nye	producer
561 Haskin, Terry F.	Reis Federal No. 1	Churchill	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
562 FX Producing, Inc.(frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-49X	Nye	producer
563 Apache Corporation	Dry Lake Unit No. 1	Nye	P & A
564 Makoil, Inc.	Duckwater Creek No. 18-12	NYE	Never drilled
565 Pioneer Oil and Gas	Patti Lou Puckett Dawkins No. 35-32	White Pine	P & A
566 Yates Petroleum	Three Bar Federal No. 24-13A	EUREKA	P & A
567 Western General, Inc.	Kate Spring No. 1-B	NYE	injection
568 J.R. Bacon Drilling, Inc.	Hanks No. 2	NYE	P & A
569 Diversified Operating Corporation	Highroller No. 4-23	NYE	P & A
570 Hanagan Petroleum Corp.	Jackpot Federal No. 1	Eureka	P & A
571 Southwest Oil and Gas (Formerly Myjo Oil)	Coffer No. 1	Nye	P & A
572 Makoil, Inc.	Munson Ranch No. 12-42	Nye	producer
573 Gary-Williams Company	Three Bar Federal No. 36-C	Eureka	P & A
574 Makoil, Inc. (formerly Apache Corp.)	Trap Spring No. 23-41	Nye	producer
575 Apache Corp.	Trap Spring No. 27-34	Nye	P & A
576 Apache Corp.	Trap Spring No. 27-41	Nye	Never drilled
577 J.R. Bacon Drilling Inc.	Munson Ranch No. 6-21	NYE	P & A
578 J.R. Bacon Drilling Inc.	Cunningham No. 5-22	NYE	Never Drilled
579 Dyad Petroleum Company	Hanks No. 1401	Nye	P & A
580 Marathon Oil Company	Heath Canyon No. 15-14	NYE	P & A
581 Marathon Oil Company	Black Point No. 6-41	EUREKA	P & A
582 David M. Evans Inc.	Trap Spring No. 12-13	NYE	producer
583 Makoil	Duckwater Creek No. 18-14	NYE	P & A
584 Apache Corporation	Thorn Spring No. 29-34	NYE	P & A
585 Apache Corporation	Thorn Spring No. 29-44	NYE	Never Drilled
586 Apache Corporation	Thorn Spring No. 29-43	NYE	Never Drilled
587 Apache Corporation	Munson Ranch No. 1-42	NYE	P & A
588 Apache Corporation	Munson Ranch No. 6-13	NYE	Never drilled
589 J.R. Bacon Drilling, Inc.	Evans Flat No. 11-1	ELKO	P & A
590 Mobil Oil Corporation	Petan Trust F-12-19-P	ELKO	P & A
591 J.R. Bacon Drilling, Inc.	Tomera Ranch No. 33-1	Eureka	P&A
592 Western General, Inc.	Kate Spring No. 1c	Nye	producer
593 Makoil, Inc.	Munson Ranch No. 12-11	Nye	Never drilled
594 Makoil, Inc.	Munson Ranch No. 12-21	Nye	Never drilled
595 Makoil, Inc.	Munson Ranch No. 12-22	Nye	P & A
596 Makoil, Inc.	Munson Ranch No. 12-23	Nye	producer
597 Makoil, Inc.	Munson Ranch No. 12-31	Nye	P & A
598 Mobil Oil Corporation	Table Mountain No. F-11X-6G	Eureka	P & A
599 J.R. Bacon Drilling, Inc.	Tomera Ranch No. 32-1	Eureka	P & A
600 Mobil Oil Corporation	Cherry Springs Unit No. 1	Elko	Never drilled?
601 J.R. Bacon Drilling, Inc.	Tomera Ranch No. 4-1	Eureka	Never drilled
602 Western General, Inc.	Roemer No. 1	Nye	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
603 J.R. Bacon Drilling, Inc.	SP Land Co. No. 3-5	Eureka	P & A
604 Anadarko Petroleum Corporation	Combs Creek Federal No. 6-21	White Pine	P & A
605 Felderhoff Production Company	Felderhoff-Federal No. 5-1	NYE	P & A
606 Felderhoff Production Company	Felderhoff-Federal No. 25-1	NYE	P & A
607 Felderhoff Production Company	Felderhoff-Federal No. 29-1	NYE	Never drilled
608 True Oil Company	Bird Federal No. 11-25	NYE	P & A
609 G-W Resources Operating Co.	Moorman Ranch Unit No. 2	WHITE PINE	P & A
610 Mobil Oil Corporation	Table Mountain No. F-44-1G	EUREKA	Never drilled
611 Maxus Exploration Company	Maxus Double Down No. 42-4	Lincoln	cancelled
612 Maxus Exploration Company	Maxus Hi Lo No. 22-1	Lincoln	P & A
613 Western General, Inc.	Tom Spring No. 2	Nye	Never drilled
614 Walker, Keith F.	Diamond-Federal 1-9	White Pine	P & A
615 Anadarko Petroleum Corp.	Cherry Springs Federal 30-44	White Pine	P & A
616 Maxus Exploration Company	Maxus Double Down No. 44-4	Lincoln	Never drilled
617 Marshall & Winston, Inc.	Currie Federal No. 1	Elko	P & A
618 Duncan Energy Co. formerly Pioneer Oil and Gas	Patti Lou Puckett Dawkins #36-43	White Pine	P & A
619 Marathon Oil Company	Marathon-Anadarko Keno Unit No. 23-33	White Pine	P & A
620 Makoil, Inc.	Munson Ranch 11-44	Nye	Never drilled
621 Makoil, Inc.	Munson Ranch 12-14	Nye	Never drilled
622 Makoil, Inc.	Munson Ranch 13-11	Nye	producer
623 Makoil, Inc.	Munson Ranch 13-14	Nye	producer
624 True Oil Company	Bird Federal No. 13-14	Eureka	P & A
625 Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 7	Nye	producer
626 Dyad Petroleum Company	Antelope Spring Federal No. 33-7	Eureka	P & A
627 J.R. Bacon Drilling, Inc.	West Hay Ranch No. 12-1	Eureka	P & A
628 EP Operating Company	Stagecoach Federal 17-2 No. 1	Eureka	P & A
629 EP Operating Company	Rye Patch Federal 22-12 No. 1	White Pine	P & A
630 Dyad Petroleum Company	Hanks No. 1401	Nye	
631 BALCRON OIL, Equitable Resources Energy Co.	Balcron Bacon Flat Federal No. 24-17	Nye	P & A
632 BALCRON OIL, Equitable Resources Energy Co.	Balcron Thorn Spring Federal No. 43-29	Nye	P & A
633 Foreland Corporation	Foreland Southern Pacific Land No. 1-27	Eureka	producer
634 CENEX	Federal No. 6-7	NYE	P & A
635 Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 5-14	Nye	producer
636 Apache Corporation	Bacon Flat Federal No. 42-20	Nye	P & A
637 Makoil, Inc.	Munson Ranch No. 11-33	Nye	Never drilled
638 Makoil, Inc.	Munson Ranch No. 11-42	Nye	Never drilled
639 Makoil, Inc.	Munson Ranch No. 11-43	Nye	Never drilled
640 Makoil, Inc.	Munson Ranch No. 13-21X	Nye	producer
641 Makoil, Inc.	Munson Ranch No. 12-44XR	Nye	Never drilled
642 Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 9	Nye	producer
643 EP Operating Company	Stagecoach Federal No. 17-1	Eureka	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
644 Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23	White Pine	P & A
645 Southwest Oil and Gas Co. Inc.	Coffer No. 1 Re-entry OWDD	Nye	J & A ?
646 Foreland Corporation	North Willow Creek No. 5-27	Eureka	TA
647 Foreland Corporation	Southern Pacific Land Company No. 1-5R	Eureka	producer
648 Deerfield Production Corporation	North Willow Creek No. 6-27	Eureka	producer
649 Foreland Corporation	Papoose Canyon No. 1-15	Eureka	P & A
650 Trail Mountain, Inc.	Quinn Canyon Federal No. 1	Nye	P & A
651 Arco Oil and Gas (Formerly: Skippy Oil)	Wood Canyon Unit No. 1-30	Nye	P & A
652 CENEX	Federal No. 5-7	Nye	P & A
653 Makoil, Inc.	Munson Ranch No. 13-32	Nye	producer
654 Anschutz Corporation	Buck Mountain Unit No. 36-1	White Pine	P & A
655 Trail Mountain, Inc.	Three Bar Unit No. 25-7D	Eureka	P & A
656 Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23X	White Pine	P & A
657 Balcron Oil	Balcron Bacon Flat Federal No. 23-17	Nye	producer
658 Appalachian Oil and Gas Company, Inc.	AOG Hamlin Federal No. 1	Lincoln	Never Drilled
659 Skippy Oil Operating Inc.	Cortez No. 1-12	Eureka	P & A
660 Petroleum Corporation of Nevada	Blackburn Unit No. 18	Eureka	producer
661 Arco (Formerly: Skippy Oil Operating, Inc.)	Squaw Hills No. 1-15	Nye	P & A
662 Foreland Corporation	North Willow Creek No. 1-28	Eureka	Never drilled
663 Apache Corporation	Kate Springs No. 11-2	Nye	P & A
664 Pioneer Oil & Gas/Young Resources, Inc.	West Grant Canyon Federal No. 21-31	Nye	P & A
665 Makoil, Inc.	Big Wash No. 35-41	Nye	P & A
666 Endrex Corporation	Battle Mountain No. 1	Lander	Never Drilled
667 Endrex Corpotation	Battle Mountain No. 2	Lander	Never Drilled
668 Antelope Production Company	Carl Hanks No. 1	Nye	P & A
669 Hunt Oil Company of Nevada	USA Well No. 1-18	White Pine	
670 Apache Corporation	Eagle Springs No. 11-35	Nye	P & A
671 CENEX (Farmers Union Central Exchange)	Federal No. 8-15	Nye	P & A
672 Makoil, Inc.	Munson Ranch No. 11-44	Nye	TA
673 Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 12-14	Nye	TA
674 CENEX (Farmers Union Central Exchange)	Federal No. 4-23	Nye	Never drilled
675 CENEX (Farmers Union Central Exchange)	Federal No. 13-11	Nye	Never drilled
676 CENEX (Farmers Union Central Exchange)	Federal No. 16-10	Nye	Never drilled
677 Pioneer Oil and Gas/Young Resources, Inc.	West Grant Canyon Federal No. 22-1	Nye	P & A
678 Alpine, Inc., an Oklahoma corporation	Pony Express Federal No. 1-3	Eureka	P&A
679 Trail Mountain, Inc.	Three Bar Unit No. 4 and No. 5	Eureka	P & A
680 King-Wood-Smith	Buck Mountain USL No. 1-5	White Pine	Never drilled
681 ARCO Oil & Gas Co. (Skippy Oil Operating, Inc)	Cove Unit No. 1-18	Nye	P & A
682 J.R. Bacon Drilling, Inc.	Ferdelford Canyon No. 34-1	Elko	P & A
683 Foreland Corporation	Hay Ranch No. 1-17	Eureka	P & A
684 Skippy Oil Operating, Inc.	Squaw Hills No. 1-15R	Nye	Never drilled

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PER OPERATOR	WELL	COUNTY	STATUS
685 David M. Evans	Cunningham Federal No. 1	White Pine	P & A
686 J.R. Bacon Drilling, Inc.	Baker Creek No. 12-1	White Pine	P & A
687 Apache Corporation	Apache/Frontier Exploration Federal No. 22-13	Lincoln	P & A
688 Makoil, Inc.	Munson Ranch No. 12-14	Nye	Producer
689 Foreland Corp.	Foreland-Fish Creek No. 1-1	Eureka	Never drilled
690 Foreland Corporation	Fish Creek No. 2-1	Eureka	Never Drilled
691 Foreland Corporation	Little Smoky No. 1-13	Eureka	Never Drilled
692 Foreland Corporation	Little Smoky No. 1-24	Eureka	P & A
693 Foreland Corporation	Little Smoky No. 2-24	Eureka	Never Drilled
694 Foreland Corporation	Paiute No. 1-35	Eureka	Never Drilled
695 Foreland Corporation	Paiute No. 1-36	Eureka	Never Drilled
696 Frontier Exploration Company	Railroad Pass Federal No. 25A	White Pine	Never Drilled
697 Frontier Exploration Company	Rustler Federal No. 26A	White Pine	Never Drilled
698 Frontier Exploration Company	Indian Springs Federal No. 15A	White Pine	Never Drilled
699 Frontier Exploration Company	Indian Springs Federal No. 22A	White Pine	P & A
700 Frontier Exploration Company	Buck Station Federal No. 7A	White Pine	P & A
701 Frontier Exploration Company	Buck Station Federal No. 17A	White Pine	Never Drilled
702 CENEX	Federal No. 11-33	Nye	P & A
703 Pioneer Oil and Gas/Young Resources, Inc.	Railroad Valley No. 32-43	Nye	P & A
704 Anschutz Corporation	Christian Springs Federal No. 11-3	Nye	P & A
705 Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 22-21	Nye	producer
706 Apache Corporation	Grant Canyon No. 10	Nye	P & A
707 Makoil, Inc.	Munson Ranch No. 12-43	Nye	Never drilled
708 J.R. Bacon Drilling, Inc.	Tomera Ranch South No. 9-1	Eureka	P & A
709 CENEX (Farmers Union Central Exchange)	Federal No. 12-36	Nye	Never drilled
710 Equitable Resources Co., Balcron Oil Division	Balcron Bacon Flat Federal No. 23-17A	Nye	producer
711 Byrd Operating Company	Big Corral No. 1	Nye	P & A
712 Baynon Oil and Exploration Company	Railroad Valley No. 1	Nye	P & A
713 Lone Mountain Production Company	No.1-9 Federal formerly North Grant Can #1-10	Nye	P & A
714 Arco Oil & Gas Co. (Formerly Skippy Oil)	Red Bluff Unit No. 1-12	Nye	Never Drilled
715 Davis Petroleum Corp. (formerly ARCO)	Giroux Wash No. 1-29 (formerly Bobcat #1-29)	White Pine	P&A
716 Frontier Exploration Co. (Formerly: CENEX)	Federal No. 16-5	Elko	P & A
717 Anadarko Petroleum Corporation	Overland Pass Federal No. 29-14	White Pine	P & A
718 Chevron U.S.A. Production Company	Titan Federal No. 1-9	White Pine	P & A
719 Chevron U.S.A. Production Company	Bonanza Federal No. 1-32	White Pine	P & A
720 Foreland Corp.	Cedar Creek No. 1-1	Eureka	Never drilled
721 Foreland Corp.	Cedar Creek No. 2-1	Eureka	P & A
722 Apache Corp.	Federal No. 23-21	Nye	Never drilled
723 Pioneer Oil and Gas	Bacon Springs Federal No. 3-1	Nye	P & A
724 Petroleum Corporation of Nevada	Blackburn Unit No. 19	Eureka	producer
725 Foreland Corp.	Eagle Springs No. 42-36	Nye	drilled

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PER OPERATOR	WELL	COUNTY	STATUS
726 Deerfield Production Corporation	Eagle Springs No. 54-35	Nye	producer
727 Apache Corp.	Troy Canyon Unit No. 43-20	Nye	P & A
728 Foreland Corp.	Willow Springs No. 34-31	Nye	P & A
729 Petroleum Corp. of Nevada	No. AV-10	Elko	P&A
730 Evans - Barton Ltd.	Kyle Spring No. 12-13	Pershing	P&A
731 CENEX, INC.	Federal No. 12-14B	Nye	P & A
732 Baynon Oil and Exploration Co.	Behnen Portuguese Mountain No. 14-12	Nye	drilled
733 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 23-36	Nye	Producer
734 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 82-35	Nye	producer
735 Foreland Corporation	Trout Creek No. 26-1	Elko	P & A
736 CENEX, INC.	Federal 14-11	Nye	P & A
737 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 24-36	Nye	producer
738 Baynon Oil Exploration	Behnen Portuguese Mountain No. 1-13	Nye	Never Drilled
739 Baynon Oil Exploration	Behnen Portuguese Mountain No. 6-17	Nye	Never Drilled
740 Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 34-18	Nye	P & A
741 Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 1	Nye	cancelled
742 Makoil, Inc.	Inselberg No. 2-12	Nye	P & A
743 Ouida Oil, Inc.	Ouida Federal Dixie No. 1	Pershing	P & A
744 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 13-36	Nye	Producer
745 Foreland Corporation	Hot Creek Wash Federal No. 15-1	Eureka	P & A
746 Apache Corporation	Railroad Stock Federal No. 12-34	Nye	P & A
747 Equitable Resources Energy Co., Balcron Oil	West Valley Federal No. 32-19	Nye	Cancelled
748 Trio Petroleum Inc.	Federal No. 54X-36	White Pine	P & A
749 CENEX Inc.	Federal No. 8-7	Nye	P & A
750 Amerada Hess Corp. of Nevada	Federal No. 11-14	Nye	P & A
751 Frontier Exploration Company	Cobb Creek Federal No. 11-1	Lincoln	P&A
752 Frontier Exploration Company	North Rim Federal No. 4-1	Nye	P & A
753 Pioneer Oil and Gas Company	Timber Mountain Unit No. 13-14	Nye	P & A
754 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 83-35	Nye	Producer
755 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 64-35	Nye	Producer
756 Tide Petroleum Company	Baseline Canyon Federal No. 1	Lincoln	P & A
757 Alpine Inc.	Monte Federal No. 1-4	Eureka	P & A
758 Foreland Corp.	Eldorado Federal No. 15-1	White Pine	P & A
759 Evans-Barton Ltd.	Kyle Spring No. 12-13D	Pershing	Testing
760 Pioneer Oil and Gas	Grubstake Unit Federal No. 14-14	White Pine	P & A
761 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 55-35	Nye	Producer
762 Eagle Exploration, Inc.	Baseline Canyon Unit Federal No. 2 and 2A	Lincoln	P&A
763 Williford Energy Company	Steptoe Valley Federal No. 1	White Pine	P&A
764 Williford Energy Company	Steptoe Valley Federal No. 2	White Pine	P&A
765 Trail Mountain, Inc. (Yates Petroleum)	Three Bar Unit No. 6	Eureka	P & A
766 Federal Petroleum Corporation	Federal No. 1-10	Nye	P & A

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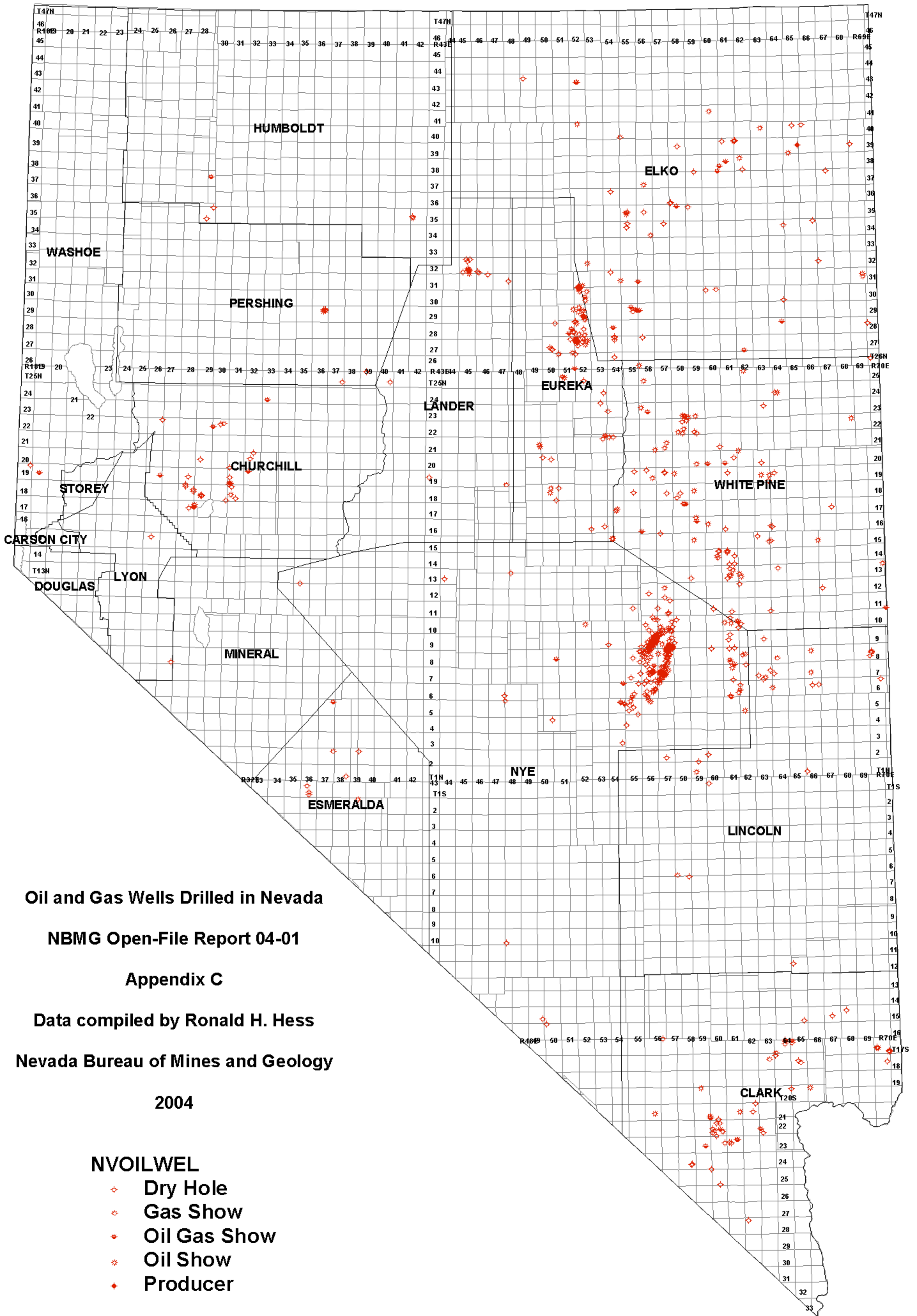
PER OPERATOR	WELL	COUNTY	STATUS
767 Medallion Oil Company	Federal No. 1-18	White Pine	P & A
768 Trail Mountain, Inc (Yates Petroleum)	Blackjack Federal No. 1	Nye	Never Drilled
769 Phillips Petroleum Company	Sidewinder No. 1-1	White Pine	P & A
770 Phillips Petroleum Company	Sidewinder No. 12-1	White Pine	Never Drilled
771 Phillips Petroleum Company	Roulette No. 1	Nye	P & A
772 Phillips Petroleum Company	Three of a Kind No. 1	NYE	P & A
773 Eagle Springs Production	Eagle Springs No. 44-35	Nye	Never Drilled
774 Eagle Springs Production	Eagle Springs No. 72-35	Nye	Never Drilled
775 Eagle Springs Production	Eagle Springs No. 12-36	Nye	Never Drilled
776 Petroleum Corporation of Nevada	Blackburn No. 20	Eureka	P & A
777 Conley P. Smith Operating Company	Cave Valley Federal No. 13-10	Lincoln	P & A
778 Conley P. Smith Operating Company	Sidehill Pass Federal No. 18-13	Lincoln	P & A
779 Deerfield Production Corporation	Ghost Ranch No. 48-35	Nye	Producer
780 Makoil, Inc.	Midland Trail No. 29-24	Nye	P & A
781 Antelope Energy Company	Cold Spring Federal No. 1	Nye	P&A
782 Falcon Energy LLC	Hamlin Wash No. 19-1	Lincoln	P & A
783 Hunt Oil Company	USA No. 1-30	Lincoln	P&A
784 Pioneer Oil and Gas	Grubstake Unit Federal No. 16-1	White Pine	Never Drilled
785 Phillips Petroleum Company	Alpha Strat No. 1	Eureka	P&A
786 Pioneer Oil and Gas	Maverick Springs Unit Federal No. 27-44	White Pine	P&A
787 Foreland Corp.	Pine Creek No. 1-7	Eureka	P&A
788 Big West Oil and Gas, Inc.	Blue Eagle Springs No. 4-15 (Formerly 5-15)	Nye	P&A
789 Eagle Springs Production LLC	Ghost Ranch Springs No. 58-35	Nye	Producer
790 Makoil, Inc.	Grant Canyon No. 21-12	Nye	P&A
791 Evans-Barton, Ltd.	Kyle Spring No. 11-14	Pershing	Testing
792 Big West Oil and Gas, Inc.	Sans Spring No. 5-14A	Nye	Producer
793 Deerfield Production Corporation	Ghost Ranch Springs No. 38-35	Nye	Producer
794 MKJ Xploration, Inc.	Whipple Cave Federal No. 14-1	Nye	P&A
795 Falcon Energy LLC	Hamlin Wash No. 18-1	Lincoln	P & A
796 Makoil, Inc.	Radio No. 6-22	Nye	Never Drilled
797 McFarland Energy, Inc.	Pancake Mesa No. 1	Nye	P&A
798 Makoil, Inc.	Ghost Ranch No. 2-21	Nye	Never Drilled
799 Deerfield Production Corporation	Ghost Ranch No. 47-35	Nye	Producer
800 Makoil, Inc.	Ghost Ranch No. 2-21X	Nye	Producer
801 Trio Petroleum, Inc.	Federal No. 16X-20	Nye	P&A
802 Petroleum Corporation of Nevada	Blackburn No. 21	Eureka	Producer
803 Trio Petroleum, Inc.	Federal No. 16X-20 (Redrill)	Nye	P & A
804 Makoil, Inc.	Trap Spring No. 27-32X	Nye	Drilled
805 Falcon/Kriac Energy	Hamlin Wash No. 18-1R	Lincoln	TA
806 Frontier Exploration Company	Mega Springs Federal No. 7	Nye	P&A
807 Marshall Oil Company	Federal Jake No. 1	Esmeralda	P&A

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PER OPERATOR	WELL	COUNTY	STATUS
808 MKJ Xploration, Inc.	Trough Spring Canyon Federal No. 25-7	Nye	P&A
809 Paleozoic Prospects, Inc.	PPI Bugs No. 1	White Pine	Suspended
810 Falcon Energy/Kriac Energy, Inc.	Kriac No. 3	Lincoln	Suspended
811 Conley P. Smith Operating	Flat Top Federal No. 27-16	Lincoln	P&A
812 Conley P. Smith Operating	Flat Top Fed. No. 27-15 (Trough Springs 33-16	Lincoln	P&A
813 Deerfield Production Corporation	Eagle Springs Federal No. 44-35	Nye	Producer
814 Eagle Springs Production LLC	Eagle Springs Federal No. 14-35	Nye	P&A
815 Eagle Springs Production LLC	Eagle Springs Federal No. 33-36	Nye	Never Drilled
816 Deerfield Production Corporation	Sand Dune Federal No. 88-35	Nye	Producer
817 Connelly Exploration, Inc.	Gap Mountain No. 33-1	Nye	P&A
818 Foreland Corp.	Dixie Flats Federal No. 1-4	Elko	P&A
819 Evans-Barton Ltd.	Kyle Spring No. 11-23	Pershing	P&A
820 Evans-Barton Ltd.	Kyle Spring No. 11-42	Pershing	Never Drilled
821 Evans-Barton Ltd.	Kyle Spring No. 11-43	Pershing	Testing
822 Eagle Exploration, Inc.	Meteor Federal Well No. 1	Nye	P&A
823 Foreland Corp.	North Pine Creek No. 1-6	Eureka	P&A
824 Foreland Corporation	North Humboldt Federal No. 1-2	Elko	Never Drilled
825 Foreland Corporation	Hot Creek No. 2-7	Eureka	Never Drilled
826 V. F. Neuhaus Properties	Tomera Ranch No. 33-1	Eureka	P&A
827 Conley P. Smith Operating Company	Trough Springs Federal No. 33-16	Lincoln	Drilled
828 Foreland Corporation	Pine Valley Federal No. 42-16	Eureka	P&A
829 Foreland Corporation	Pine Valley Federal No. 13-10	Eureka	Never Drilled
830 Connelly Exploration, Inc.	Gap Mountain No. 33-2	Nye	Never Drilled
831 Aspen Oil, Inc.	No. 1 Battle Mountain	Lander	P&A
832 Aspen Oil, Inc.	No. 2 Battle Mountain	Lander	Never Drilled
833 V.F. Neuhaus Properties & Winn Exploration	Tomera Ranch No. 33-2	Eureka	P&A
834 D.Y. Exploration, Inc.	Humboldt No. 1-6	Eureka	P&A
835 Ranken Energy Corporation	Needle Springs Federal No. 1-35	Nye	Never Drilled
836 V.F. Neuhaus Properties and Winn Exploration	Tomera Ranch No. 33-2R	Eureka	P&A
837 Isern Oil Company	Gigante No. 1-4	Nye	TA
838 Evans-Barton Ltd.	Kyle Spring No. 11-42A	Pershing	Drilled
839 Stream Energy, Inc.	Stream No. 1-7	Eureka	P&A
840 Makoil, Inc.	Munson Ranch No. 13-11R	Nye	Producer
841 Neuhaus/Winn Exploration	Tomera Ranch 33-2RR	Eureka	Producer
842 Sawyer Oil and Gas Co.	Blue Eagle 4-15R	Nye	P & A
843 Trail Mountain, Inc.	White Dom No. 1	Nye	P & A
844 V. F. Neuhaus Properties/Winn Exploration	Tomara Ranch No. 33-3	Eureka	P & A
845 Trail Mountain, Inc.	Lucky Seven Federal No. 1	Eureka	P & A
846 Ameryxx Energy, Inc.	Graham No. 11-14	Nye	Drilled
847 Westwood Petroleum, LLC	Dalton No. 1	Elko	Drilled
848 Alpine, Inc.	Sand Springs 1-15	Nye	P & A

OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER Appendix B

PER OPERATOR	WELL	COUNTY	STATUS
849 Winn Exploration	Currant No. 24-1	Nye	P&A
850 V. F. Neuhaus Properties	Nevada No. 21-1	White Pine	
851 V. F. Neuhaus Properties	Tomera Ranch 4-1	Eureka	TA
852 Alpine, Inc.	Needle Springs 1-14	Nye	Drilled
853 Noble Energy, Inc.	Diamond Federal 11-22	Eureka	Drilled
854 Noble Energy, Inc.	Rattlesnake Federal 12-26	White Pine	Drilled
855 V. F. Neuhaus Properties	Stampede 7-1	Elko	
856 Foreland Corp.	Toano Drive No. 15-19	Elko	Drilled



Oil and Gas Wells Drilled in Nevada

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Appendix C

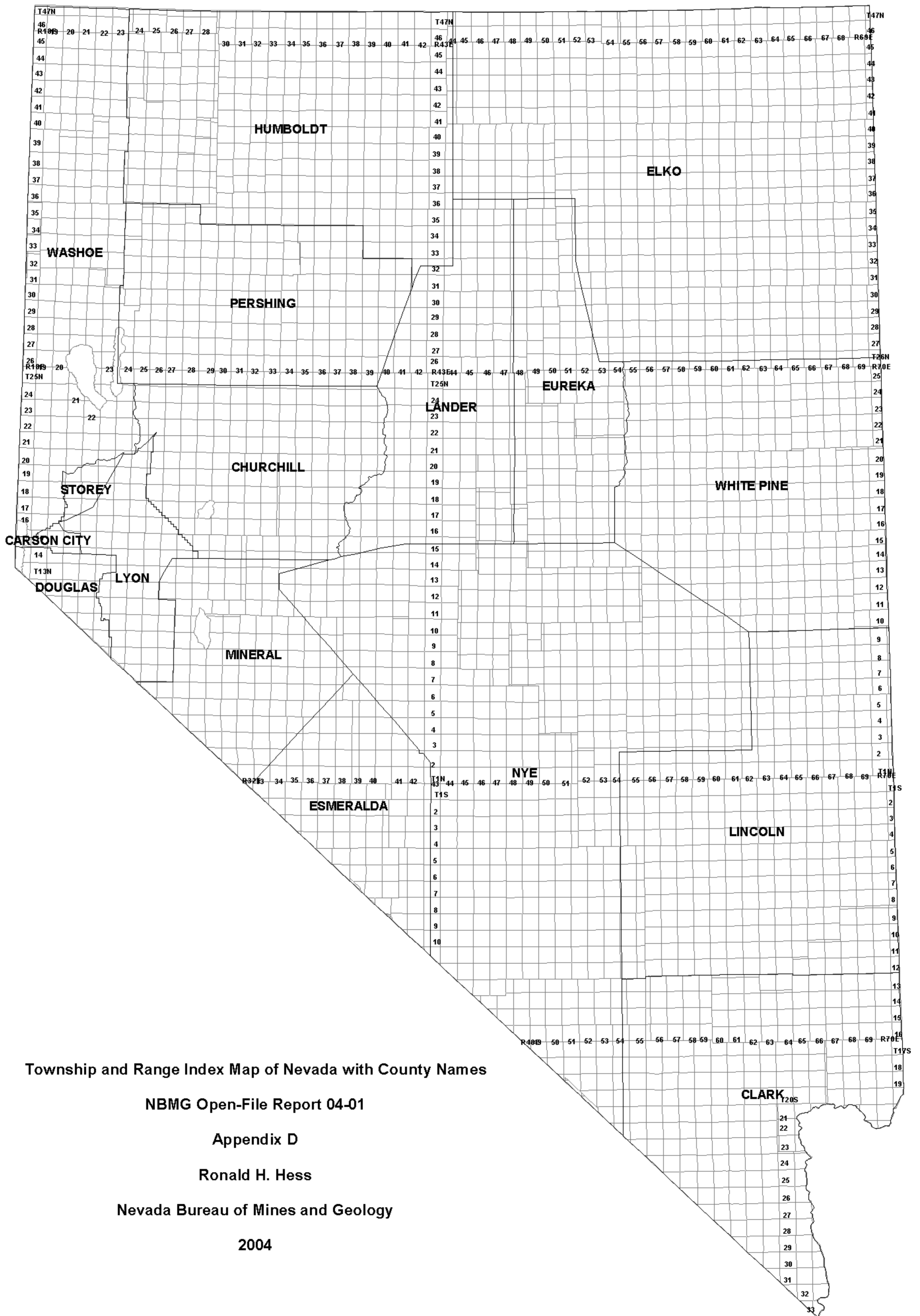
Data compiled by Ronald H. Hess

Nevada Bureau of Mines and Geology

2004

NVOILWEL

- ◇ Dry Hole
- ◊ Gas Show
- ⊠ Oil Gas Show
- ☆ Oil Show
- ◆ Producer



Township and Range Index Map of Nevada with County Names

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Appendix D

Ronald H. Hess

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2004