EXPLORATION AND DEVELOPMENT

OF GROUND WATER

NORTHUMBERLAND PROJECT

CRUSHER SITE

Project No. 81-105

Prepared for CYPRUS MINES CORPORATION

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SUMMARY AND CONCLUSIONS

- A 757.2 feet deep 8-5/8-inch O.D. water-supply well was constructed approximately 1,000 feet southeast of the crusher site, Northumberland Project. The well was completed so as to derive ground water from highly fractured limestone rocks below approximately 690 feet depth.
- The well was test-pumped at a rate of 49 gallons per minute for three 2. days (72 hours). Test data indicate the limestone aquifer is theoretically capable of pumping up to several thousand gallons per minute. However, the 8-5/8-inch O.D. casing and relatively high pumping lift limits the well to a maximum of about 300 gallons per minute.
- Test pumping equipment purchased by CMC will deliver 49 gallons per minute at the well head and approximately 25 gallons per minute at the 4,000-gallon storage tank located above the equipment shop facility.
- Water quality does not meet state or federal drinking water standards. Total dissolved solids (TDS) exceeds the 1,000 mg/l maximum level.

INTRODUCTION

In the fall of 1980, CYPRUS MINES CORPORATION requested that WILLIAM E. NORK, INC., formally expand the program of ground-water development at the Northumberland Project to include the vicinity of the pit and crusher CYPRUS had previously obtained Permits to Appropriate ... Water ... from Idaho Mining Corporation for the purpose of providing water supply to the pit and crusher operations. These permits, Serial Numbers 27971, 27992, and 27993, are for two existing wells and a spring-fed pond located near the old Northumberland Mine workings situated in Northumberland Canyon (east), Nye County, Nevada (Figure 1). Previous reconnaissance by WILLIAM E. NORK, INC., suggested that the existing wells, which apparently tapped a shallow alluvial aquifer of limited extent, and spring were not a reliable source of a long-term water supply.

On the basis of information contributed by CMC and additional reconnaissance by WEN, INC., it was postulated that moderate amounts of ground water could be derived from highly fractured Paleozoic carbonate rock units which were encountered in numerous mineral exploration holes drilled within the CYPRUS claims boundaries. A 757.2 feet deep test well was constructed east of Northumberland Pass at drill hole site Nu-20. The well was test-pumped and the aquifer found to be capable of yielding several hundred gallons per minute. The test well was completed as a water well. Test-pumping equipment supplied by Nevada Pump and Drilling, capable of pumping 49 gallons per minute (gpm) at the well head and 25 gpm at the 4,000-gallon water storage tank, was purchased by CMC.



Reno, Nevada 89503

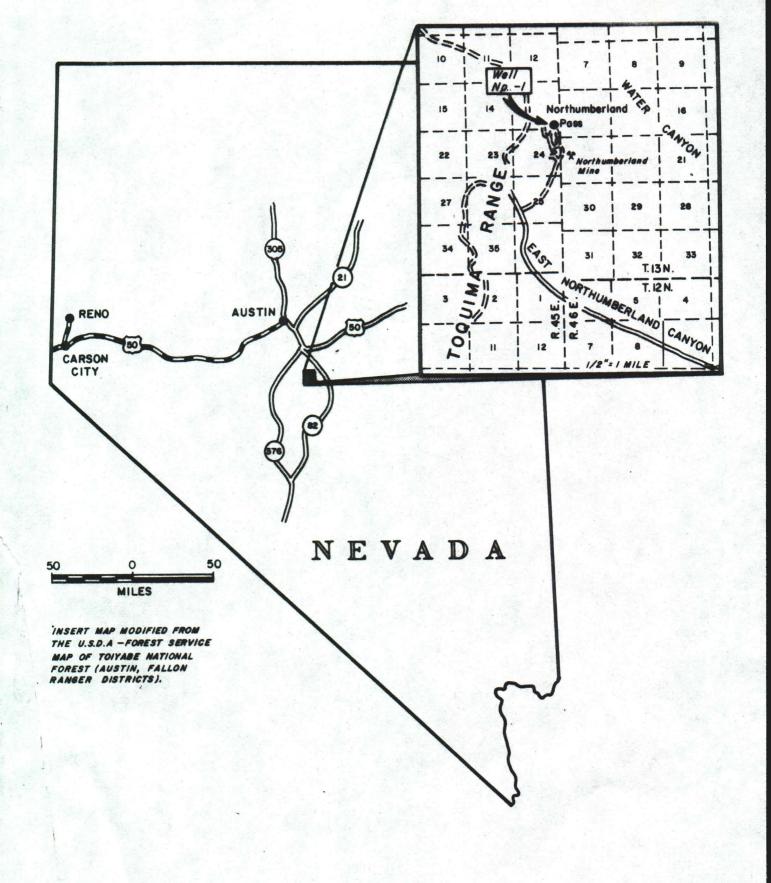


FIG. 1 NORTHUMBERIAND CANYON PROJECT REFERENCE MAP



3.0 HYDROGEOLOGY

3.1 HYDROLOGY

The Toquima Range in the vicinity of the Northumberland Project rises to elevations exceeding 8,000 feet above mean sea level (m.s.l.). Precipitation is estimated at about 20 inches per year of which up to 25 per cent is available as recharge to the ground-water system. The large amount of precipitation and a general lack of surface water and springs in the region suggest downward infiltration of precipitation into relatively deep bedrock aquifers. Reconnaissance data indicated that ground water would be rather deep, although moderate amounts of "perched" ground water had been encountered at relatively shallow depths in numerous mineral exploration holes. It was expected that water wells near the crusher site at Northumberland Pass would be approximately 600 to 700 feet deep. At this depth the recharge area of the aquifer would be sufficiently large to provide a long-term water supply.

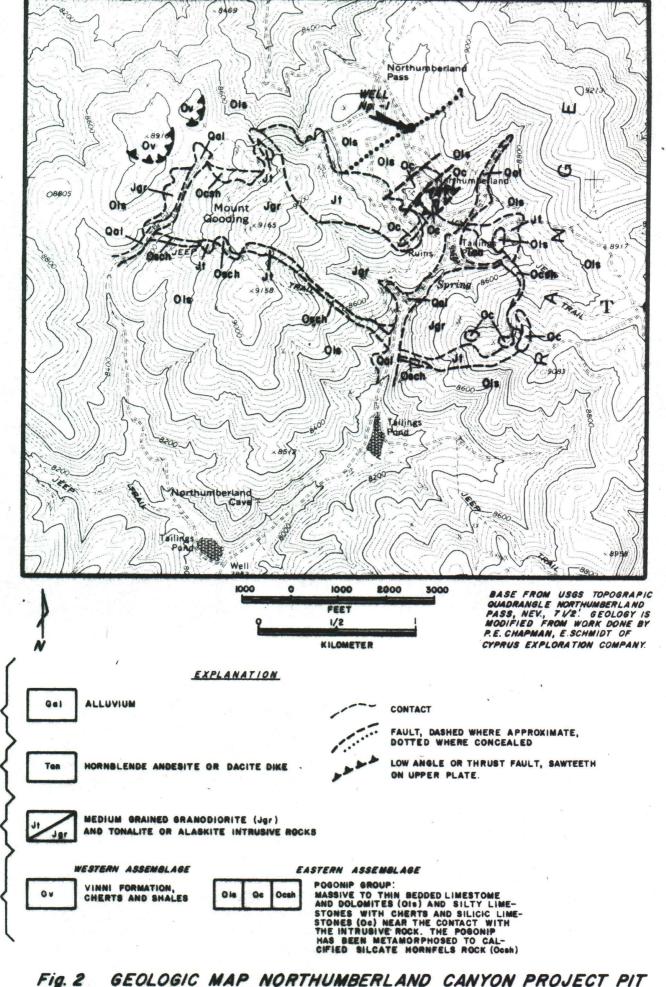
Small amounts of ground water for previous mining operations, exploration drilling, and mine development were derived from springs and existing wells in shallow alluvial aquifers of limited aerial extent within Northumberland Canyon (east). Previous investigations indicated that water supplies from these sources would not be very reliable due to their limited recharge area, limited areal extent and consequent susceptibility to yearly and cyclical climatic changes.

3.2 GEOLOGY

The primary geologic materials in the vicinity of Northumberland Pass are lower Paleozoic carbonate and siliceous sedimentary rocks. The sedimentary rocks were intruded by granitic rocks of Jurassic Age. Minor amounts of alluvial deposits cover the valley floor in upper Northumberland Canyon.

Numerous exploration holes drilled for CYPRUS reportedly terminated in highly fractured or "cavernous" limestone. In most cases no attempt was made to drill through these zones with air-rotary exploration drilling rigs, although a few were cased off and core-drilled. Little hydrogeologic information was derived other than a suggestion of the presence of aerially extensive, potentially highly productive limestone aquifer at depths below 250-400 feet.

A large number of exploration holes encountered moderate (up to 50 gpm) amounts of ground water during drilling. However, the yield of these holes generally was reported to diminish within a few hours, suggesting that small amounts of "perched" ground water could be expected at shallow depth.



GEOLOGIC MAP NORTHUMBERLAND CANYON PROJECT PIT AND CRUSHER SITE AND VICINITY

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the site.

Exploration of surface geology revealed a series of northeast-southwesttrending enechelon faults southeast of the crusher site. The presence of these tension-type faults suggested that a well-developed secondary permeability could be present at depth in these geologic materials. A well site was selected near the location of a previously drilled exploration hole, designated Nu-20.

WELL CONSTRUCTION 3.3

Two primary test well sites were chosen southeast of the crusher site at Northumberland Pass. The sites, designated Npx-1 and -2 were located approximately 1,000 and 2,000 feet from the crusher site. Site selection was a compromise of access proximity to place of use, alignment with known or suspected faults, and location outside of the margins of the proposed pit.

Test hole Npx-la was drilled by Toler-Harris Drilling. Primary purpose of the hole was to determine the existence of fractured carbonate rock beneath the site.

The nominal 5-inch diameter hole, drilled by the air-rotary method, terminated in fractured limestone at 430 feet depth. However, no ground water was encountered in the hole. With the existence of the highly fractured rock beneath the site confirmed, it was decided to contract a Nevada licensed water-well driller to construct an 8-inch diameter test well 600 to 700 feet deep at the site. A brief lithologic log of Npx-la is as follows:

Depth interval (feet)	Lithologic description	Formation
0 to 40	light to medium grey limestone; highly fractured and weathered.	Pogonip Group.
40 to 170	medium to dark grey carbonaceous limestone.	
170 to 400	light grey to white limestone.	
400 to 430	grey limestone highly silicified, iron-stained euhedral calcite crystals and highly fractured.	

Nevada Pump and Drilling, Carson City, Nevada, was contracted to drill and test the well after the initial contractor indicated he was unable to drill the well as scheduled. Drilling by the air-rotary method commenced November 4, 1980. Total depth (T.D.) of 757.2 feet was reached November 18, 1980. A brief lithologic log of Exploration Hole Npx-1b is as follows:



Depth interval (feet)	Lithologic description	Formation
0 to 40	Light to medium grey limestone, highly fractured and weathered.	Pogonip Group.
40 to 175	medium to dark grey carbonaceous limestone; fractured.	
175 to 389	light grey to white limestone with some dark grey shaley limestone beds; fractured.	
389 to 443	black to brown fissile, shaley lime- stone; fractured — large fractures at 415' to 430'.	
443 to 557	black limestone, occasionally silicified; igneous dike at 460 feet highly fractured 540 - 550 feet.	
557 to 758	black limestone, highly fractured throughout, intermittent loss of circulation due to significant fractures; "perched" water table at 581 feet; significant water at 730 feet. Total loss of circulation at 750 feet.	

The hole was cased with 758.2 feet of 8-5/8-inch O.D. steel well casing from one foot above ground level to T.D. which was supplied by CMC, November 20-25, 1980. Casing operations were interrupted somewhat when the first 430.5 feet of casing were dropped by the driller during installation. The remainder of the casing was installed in the hole and coupled to the casing already in the hole by means of a casing overshot, after inspection indicated no damage occurred to the dropped casing. Figure 3 shows final well construction. Upon completion of well construction, an attempt was made to develop the well with the drill-rig mounted air compressor. Due to the extremely fractured nature of the formation, depth to water of 625 feet, low per cent of submergence (18 per cent), no water was blown from the hole. An auxiliary air compressor was mobilized to the site December 4, 1980, and the hole blown with the drill-rig mounted and auxiliary compressors connected in tandem. Still no water was blown from the hole. Considering the cost of additional auxiliary air packages capable of developing the well, it was decided to develop the well with the test pumping equipment.



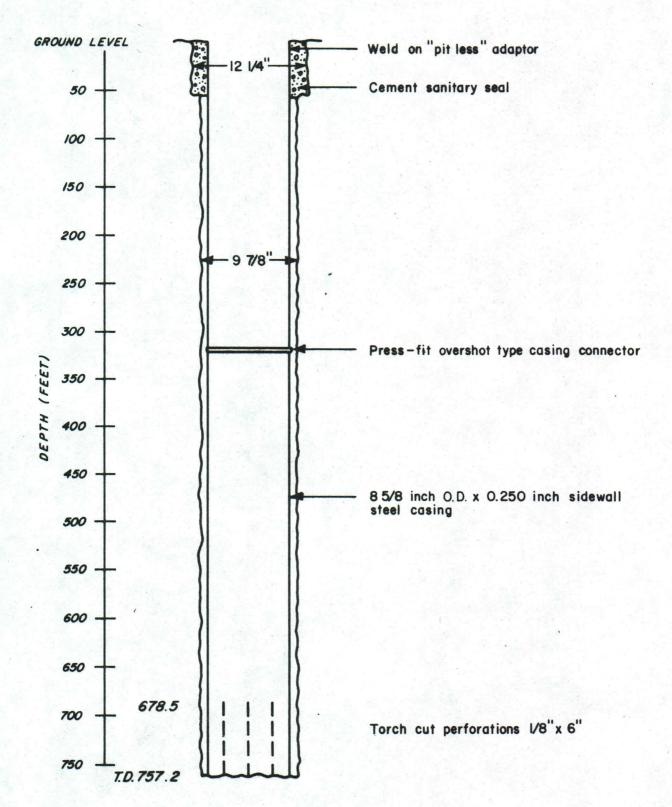


FIG. 3 WELL CONSTRUCTION, WELL NP-1.

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3.4 WELL TESTING

Upon completion of well construction, a 15 HP, 17-stage Valley pump equipped with a Franklin submersible electric motor was installed in the well by Nevada Pump and Drilling December 10, 1980. The pump was installed to a depth of about 730 feet (pump intake). Pump installation included a 3/4 inch diameter stilling well for accurate measurement of water levels in the well. Selection of pump capacity was based on a crusher and equipment shop estimated water-supply requirement of 10 gpm. Test pump was selected to yield approximately 25 gpm from a depth of 680 feet.

Test pumping sequence was originally designed to include both a 24-hour step-drawdown and 48-hour constant-discharge pumping tests. However, permeability of the formation was sufficiently high that a step-drawdown test could not be performed with existing equipment. Results of testing are summarized below and illustrated in Figures 4 and 5.

Static water level prior to testing was 628.15 feet below top of stilling well (M.P.). Testing commenced 1520 hrs. 12/10/80. Pumped for 72 hrs. (4320 minutes) at 49 gpm. Water level at end of testing was 628.53 feet, a drawdown of 0.38 feet (specific capacity of 129 gpm/ft. drawdown). Testing was terminated at 1520 hrs. 12/13/80. Recovery was rapid. 84 per cent within 2 hours.

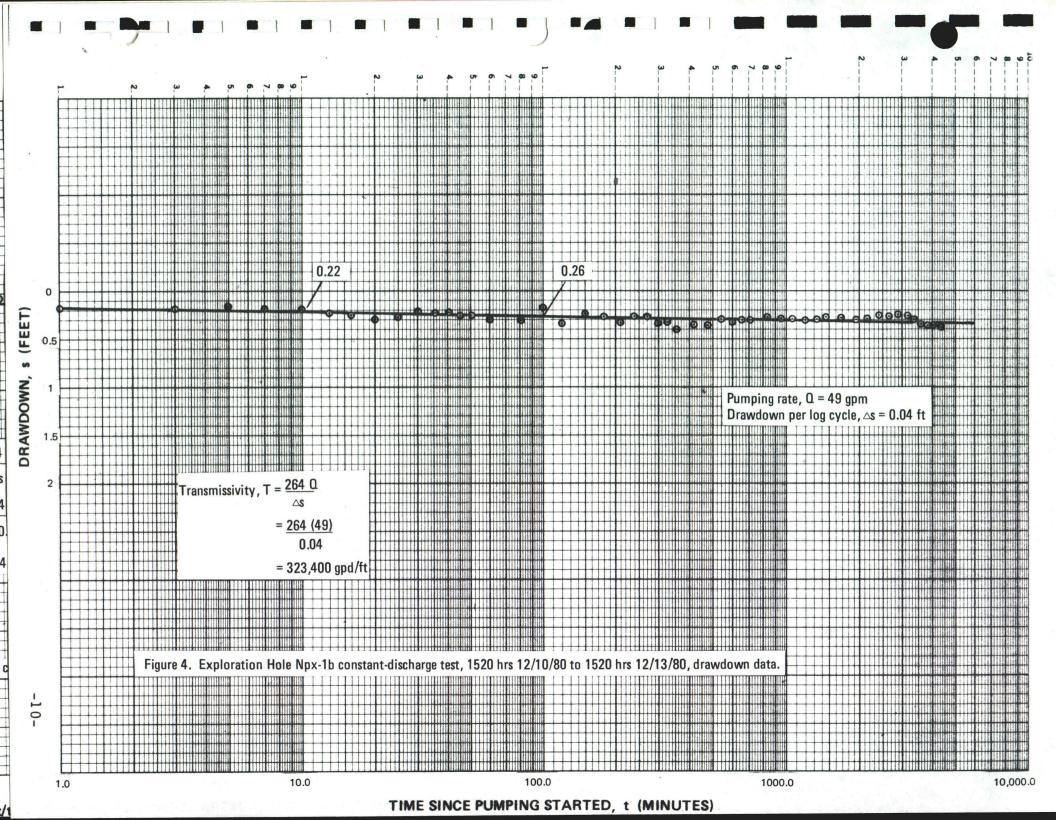
Retesting of the well at pumping rates of several hundred gallons per minute would have allowed for more precise determination of aquifer characteristics. However, test data collected to date was adequate to rate the well.

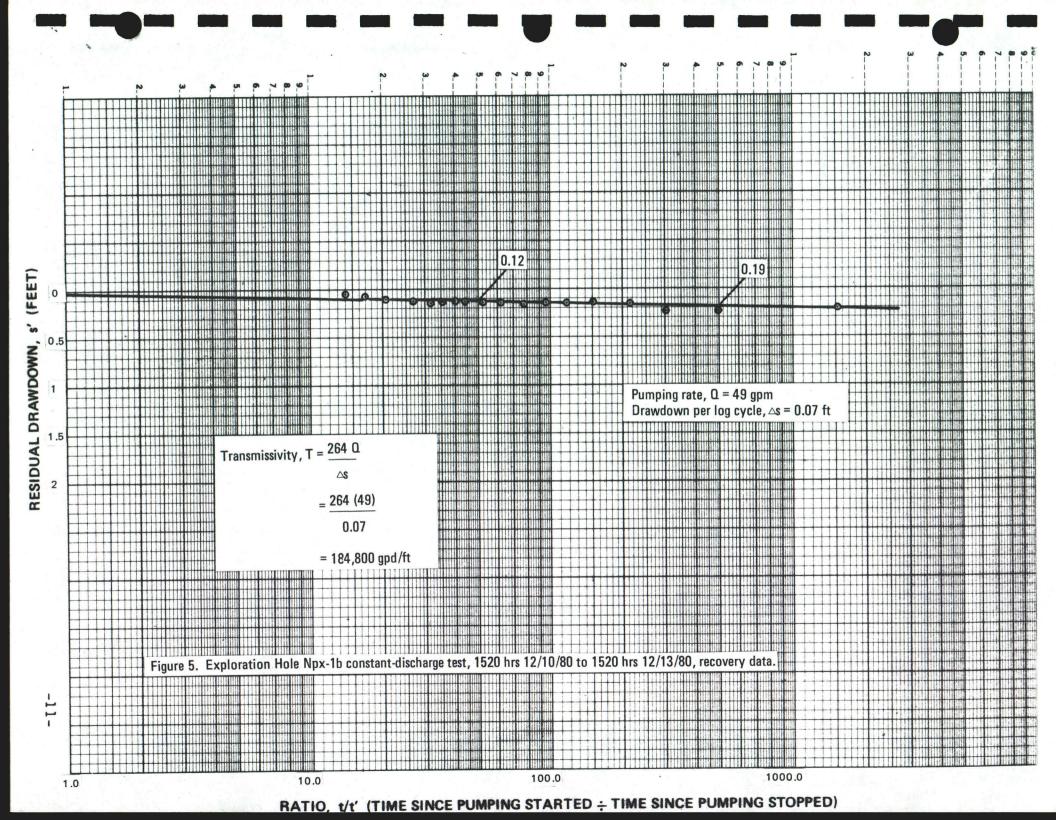
3.5 WELL RATING

On the basis of test pumping data, the limestone aquifer appears capable of yielding up to several thousand gallons per minute. However, test pumping equipment was not capable of sufficiently stressing the aquifer for precise determination of aquifer characteristics. Consequently, the aquifer transmissivity and ultimately well yield could be significantly different than the projections given below.

Maximum well yield is highly dependent upon casing size and the pumping equipment which will operate within these quarters. The 8-5/8-inch O.D. ($8\frac{1}{4}$ -inch I.D.) casing and pumping lift of greater than 626 feet will limit well yield to less than 300 gpm.

Test pumping equipment purchased by CMC and left in the well is capable of yielding 49 gpm at the well head and 25 gpm at the 4,000-gallon storage tank located above the security guard's residence.





4.0 WATER QUALITY

A water sample for chemical analysis was collected December 13, 1980, prior to termination of testing. Results of the analysis are summarized in Table 1.

Table 1. Water Chemistry, Well No. Np-1

ph	7.0	6.5 - 8.52
Total Dissolved Solids (TDS)	1,163	1,000 ²
Ca	189	_
Na	19	
Mg	108	1502
Mn	0.06	0.102
Fe	0.33	0.62
As	<0.003	0.051
Cl	\ 18	4002
F	<0.1	_
SO ₄	370	5002
NO ₃	0.1	101
Bicarbonate Alkalinity	108	-
Total Hardness as CaCO3	1,010	<u>-</u>

- USEPA primary drinking water standard.
- Nevada Division of Health secondary drinking water standard.



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Water quality does not meet State and Federal Drinking Water Standards. No individual constituent exceeds the standard; however, total dissolve solids (TDS) exceeds the 1,000~mg/1 limit.



5.0 WATER RIGHTS

Proofs of Beneficial Use for Idaho Mining Corporation Permits Nos. 27971, 27972, and 27973 have all been filed prior to the February 15, 1981, deadline. Combined total water rights from the three permits are 94 gpm or 148.8 AF/year: an average 15 gpm or 449 gpm maximum from the spring (Permit No. 27973), 30 gpm from Well Np-5 (Permit No. 27971) and 49 gpm from the new crusher water-supply well, Np-1 (Permit No. 27972).

A change in the Point of Diversion for Permit No. 27971 will be filed in March, 1981, to the new well Np-1 and the original well abandoned, as per State of Nevada Rules and Regulations for Well Construction.

SOURCES OF INFORMATION

- Bugenig, D. C., Exploration and Development of Ground Water, Northumberland Project Mill Site: private report prepared for CYPRUS MINES CORPORATION.
- Chapman, P. E. and Schmidt, E. A., <u>Geological Summary Report</u>, <u>North-umberland Project</u>, <u>Nye County</u>, <u>Nevada</u>: private report prepared for CYPRUS MINES CORP., 1979.
- Ferris, J. E., et al., <u>Theory of Aquifer Tests</u>, U.S.G.S. Water-Supply Paper 1536 E., 1962.
- Hem, John D., Study and Interpretation of the Chemical Characteristics of Natural Water, U.S.G.S. Water-Supply Paper 1475, 1970.
- USGS Northumberland Pass 7.5 minute Topographic Quadrangle.



APPENDIX A



LOG OF BOREHOLE

DRILLER Newada Rump & Drilling PINISH LOC. OF COORDS 11/4/80 11/18/80 (Buck Stracher) GROUND BLEV 28100 Carson City, NV 757.2 CP-7000 GEOPHYS LOG - YES X NO TOTAL DEPTH . 1716) 77/8" rock bit (used): 93/4" BOREHOLE DIAM 12" to 55; 934" to Air Mist CIRC HELIET DEPTH MATERIAL DESCRIPTION AND COMMENTS highly fractured limestone weathered med. grey highly frown limestone 2.0 25 (soil at the site has been bladed away) 1.5 black carbonaceous limestone 50 . (drills to powder) car bonaceous limestone 75. ~ 80' cuttings are less powdery-more chips 1.8 small fractures ~ 118' 100 1.5 125 . 1.5 @132' harder 132-135 green-grey very corbonaceous 0.2 silty, carbonaceous lost circulation 139-140' in fracture 150-0.3 Circulation came back on its own silty limestone green-grey limestone-interbeds slightly silicified 0.2 175 light grey limestone pulverized by the bit-0.5 light samples are mud-very poor 200. grey 0.6 Circulation 15 very poor. L'/2 cuttings limestone 225 return. May be cooting the wall. Returns resumed w larger amounts of 250. Some dark grey shaley limestone 275. Carbonaceous beds 260-270' GOOD CUTTINGS-Finally w large 300. amounts of foom 325

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27-105 Northumberland M

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1 0	是		It	坮	O TO 678.55 CI	Set 10" casi	9 116 10	>30 116/80	1130
	0		11	4	678.55 to 757.20 S.	REAM 9 18 40 14	3 116 1	150 116/8	1350
9)			1	世	4T 326.75 C2				
orthumber land Mine	.11		1	무					
B			([口					
0	11 (1 +	+		MELL DENET	PHENT		
2	500		11	H		Test punc	ed consta	w dischar	ae at
10			١t	出		49 apm fr			
2			1	田	CASING: CI 85/8" O.D. 'H" wall skel	1520 hrs 12			
-2) [円	Casing, Ci	nealigible a			
3	$ \rangle$		1	中	cz Overshot: 7/16 "flair, last 1"pressfit	Recovery w	25 98 40	/ Lin 2h	re .
7	11 1)	世	CZ CHELDROT. TIE FIBIT, TANT I MESS FIF	Final DH=			15.
H	600/		1 6	\mathbf{H}	SCREEN: 81 85/8" O.D. Casing, 18"403/16" brokes	PIVOL DHE	0.77, 50	-7450	
			1		SCREEN: SI D'S U.D. CASING. 18 10 116 10 1016				
2	11 /		1	田	52	COMMENTS:			
2			1	开	\$1				,
79-105			1 1	中	54	Drilled in			
1			11	+	CENTRALIZERS NONE	at 755' 6			
5	11 (1111		I		Aftercasi	Va 10 757	fond odd	ing 2 MD
) . 1	100)	1111	1 [끰		600 Cfn	Acompre:	SSOR, COL	uld not
29			1	꾸	FILTER MATERIAL NONE	Cleanor	is bottom	15'of cu	thing
P R 0 JECT	118	1111	11	TT		or blow			0
-	1 5	1111	74	平	COMENT From 50' to 6' below G.L. (frosting)				
					outside 85/8" O.D.Casina	Dropped	1430.45	Maxin	adam
	1				OTHER 4' OL 1" + graves pack from	hole well			
					54' to 50' as packer, outside 85/8"		ud to 6		
							ugly on		
					Casina	Cosina		2	0
	1					Losing	11 -1000		

APPENDIX B



2	Data f	or Wel	1_N	px-1	b	1				Page _	1	of 2	
Sz. Nak			,	•	well _		ft.			Date	12/10	180	
N	2.00			3				1					14 6
ġ.					Observers B.B. & H.W.S.								
an Jan	T _r	ין ט'	ים מי	н		į.	WATER			PUMPI	[NG		
DATE	time in hours	time, t, since pump startedmins	time, t', since pump stopped-mins	ratio t/t'	depth ft.	drawdown, s ft.	residual DD, s' ft.	distance to well (r) 2 ft2	r ² /t ft ² /min	motor - RPM	flow GPM	temp o C	REMARKS Flow meter reading of start.
- 10/10/190	15:20		•		10016	1					50		clean H2O
12/10/80	15:20				628.15 628.30						50		But form
	15:205	0.5			628.30		u u						No Wind
	15:23	3				0.13							No Will
	15:25				628.30								
	15:27	THE REAL PROPERTY.			628.35	0.175		1					
	15:30					0.175							- 44
	15:33				628.375	0.225							
	15:36	16				0.250		30		- 1, 1			
	15:40	1			628:45								
- A principle of the second se	15:45		1 2		The state of the s	0.275				a.			
	15:50	32				0.210							wind picks up slightly
	15:55	35			1	0.225					4		
	16:00	-	1			0.220	1		V 1		48		still foam
	16:05					0.250				-	•	13.75	
	16:10					0.252					48		A 100 A . D
	16:20	-				0.30							2.5°C COND. 1600 M M AIR TEMP. O°C AIR TEMP.
	16:40	The second second				0.30		1				14.0	AIR TEMP.
	17:00					5 0.175		STILL FO	A BOUT GO DLIMBE	DISCHARGE	48	14.0	AIR TEMP.
- 2-12000 2000 2000 2000 2000 2000 2000	17:20		-			0.325	1				48	14.0	
		150				40.220		311LL 5400	gal. pur	niped		14.0	SPC = 1000
		180				0.260		-			48	14.0°	
		210	1			60.310					48	14.0	-
		240				5 0,265		-3°C V	ery sli	ghtly		14.0	
		270				0.260	_			9			
		0 300			62848	0.33		AIR TEN	4P. 60-3	ouniped	48	14.0	
W.S	The second secon	330		F 1, 1		60.31		- LW/	,				
		360				60.40	1					2	
		0 420				0.35		AIR TEI	P. @-3°	4	48	14.0	SPC= 1400.4~
	aaia	1 700			1000	10.00	4		+	-	+	11.0	DIC- INC.

of the	Data f	or Wel	1 Npx	1-1E	>							of o	
2	Distar	Distance, r, to pumping well Θ ft. Date $12/10, 11/80$											
J.	Pumpir	ng well	Same	2 85	above	0	ther o	bserva	ation v	vells	None	2	*
Willson Z. Nak	Locati	on <i>No</i>	rthur	nberl	land Can	yon H	pject,	ypnis	Mines Porp.	Observ	ers_A	W5. 5	B.B.
24	Ĕ.	הת קיי	tr:	K		,	VATER	i		PUMP	ING		T
DATE	time in hours	time, t, since pump startedmins	time, t', since pump stoppedmins.	ratio t/t'	depth ft.	drawdown, s ft.	residual DD, s' ft.	distance to well $(r)^2 ft^2$	r²/t ft²/min	motor - RPM	flow GPM	temp 0 C	REMARKS
12/10/80	23:20	480			628.495	0.345	depend of youtherstands are		-				
12/11/80	00:20		1			0.300							
	01:20			SHOWN BAR SHARLEY S. E. C.	628.46	0.310	The same of the same of		Air Te	mp.@19		14°C	
	02:20				628.45	0.30			33,000	gal.	48	14°C	Slight wind
	03:20	720				0.30				J			1. 20
	05:20	840			628.43	0.38							
	07:20	960			628.44	0.29			48,10	0 98/.	39	14°C	5PC=1400 AIR T= 1°C
	09:20	1080			628.44	0.29				0		14.5°C	
ws.	11:20	1200			628.45	0.30			58,90	Oal	50	14.5°C	SPC= 1300 AIR T= 10°C
	13:20	1320			628.45	0.30			10TAL 65,00		48	14.5	PH= 7. 76
	15:20	1440			628.43					J	69	14.5	59C=1300
	19:20	1680			628.44	0.29						14.0	
	23:20	1920			628.45	0.30			TOTAL	4, 100	49	14.0	
12/12/80	03:20				628.44	0.29							
	07:20	2400			628.40	0.25			AIR TEM	P= 4.0°C		14.0	PH=6.75
	11:30	2640	40		62842							14.5	AR TEMA 12° SPC=1350
	15:20	3880			628.39	0.24						1	
	19:20	3120			628.415				150,100	901	50	14.0	ART=10°C
	23:20	3360			628.45	The second secon							
12 13 80	03.20	3600			628.495	0.345					49	14.0	AIR TEMP=
	07:20	3840			628.50						The Black and a second		
	11:20	4080		8,		0.345			41R TEM 194.91	02/0°C	48	140	SPC= 1450 PH= 6.72
	15:20	4320	1			0.375			194,90 AIR FEM	°= 10°	50	4.0	PH=6.74 SPC=1450
		-							2000	250		s tot	
										O			
							7				2,16		
						1.44							

1	Data	for Wel	1		NERY,)				Page	1	of /	,
2. Nak		nce, r,				0	ft.				12/13		
N		ng well											
	r umpri	Well	Jone	ل داء	0-	0.	ruler o	DSEL V	icion w	6112_	NONE.		
a d	Locat	ion Nor	humbe	erlana	Conux	on trop	ect, Cyp	rus M	nes lorp.	Observ	vers_	tws_	
AM AM	d.	בן: די	ָּדְ בְּיִ	ra			WATER			PUMP	ING		
DATE	time in hours	time, t, since pump startedmins.	time, t', since pump stoppedmins.	ratio t/t'	depth ft.	drawdown, s ft.	residual DD,	distance to well $(r)^2$ ft^2	r ² /t ft ² /min	motor - RPM	flow GPM	temp ° C	REMARKS
10/13/80		1520	0				628.525		0.375				
		1520.5	0.5				628.405		0.255				
	W.	1521	1	1520			628.355		0.205				scems to be rising skadiky
		1523	3	507.7			628.360		0.21				
***		1525	5	365			628.375		0.225				
		1527	7	218.1			628.300		0.15		Zu.		
		1530	10	153			628.295		0.145				
		1533	13	117.9			628.38		0.135				
		1536	16	96			628.275		0.125				
		1540	20	77			628.29	-	0.14				
		1545	25	61.8		•	62828		0.13				
		1550	30	51.7			628.28		0.13				
	-	1555	35	44.4			628.27		0.12				
		1600		40.0		4500	628.27		0.12				
		1605	45	35.7			628.24		0.12				
		1610	50	32.2			628.29		0.14				
		1620	60	27			628.275		0.125				
		1640	80	20.5			628.26		0.11			No.	2
		1700	100	14			628.24		0.09				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	1720	120	14.3			628.21		0.06	9.			
			2										
		a T				2							1
													1
	1,1												
								mente Man Magazin de concessió Affini					
									1			1	1