PERSHING COUNTY

Only one exploratory well has been drilled in Pershing County. It was drilled in 1984, probably to test for oil that may have been generated from Triassic or younger rocks and migrated to combination structural-stratigraphic traps. Two areas in the southeastern part of the county have reported oil from outcrop samples. At one locality in Favrat Canyon in the Augusta Mountains (sec. 12, T25N, R39E), the chambers of ammonoids found in concretions commonly yield liquid hydrocarbons. The concretions occur in the Fossil Hill Member of the Triassic Favret Formation (Nichols and Silberling, 1977; Bortz, 1983, p. 190-192). At the other locality (sec. 16?, T26N, R39E), in the southern Tobin Range, a liquid hydrocarbon is reported from the chambers of cephalopod shells from the Triassic Favret and Prida Formations, undifferentiated (Burke, 1973, p. 48; Bortz, 1983, p. 190).

Well Data

ARCO OIL & GAS CO.

Tobin No. 1 API no .: 27-027-05000 Permit no.: 408 Location: NW 1/4 NE 1/4 sec. 4, T25N, R39E 1,000 ft from north line, 1,500 ft from east line Elevation: 3.814 ft Completed: Dec. 6, 1984 Status: P & A Depth: 2,065 ft Tops: Surface **Tertiary** sediments 406 ft pre-Tertiary 2,600 ft volc. 3,050 ft Paleozoic Logs: Lithologic 120-2.066 ft BHCS 850-1,934 ft DLL/ML 850-1,928 ft Directional 850-1,940 ft DM 850-1.940 ft Sonic waveform 850-1,934 ft Samples: 120-2,060 ft Cuttings

WASHOE COUNTY

Only two wells are reported to have been drilled in Washoe County, and there is some doubt about one of them. Rumors of discoveries and plans for oil developments abounded in the early 1900's (see the bibliography for citations of articles in the Nevada State Journal and the Reno Evening Gazette; also see Anderson, 1909a). Most of these early rumors were probably based on speculation or promotion, or on prognostications by so-called oil experts about the oil potential of an area or areas.

There are no confirmed oil shows in Washoe County, but methane gas (probably of biogenic origin—swamp gas) has been reported from two areas. In 1920, flammable gas was reported from a shallow water well in Honey Lake valley, about 2 miles east of Flanigan (Moody, 1985, p. 43); this well was probably in sec. 33(?), T27N, R19E. Considerable promotion and speculation followed, but no oil exploration wells are known to have been drilled, although a drill rig purchased from the Black Rock Oil Co. was used near Sulfur in Humboldt County.

Prokopovich (1978, 1983) noted small amounts of biogenic methane gas in shallow drill holes in Pleistocene and Holocene sediments near Pyramid Lake. No other Washoe County methane occurrences are known.

Well Data

UNKNOWN OPERATOR

Peavine Mountain Well API no.: 27-031-04999 Permit no.: WA2 Location: T19N or T20N, R18E or R19E Remarks: This well was reportedly drilled on Peavine Mountain (Lintz, 1957a, p. 46).

WASHOE OIL & DEVELOPMENT CO.

No. 1 API no.: 27-031-05000 Permit no.: WA1 Location: SE^{1/4} sec. 21, T19N, R19E Elevation: 4,900 ft Completed: 1908 Status: D & A Depth: 1,890 ft Tops: Surface alluvium Logs: Lithologic 0-1,890 ft

Remarks: This is reputed to be the first well drilled in Nevada. The location is on a terrace overlooking the Truckee River. Oil and gas shows were reported from this well and may have come from some lacustrine beds. Hot water was reported at 1,173 ft (Lintz, 1957a, p. 45). A 10-inch rusty casing is still visible at the surface.

WHITE PINE COUNTY

The first known oil well in White Pine County was drilled on the Illipah anticline in 1920, but there was interest at least as early as 1909 (Nevada State Journal, Mar. 15 and Apr. 23, 1909). Shows of oil and gas in the shallow Illipah well encouraged the drilling of several more wells in the vicinity.

The drilling of the Standard-Conoco Meridian Unit No. 1 (fig. 18) in 1950 marked the beginning of modern oil exploration in Nevada. Several more Standard-Conoco wells followed, but little other drilling was done until Gulf Oil Corp. drilled a series of wells in the mid-1960's.

Exploration interest in White Pine County has continued because of the numerous shows and the presence of good potential source rocks. Two surface occurrences of oil are known in Mississippian Chainman Shale in White Pine County. In Hamilton Canyon (sec. 3, T17N, R58E), greenish oil occurs in fossil cavities,

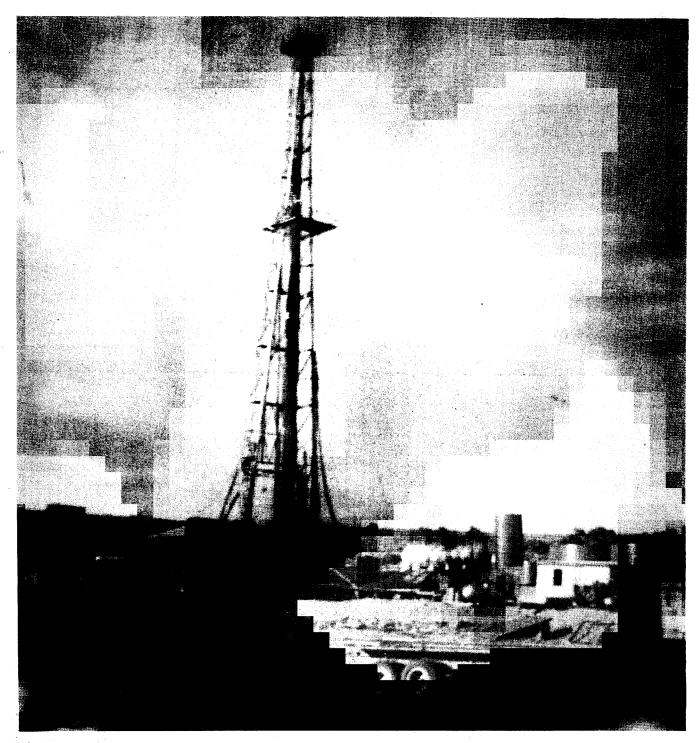


FIGURE 18.—The beginning of modern oil exploration in Nevada. Standard-Conoco Meridian Unit No. 1 during drilling in 1950, White Pine County. Robert C. Horton photo.

voids, calcite veinlets, and on fracture surfaces (Humphrey, 1960, p. 110; Poole and Claypool, 1984). The other occurrence is near Little Antelope Summit where yellowish-green oil occurs along some calcite-lined fractures in a limestone lens that crops out in sec. 34, T18N, R58E (Poole and Claypool, 1984).

Well Data

AMERADA HESS CORP.

Federal No. 1-20 API no.: 27-033-05235 Permit no.: 262 Location: center, SE¹/₄NW¹/₄ sec. 20, T12N, R67E 1,980 ft from north line, 1,980 ft from west line Elevation: 5,752 ft

Completed: Aug. 26, 1979 Status: P & A Depth: 5,957 ft Logs: DIL 1.060-5.951 ft CNL/FDC 1.060-5,953 ft BHCS 1.060-5.945 ft FDC 1,060-5,953 ft Spectralog 50-5,953 ft Samples: Cuttings 30-5,940 ft

AMERICAN HUNTER EXPLORATION

Black Jack Springs Federal No. 1 API no .: 27-033-05243 Permit no.: 300 Location: SE¹/₄NE¹/₄ sec. 23, T14N, R60E 2,488 ft from north line, 279 ft from east line Elevation: 6,520 ft Completed: Feb. 2, 1981 Status: P & A Depth: 8,125 ft Tops: Surface Quaternary valley fill 440 ft Tertiary volc. 1,728 ft Mississippian Diamond Peak Fm. 2.320 ft brown sh. 2,827 ft Mississippian Joana Ls. 3,320 ft Mississippian Pilot Sh. 3.462 ft Devonian Guilmette Ls. 4,858 ft Devonian Simonson Dol. 5,877 ft Devonian Sevy Dol. 6,806 ft Silurian Laketown Dol. 7,688 ft Ordovician Eureka Otz. 8.012 ft Ordovician Pogonip Gp. Logs: Lithologic 40-8.125 ft **Directional** survey 823-2.838 ft DM 826-8,142 ft DIL 0-8,148 ft CNL/FDC 100-8,140 ft PL 3,286-8,140 ft GR 100-8,140 ft DLL 3,286-8,139 ft Samples: Cuttings 0-8,125 ft

Remarks: Maturation analysis and palynology report available at NBMG.

AMERICAN QUASAR PETROLEUM CO.

Long Valley Federal No. 34-1 API no.: 27-033-05230 Permit no.: 228 Location: SE¹/₄NE¹/₄ sec. 34, T22N, R58E 1,400 ft from north line, 300 ft from east line Elevation: 6,103 ft Completed: May 12, 1978 Status: P & A Depth: 6,563 ft Tops (from PI): 1.050 ft Tertiary volc. 2,710 ft Pennsylvanian 2,918 ft Mississippian Chainman Sh. Mississippian Joana Ls. 4,536 ft 5,070 ft Mississippian Pilot Sh. 5,910 ft Devonian Guilmette Ls. Logs: DIL 1,000-5,994 ft

BHCS 1.000-4.990 ft CNL/FDC 1.000-5.003 ft GR/N 4,400-6,562 ft Samples: Cuttings 1,090-5,930 ft Remarks: Organic-maturation analysis available at NBMG. Oil shows are rumored at approximately 3,000 ft (Hotline Energy Reports, May 11, 1985). AMOCO PRODUCTION CO. Stage Line Unit No. 1-A API no.: 27-033-05252 Permit no.: 427 Location: SE¹/4 SW¹/4 sec. 22, T23N, R56E 370 ft from south line, 1,750 ft from west line Elevation: 5,882 ft Completed: May 24, 1985 Status: P & A Depth: 8,500 ft Tops: Surface Quaternary valley fill 482 ft Mississippian Diamond Peak Fm. 902 ft Mississippian Chainman Sh. 1.800 ft Mississippian/Devonian Joana Ls. 2,124 ft Mississippian/Devonian Pilot Sh. Devonian Nevada Fm.-2,382 ft Devils Gate Ls. Mbr. 3.927 ft Devonian Nevada Fm.-Bay State Dol. Mbr. 4.746 ft Devonian Nevada Fm.-Woodpecker Ls. Mbr. 4,932 ft Devonian Nevada Fm.-Sentinel Mountain Dol. Mbr. 6,794 ft Devonian Nevada Fm.-Oxyoke Canyon Ss. Mbr. 7,000 ft Devonian Nevada Fm.-Beacon Peak Dol. Mbr. 7,228 ft Silurian/Ordovician (?) Logs: Lithologic 60-8.500 ft GR 879-8,465 ft DM 6,008-8,495 ft BHCS 879-8,484 ft LSS/GR/Cal 6,008-8,484 ft 879-5,006 ft DI CNL/FDC 879-8,498 ft DLL 3,000-8,485 ft TS 0-2.919 ft S 6,008-8,484 ft Samples: 30-8.500 ft Cuttings Remarks: Dead oil and gas show reported at 900-910 ft. Stage

Line Unit No. 1 was located 30 ft north of this well. It was P & A at 1,902 ft in depth, no logs, cores, or tests were made. This well is a redrill of Stage Line No. 1. Lithologic log for No. 1 is available at NBMG. Stage Line Unit No. 1-A encountered water sands at 2,696 ft that flowed 60 BWPM and at 2,992 ft that flowed 50 BWPM.

COMMODORE RESOURCES

Outlaw Federal No. 1 API no.: 27-033-05245 Permit no.: 337 Location: NE¼NE¼NE¼ sec. 1, T10N, R70E 860 ft from north line, 810 ft from east line Elevation: 5,444 ft Completed: Dec. 13, 1983 Status: P & A

Depth: 13,000 ft

Logs:	
BHCS	518–12,982 ft
CNL/FDC	5,496-12,991 ft
FIL	518-12,994 ft
DLL	518-12,992 ft

Remarks: This well is in Mississippian Chainman at 2,987-3,122 ft, in Mississippian Joana Ls. at 4,669-4,676 ft, and Mississippian at 5,462-5,476 ft. The bottom of the hole is in Ordovician Pogonip Gp. A gas show is reported at approximately 3,000 ft. High molecular weight oil is reported at 12,081-12,090 ft (Hotline Energy Reports, Sept. 25, 1982, and Oct. 9, 1982). Numerous swab tests were made. A sample of heavy tarry material reported from about 12,000 ft was found to be a mixture that included a possible refined petroleum product (Poole and Claypool, 1984, p. 198).

CONOCO, INC.

Conoco Federal No. 29-1 API no.: 27-033-05238 Permit no.: 271 Location: NE¼NW¼NW¼ sec. 29, T13N, R62E 330 ft from north line, 990 ft from west line Elevation: 5,750 ft Completed: Dec. 22, 1979 Status: P & A Depth: 3,145 ft Tops: Surface valley fill 1,620 ft Permian Logs: Litholog 300-3.145 ft DI 1,047-3,145 ft BHCS 1,067-3,145 ft Samples: 300-3,136 ft Cuttings Remarks: Minor oil show at 1,460 ft.

CONOCO, INC.

Conoco Federal 8 No. 1 API no.: 27-033-05242 Permit no.: 288 Location: center, NW1/4NE1/4 sec. 8, T12N, R62E 660 ft from north line, 1,980 ft from east line Elevation: 5,635 ft Completed: Oct. 20, 1980 Status: P & A Depth: 6,156 ft Tops: Quaternary valley fill Surface 1,988 ft Tertiary volc. 4,334 ft Tertiary(?) basal ss. 4,681 ft Permian Logs: Lithologic 60-6,156 ft 1,022-6,150 ft DI Directional 1,028-6,149 ft BHCS 1,022-6,150 ft DM 1,022-6,150 ft Samples: 0-6,156 ft Cuttings

DOME PETROLEUM CORP.

Bastian Creek No. 1 API no.: 27-033-05229

Permit no.: 227 Location: NE¼SE¼ sec. 24, T15N, R66E Elevation: 5,759 ft Completed: Feb. 2, 1978 Status: P & A Depth: 4,761 ft Tops: Surface valley fill(?) 4.100 ft dol. and ls. 4.550 ft igneous intrusive Logs: Lithologic 50-4,761 ft DI 705-4.759 ft BHCS/GR/Cal 694-4,761 ft Samples: Cuttings 50-4,750 ft Remarks: Trace oil show at 3,050 ft.

DOME PETROLEUM CORP.

Duck Creek No. 1 API no.: 27-033-05227 Permit no.: 225 Location: NW1/4 SW1/4 SW1/4 sec. 27, T20N, R63E 1,120 ft from south line, 495 ft from west line Elevation: 6,030 ft Completed: Jan. 14, 1978 Status: P & A Depth: 9,263 ft Logs: Lithologic 50-9.263 ft DIL 698-9.265 ft BHCS 70-9.259 ft Samples: 55-9,263 ft Cuttings

Remarks: Well rumored to pass from valley fill directly (8,000 ft) into granodiorite.

DOME PETROLEUM CORP.

Grass Springs No. 1 API no.: 27-033-05228 Permit no.: 226 Location: NE¼NE¼ sec. 21, T19N, R63E 630 ft from north line, 985 ft from east line Elevation: 6,017 ft Completed: Jan. 11, 1978 Status: P & A Depth: 4,407 ft Tops: Surface Quaternary valley fill Logs: Lithologic 100-4,407 ft DIL 2,000-4,407 ft BHCS 60-4,404 ft CNL/FDC 2.000-4.413 ft Samples: Cuttings 100-4,405 ft Remarks: Minor oil shows at 2,690 ft and 2,775 ft. Tertiary source-rock analysis is available for 3,380-3,520 ft at NBMG.

DOME PETROLEUM CORP.

Steptoe Federal No. 1-24 API no.: 27-033-05244 Permit no.: 314 Location: NE¼NE¼ sec. 24, T19N, R63E 633 ft from north line, 660 ft from east line Elevation: 6,100 ft Completed: Apr. 25, 1981 Status: P & A Depth: 6,075 ft Tops: Surface valley fill 2,135 ft Tertiary volc. (tuff) 4,370 ft Tertiary(?) North Creek Fm.(?) 5,335 ft Permian-Pennsylvanian carbonate rocks Logs: Lithologic 1,900-6,075 ft DIL 777-6.073 ft FDC/CNL 777-6,073 ft Samples: Cuttings 2,500-6,075 ft

Remarks: Possible oil show (very faint fluorescent cut) at 5,335 ft.

DOME PETROLEUM CORP.

Yelland No. 1 API no.: 27-033-05240 Permit no.: 283 Location: NW 1/4 SE 1/4 sec. 23, T17N, R67E 1,650 ft from south line, 1,650 ft from east line Elevation: 5,549 ft Completed: May 5, 1980 Status: P & A Depth: 6,555 ft Tops: Surface valley fill Tertiary volc. 3,582 ft 4,826 ft Tertiary(?) Kinsey Canyon Fm. 5,710 ft Paleozoic(?) fault 5,860 ft fault(?) Logs: Lithologic 721-6,555 ft DI 60-6,555 ft CNL/FDC 2,000-6,555 ft BHCS 722-6,548 ft Samples: Cuttings 42-6,550 ft

EL PASO NATIONAL GAS CO.

Long Valley No. 35-88 API no.: 27-033-05059 Permit no.: 102 Location: SE¹/₄SE¹/₄SE¹/₄ sec. 35, T23N, R58E 650 ft from south line, 650 ft from east line Elevation: 6,330 ft Completed: Mar. 21, 1967 Status: P & A *Depth:* 7,084 ft Tops: Paleozoic carbonate rocks 5,876 ft Logs: 0-7.083 ft Lithologic DIL 5.835-7.028 ft IES 495-6,813 ft SNP 5,600-7,030 ft 2,500-7,028 ft **GR/FDC** 495-7,061 ft BHCS/GR 6,009-7,030 ft Computed

Remarks: Good oil shows were reported at 15 different intervals from 3,730 ft to TD. Geologic summary available at NBMG. Permian rocks, Ely Ls., and Diamond Peak Fm. reported above 5,876 ft. Gas produced a froth in drilling mud at 3,900-5,833 ft. Complete testing was impossible due to the mechanical condition of the well.

EMPIRE STATE OIL CO.

Government (Indian Springs) No. 1 API no.: 27-033-05078 Permit no.: 78 Location: center, SW1/4SE1/4 sec. 27, T11N, R61E 660 ft from south line, 1,980 ft from east line Elevation: 5,410 ft Completed: Jan. 22, 1965 Status: P & A Depth: 5,895 ft Tops: Surface Quaternary valley fill 1,456 ft Tertiary volc. 4,728 ft Mississippian Chainman Sh. 5,369 ft Mississippian Joana Ls. Logs: Lithologic 740-5,890 ft IES 547-5,895 ft

S/GR 1,300-5,893 ft ML/Cal 1,300-5,894 ft

EMPIRE STATE OIL CO.

Government No. 1 API no.: 27-033-05001 Permit no.: 75 Location: center, E1/2SE1/4NE1/4 sec. 19, T10N, R62E 1,980 ft from north line, 330 ft from east line Elevation: 5,625 ft Completed: Oct. 10, 1964 Status: P & A Depth: 3,581 ft Tops (from American Stratigraphic Co.): Surface Quaternary valley fill 1.270 ft Oligocene Garrett Ranch Volc. 1,972 ft Eocene Sheep Pass Fm. Logs: Lithologic 395-3,573 ft IES 580-3,529 ft 670-3,524 ft S/GR ML 580-3,528 ft

GARY, SAMUEL, OIL PRODUCER

Federal No. 30-10 API no .: 27-033-05241 Permit no.: 286 Location: SW 1/4 NW 1/4 SE 1/4 sec. 30, T13N, R59E 1,660 ft from south line, 2,715 ft from west line Elevation: 7,502 ft Completed: Sept. 8, 1980 Status: P & A Depth: 5,345 ft Logs: Lithologic 3,717-5,345 ft Samples: Cuttings 80-5.340 ft Remarks: Tertiary tuff present from 3,720 ft (not top) to TD.

GUADALUPE EXPLORATION CORP.

Long Valley No. 1 API no.: 27-033-05214 Permit no.: 157 Location: SW ¹/₄SE ¹/₄ sec. 35, T23N, R58E 661 ft from south line, 1,994 ft from east line Elevation: 6,337 ft Completed: Feb. 23, 1974 Status: P & A Depth: 7,020 ft

Tops (from PI):	
1.265 ft	Permian
1,318 ft	Pennsylvanian
5.465 ft	Mississippian
6.340 ft	Mississippian Joana Ls.
6,635 ft	Devonian Pilot Sh.
Logs:	
Lithologic	1,450-7,020 ft
DI/GR	0-4,899 ft
Densilog	4,900 –6,296 ft
Samples:	
Cuttings	1,450-7,200 ft

Remarks: Ten oil and gas zones encountered from 3,740 ft to 5,870 ft. Many fresh water sands encountered at 0-4,633 ft. Source-rock analysis reports available at NBMG.

GULF OIL CORP.

Jake's Wash Unit No. 4 API no.: 27-033-05224 Permit no.: 175 Location: E1/2NW 1/4 NW 1/4 sec. 9, T14N, R61E 713 ft from north line, 972 ft from west line Elevation: 6,210 ft Completed: Aug. 22, 1975 Status: P & A Depth: 4,600 ft Tops: is, and chert Surface sh. and ss. 1,531 ft Devonian 3,920 ft Logs: 1.523-3,453 ft DIL. CNL/FDC 1,530-3,457 ft 2,380-3,453 ft DM 2,381-3,453 ft Directional Samples: 40-4,600 ft Cuttings

GULF OIL CORP.

Newark Valley Unit No. 1 (Nevada-Federal CG) API no.: 27-033-05052 Permit no.: 99 Location: center, SW1/4NW1/4 sec. 11, T19N, R55E 1,980 ft from north line, 660 ft from west line Elevation: 5,877 ft Completed: Apr. 14, 1966 Status: P & A Depth: 5,001 ft Tops: valley fill Surface base of valley fill 3,940 ft Paleozoic 4,936 ft Logs: 488-5,043 ft DIL 488-5,038 ft **GR/BHCS** 488-5,046 ft FDC/GR 488-5,046 ft ML

GULF OIL CORP. OF CALIFORNIA Gose "DQ" Federal "A" No. 1 API no.: 27-033-05201

Permit no.: 120 Location: SE14NW14NW14 sec. 10, T10N, R61E 914 ft from north line, 908 ft from west line Elevation: 5,382 ft

Completed: Aug. 22, 1968 Status: P & A Depth: 4,957 ft Tops: Surface 1.050 ft 2.393 ft 3,010 ft 4,624 ft 4,730 ft Logs: Lithologic IES FDC/GR SNP

DIL

Quaternary valley fill Tertiary volc. Eocene Sheep Pass Fm. Pennsylvanian Ely Ls. Mississippian Chainman Sh. Mississippian Joana Ls.

14

BHCS/GR/Cal

480-4,950 ft 606-4,946 ft 900-3,737 ft 900-3,737 ft

606-4,948 ft

606-4,946 ft

GULF OIL CORP. OF CALIFORNIA

Nevada-Federal "A" No. 1 API no.: 27-033-05053 Permit no.: 90 Location: NW 1/4 SE 1/4 SE 1/4 sec. 17, T19N, R64E 4,593 ft from north line, 673 ft from east line Elevation: 6,186 ft Completed: Nov. 4, 1965 Status: P & A Depth: 6,100 ft Tops: Quaternary valley fill Surface base of valley fill (from PI) 2.008 ft 5,890 ft Paleozoic Logs: 646-6,097 ft FDC/GR 2,300-6,097 ft ML 648-6,093 ft DM 646-6,092 ft DIL Samples: 0-6,100 ft Cuttings

Remarks: Tertiary source-rock analysis is available at NBMG. Test data, DST 5,115-5,264 ft, from Petroleum Information.

GULF OIL CORP. OF CALIFORNIA Nevada-Federal "BS" No. 1 API no.: 27-033-05054 Permit no.: 93 Location: NE^{1/4}SE^{1/4}SE^{1/4} sec. 14, T20N, R61E 877 ft from south line, 559 ft from east line Elevation: 6,266 ft Completed: Jan. 15, 1966 Status: P & A Depth: 2,978 ft Logs: 503-2,973 ft BHCS/GR 503-2,980 ft ML 503-2,977 ft DIL 503-2,977 ft DM

GULF OIL CORP. OF CALIFORNIA

FDC/GR

Nevada-Federal "O" No. 1 API no.: 27-033-05051 Permit no.: 85 Location: NE¹/₄SW¹/₄NE¹/₄ sec. 30, T16N, R64E 1,866 ft from north line, 1,960 ft from east line Elevation: 6,586 ft Completed: Sept. 4, 1965

503-2,980 ft

Status: P & A Depth: 2,690 ft Remarks: Abandoned because of lost circulation.

GULF OIL CORP. OF CALIFORNIA

Nevada-Federal "O" No. 2 API no.: 27-033-05050 Permit no.: 92 Location: SW1/4NW1/4NW1/4 sec. 30, T16N, R64E 990 ft from north line, 330 ft from west line Elevation: 6,407 ft Completed: Nov. 30, 1965 Status: P & A Depth: 3,253 ft Logs: 468-3,256 ft DIL BHCS/GR 468-3,250 ft 468-3,256 ft ML FDC/GR 468-3.256 ft DM 468-3,254 ft Samples: Cuttings 0-3,250 ft (incomplete)

GULF REFINING CO.

Dennison-Federal No. 1 API no.: 27-033-05007 Permit no.: 2 Location: NE¹/₄NW¹/₄SW¹/₄ sec. 20, T26N, R70E 2,203 ft from south line, 997 ft from west line Elevation: 5,492 ft Completed: Mar. 1, 1954 Status: P & A Depth: 4,498 ft Tops: 2,215 ft Permian Gerster-Phosphoria Ls. 3,245 ft sts. 3.330 ft ls. 3,350 ft sh. 3,540 ft dol. 3.860 ft is. 4,030 ft dol. Logs: Lithologic 0-4,502 ft ES 547-4,502 ft 130-4,501 ft GR/N Samples:

Cuttings 0-4,498 ft Remarks: Fresh water zones at 3,540-3,675 ft and 4,135-4,350 ft. Core descriptions available at NBMG.

HARPER OIL CO.

Conoco Federal No. 19-1 API no.: 27-033-05251 Permit no.: 409 Location: NW^{1/4}NE^{1/4} sec. 19, T13N, R62E 663 ft from north line, 2,429 ft from east line Elevation: 5,785 ft Completed: Oct. 17, 1985 Status: P & A Depth: 4,912 ft Tops: Quaternary valley fill Surface 447 ft Tertiary volc. 692 ft Tertiary cgl. Permian talus 830 ft 943 ft Permian Arcturus Fm. Permian Rib Hill Ss. 2.377 ft Pennsylvanian Ely Ls. 2,460 ft Mississippian Chainman Sh. 2,766 ft

 Logs:

 Lithologic
 78-4,912 ft

 GR
 4,300-4,890 ft

 Cyberlook
 2,000-3,200 ft

 Directional
 1,084-3,383 ft

 Samples:
 Cuttings

 Cuttings
 78-3,726 ft

 Remarks:
 Oil shows, 2,940-3,020 ft, 3,340 ft, and 4,817

 4,873.
 Sidetracked below 2,951 ft.

 Loss
 Loss

 Problems.
 Directional

ILLIPAH PETROLEUM SYNDICATE

No. 1 API no.: 27-033-05055 Permit no.: WP1 Location: NE¼SE¼SW¼ sec. 11, T17N, R58E 1.100 ft from south line, 250 ft from east line Elevation: 6,200 ft Completed: Dec. 15, 1920 Status: P & A Depth: 929 ft Tops: Surface Mississippian Chainman Sh. Logs: Lithologic 0-929 ft Remarks: Gas show at 94-95 ft, oil shows at 395-445 ft and at 895 ft. See Lintz (1957a, p. 61-62).

ILLIPAH PETROLEUM SYNDICATE

No. 2 API no.: 27-033-05056 Permit no.: WP2 Location: E1/2SE1/4SE1/4 sec. 11, T17N, R58E 560 ft from south line, 360 ft from east line Elevation: 6,200 ft Completed: Oct. 10, 1926 Status: P & A Depth: 1,572 ft Tops: Surface Mississippian Chainman Sh. Logs: Lithologic 0-1.572 ft Remarks: Oil shows at 684-688 ft and 1,151-1,560 ft. Oil and gas show at 401-402 ft, and a gas show at 250-252 ft. See Lintz (1957a, p. 62-63).

ILLIPAH PETROLEUM SYNDICATE No. 3

API no.: 27-033-05057 Permit no.: WP4 Location: E½SE¼SE¼ sec. 11, T17N, R58E 560 ft from south line, 388 ft from east line Elevation: 6,200 ft Completed: Sept. 19, 1928 Status: P & A Depth: 678 ft Tops: Surface Mississippian Chainman Sh. Remarks: Oil show at 664-678 ft, oil and gas shows at 507-527 ft, and at 400-403 ft.

ILLIPAH PETROLEUM SYNDICATE

No. 4 API no.: 27-033-05058 Permit no.: WP3 Location: E½SE¼SE¼ sec. 11, T17N, R58E 560 ft from south line, 400 ft from east line Elevation: 6,200 ft

Completed: Aug. 1928 Status: P & A Depth: 1,302 ft Tops: Surface Mississippian Chainman Sh. Remarks: Oil and gas show at 527-530 ft. At times enough gas escaped through the hole to be ignited (Humphrey, 1960, p. 110-111).

KEWANEE OIL AND GAS CO.

Federal Ely No. 1

API no.: 27-033-05220 Permit no.: 167 Location: SE¼SW¼SE¼ sec. 8, T15N, R63E 422 ft from south line, 1,660 ft from east line Elevation: 8,200 ft Completed: Nov. 4, 1975 Status: P & A Depth: 780 ft Tops: Surface Mississippian Chainman Sh. (to bottom)

Remarks: Water was encountered at 450 ft. This was only a 6-inch test well.

LOUISIANA LAND & EXPLORATION CO.

U.S.A.-Steptoe Valley No. 1 API no.: 27-033-05236 Permit no.: 267 Location: NE¼NE¼NW¼ sec. 16, T23N, R63E 660 ft from north line, 2,250 ft from west line Elevation: 5,910 ft Completed: Aug. 20, 1979 Status: P & A *Depth:* 6,444 ft Logs: BHCS 799-6,417 ft TS 120-6,409 ft 798-6,405 ft DIL Samples: Cuttings 800-6,450 ft

MARLIN OIL CO.

Federal No. 1-5 API no.: 27-033-05250 Permit no.: 403 Location: center, SW1/4SW1/4 sec. 5, T25N, R62E 660 ft from south line, 660 ft from west line Elevation: 6,295 ft Completed: Jan. 8, 1985 Status: P & A Depth: 10,530 ft Tops: Quaternary valley fill Surface Oligocene volcanic flows 1.670 ft Permian Riepetown Ss. 3,298 ft Permian Pakoon Dol. 5,126 ft 6,052 ft Pennsylvanian Ely Fm. Mississippian Chainman Fm. 9,200 ft Logs: Lithologic 1,080-10,530 ft 95-10,520 ft DIL CNL/FDC 4,528-10,524 ft Samples: 1,070-10,530 ft Cuttings Remarks: Sporadic trace to fair oil shows reported.

NORTHWEST EXPLORATION CO.

Illipah No. 1 API no.: 27-033-05237 Permit no.: 269 Location: center, NE¼NE¼ sec. 11, T17N, R58E 660 ft from north line, 660 ft from east line Elevation: 6,851 ft Completed: Jan. 21, 1980 Status: P & A Depth: 7,154 ft Tops: Surface Mississippian Chainman Sh. 2,265 ft Mississippian Joana Ls. 3,605 ft Mississippian Pilot Sh. Devonian Guilmette Ls. 3.940 ft 5.905 ft Devonian Simonson Dol. Devonian Sevy Dol. 6,695 ft Logs: Lithologic 70-7,154 ft DI 5,297-7,152 ft BHCS 4,893-7,152 ft GR/N 50-5,026 ft Samples: Cuttings 70-7,150 ft Remarks: Oil shows, especially in top 760 ft. Source-rock analysis available at NBMG.

NORTHWEST EXPLORATION CO.

Jake's Wash No. 5A API no.: 27-033-05233 Permit no.: 237 Location: NW 1/4 SW 1/4 sec. 1, T14N, R60E 1,334 ft from south line, 1,253 ft from west line Elevation: 6,445 ft Completed: June 14, 1978 Status: P & A Depth: 4,410 ft Logs: Driller 1,630-4,410 ft DLL 1.380-4.376 ft FDC/CNL/GR 2,000-4,389 ft Samples: Cuttings 70-4.410 ft Remarks: Organic-maturation analysis, Chainman sourcerock analysis, and water analysis of DST's are available at NBMG. Oil shows (cut fluorescence) reported.

NORTHWEST EXPLORATION CO.

White River No. 2 API no.: 27-033-05239 Permit no.: 274 Location: center, SE¹/4 sec. 13, T10N, R61E 1,320 ft from south line, 1,320 ft from east line Elevation: 5,440 ft Completed: Mar. 17, 1980 Status: P & A Depth: 7,588 ft Tops: Quaternary valley fill Surface Tertiary volc. 1,571 ft Tertiary Stinking Spring Cgl. 3,845 ft Eocene Sheep Pass Fm. 4,170 ft Mississippian Chainman Sh. (fault) 6.298 ft Mississippian Joana Ls. 7,389 ft Logs: 810-7.588 ft Lithologic 780-7,568 ft DIL 780-7,561 ft BHCS

DL/N	780-4,959 ft
GR/FDL	800-7,561 ft
DM	820-7,577 ft
Samples:	

Cuttings 70-7.588 ft

Remarks: Several oil shows, 6,194-6,340 ft. Oil and gas show in DST at 6,175-6,303 ft. Alternative Tops data are: 3,000 ft-Garrett Ranch Volc., 4,000 ft-fanglomerate, 4,390 ft-slide block or mud flow, 4,530 ft-vitric tuff, and 4,975 ft-Sheep Pass Fm.

PLACID OIL CO.

Steptoe Federal No. 17-14 API no.: 27-033-05249 Permit no.: 397 Location: SE¹/₄SE¹/₄SW¹/₄ sec. 17, T24N, R64E 500 ft from south line, 2,100 ft from west line Elevation: 5,863 ft Completed: Oct. 31, 1984 Status: P & A Depth: 11,700 ft Tops: Surface Quaternary valley fill Tertiary welded tuffs 3,100 ft 7,030 ft ls. Logs: Lithologic 550-11.700 ft 2,621-11,709 ft DI CNL/FDC 2,621-11,706 ft 2,621-11,703 ft BHCS 7,900-9,011 ft DLL/ML Samples: 145-11.700 ft Cuttings Remarks: Several oil shows below 6,500 ft.

PYRAMID OIL CO.

Jake's Wash No. 5 API no.: 27-033-05226 Permit no.: 221 Location: SW 1/4 SW 1/4 SW 1/4 sec. 1, T14N, R60E 350 ft from south line, 350 ft from west line Elevation: 6,450 ft Completed: Nov. 27, 1977 Status: P & A Depth: 1.665 ft Remarks: This well was abandoned due to severe fishing and caving problems.

RAM RESOURCES, INC.

9,490 ft

Long Jevity Federal No. 1 API no.: 27-033-05254 Permit no.: 437 Location: SW1/4SW1/4 sec. 28, T22N, R58E 660 ft from south line, 660 ft from west line Elevation: 6.162 ft Completed: Aug. 9, 1985 Status: P & A Depth: 10,346 ft Tops: Tertiary volc. 466 ft Mississippian Chainman Sh. 2.900 ft 3.815 ft Mississippian Joana Ls. Mississippian Pilot Sh. 4,456 ft Devonian Guilmette Ls. 4,736 ft Devonian Simonson Dol. 6.320 ft Devonian Sevy Dol. 7,068 ft Silurian Laketown Dol. 8,550 ft

Ordovician Fish Haven Dol.

9,905 ft Breccia zone 9.997 ft Unnamed ls. Logs: Lithologic FIL BHCS CNL/FDC DLL DM

TS

Samples: Cuttings

126-10,346 ft 4.102-10.341 ft 120-10,324 ft 2,050-10,324 ft 120-10.343 ft 2.062-10.341 ft 137-7,839 ft 126-10,346 ft

(fault/unconformity)

Core 2.039-2.056 ft Remarks: Oil shows reported, the best of which were in the Chainman Sh.

RAM RESOURCES, INC.

Long Shot Federal No. 1 API no.: 27-033-05255 Permit no.: 438 Location: center, SE¹/₄SW¹/₄ sec. 23, T22N, R58E 660 ft from south line, 1,980 ft from west line Elevation: 6,101 ft Completed: Sept. 9, 1985 Status: P & A Depth: 4,577 ft Tops: 800 ft Tertiary volc. 1,782 ft Pennsylvanian Ely Ls. 2.351 ft Mississippian Diamond Peak Fm. 3,290 ft Mississippian Chainman Sh. Logs: Lithologic 84-4.577 ft DM 1,012-4,568 ft CNL/FDC 1,008-4,564 ft BHCS 37-4,552 ft 1,008-4,568 ft DLL Samples: 84-4,577 ft Cuttings Remarks: Several oil shows, especially at 3,350-3,360 ft and

3,970 ft to TD.

RIGGS, HARRY

Robber's Roost No. 28-76

API no.: 27-033-05060 Permit no.: 104 Location: center, NE¹/₄SE¹/₄ sec. 28, T20N, R59E 1,994 ft from south line, 655 ft from east line Elevation: 6,433 ft Completed: June 2, 1967 Status: P & A Depth: 6,428 ft Logs: Lithologic 70-6,428 ft IES 68-6,425 ft FDL/GR 68-6,426 ft 68-6,422 ft DM

Remarks: Several oil shows reported.

ROSS, DWIGHT M.

Federal No. 1 API no.: 27-033-05200 Permit no.: 110 Location: E1/2SE1/4SE1/4 sec. 25, T11N, R63E 660 ft from south line, 460 ft from east line Elevation: 6,500 ft Completed: Aug. 3, 1967

Status: P & A	
Depth: 5,016 ft	
Tops:	
Surface	valley fill
3,370 ft	Sheep Pass Fm.
4,800 ft	Ely Ls.
Logs:	
IES	326–5,015 ft

SHELL OIL CO.

Steptoe Unit No. 1 API no.: 27-033-05225 Permit no.: 177 Location: NE¹/₄NE¹/₄ sec. 19, T24N, R64E 1,098 ft from north line, 600 ft from east line Elevation: 5,864 ft Completed: Apr. 13, 1976 Status: P & A Depth: 8,406 ft Tops: 2,631 ft Tertiary volc. 6,870 ft Paleozoic Logs: 1,998-8,407 ft CNL/FDC 507-8,402 ft DIL GR/FDC 1.998-8.407 ft 2.040-8.406 ft TS 2.040-8,404 ft PL Samples: 16-8,406 ft Cuttings Remarks: Palynology report available at NBMG.

STANDARD OIL CO. OF CALIFORNIA

County Line Unit No. 1 API no.: 27-033-05000 Permit no.: 35 Location: center, NW 1/4 NW 1/4 sec. 19, T10N, R62E 673 ft from north line, 680 ft from west line Elevation: 5,486 ft Completed: Aug. 28, 1957 Status: P & A Depth: 4,850 ft Tops: Quaternary valley fill Surface Tertiary volc. 1,475 ft Eocene Sheep Pass Fm. 2.375 ft 4,445 ft Pennsylvanian Ely Ls. Logs: Lithologic 400-4.850 ft 710-4,698 ft DM 568-4,808 ft ES 568-4,806 ft ML 568-4,805 ft GR/N Samples: Cuttings 0-4,850 ft Remarks: Oil shows were reported at 3,848-4,015 ft and 4,064-4,086 ft. A gas show was reported on DST at

4,064-4,086 ft. A gas show was reported on DS1 at 4,310-4,350 ft. Source-rock analysis is available at NBMG. See McJannet and Clark (1960a).

STANDARD-CONOCO

Hayden Creek Unit No. 1 API no.: 27-033-05003 Permit no.: WP6 Location: center, NE¹/₄NE¹/₄ sec. 17, T15N, R59E Elevation: 7,361 ft

Completed: May 15, 1951 Status: P & A Depth: 5,117 ft Tops: Surface Pennsylvanian Ely Ls. 1.586 ft Mississippian lower Diamond Peak Fm. 2.558 ft Mississippian Chainman Sh. 3.895 ft Mississippian Joana Ls. 4,145 ft Mississippian Pilot Sh. 4,428 ft Devonian Nevada ls. Logs: Lithologic 0-5,117 ft Samples: Cuttings 50-4.050 ft 548-5,119 ft (incomplete) Core Remarks: Oil shows were found at 1,550-1,554 ft, 2,221-2,226 ft, 2,400-2,404 ft, 3,790-3,795 ft, and 4,038-4,039 ft (Lintz, 1957a, p. 46-47). Source-rock analysis is available at NBMG. See McJannet and Clark (1960b). STANDARD-CONOCO Meridian Unit No. 1 API no.: 27-033-05004 Permit no.: WP5 Location: SW 1/4 NE 1/4 SE 1/4 sec. 31, T16N, R56E 1,680 ft from south line, 3,980 ft from west line Elevation: 6,401 ft (at DF) Completed: Nov. 20, 1950 Status: P & A Depth: 10,314 ft Tops: Surface Mississippian Chainman Sh. Mississippian Joana Ls. 3.597 ft Mississippian Pilot Sh. 3.675 ft Devonian Nevada ls. 3.963 ft 7.943 ft Silurian Lone Mountain Dol. Ordovician Hanson Creek Dol. 10.153 ft Logs: Lithologic 17-10.314 ft 465-10,312 ft ES Samples: Cuttings 17-10,305 ft Remarks: Oil shows were reported at 2,272-2,486 ft and 6,419-6,433 ft. A gas show was noted at 8,327-8,342 ft. Chainman and Pilot Shales source-rock analyses are available at NBMG. See McJannet and Clark (1960b). STANDARD-CONOCO Summit Springs Unit No. 1 API no.: 27-033-05006 Permit no.: WP7 Location: NE¹/₄NW¹/₄NW¹/₄ sec. 32, T20N, R60E Elevation: 7,260 ft (at DF) Completed: June 12, 1952 Status: P & A Depth: 11,543 ft Tops: Permian Arcturus Fm. Surface Permian Wolfcampian Series 8.372 ft Pennsylvanian Ely Ls. 8,540 ft Mississippian lower Diamond Peak 10,985 ft Fm. Logs: 0-11,543 ft Lithologic 0-11,535 ft GR/N Samples: 300-11,440 ft Cutting

532-11,543 ft (incomplete)

Core

Remarks: Numerous oil and gas shows were reported on this well. Source-rock analysis is available at NBMG. See McJannet and Clark (1960b).

SUNTIDE PETROLEUM, INC.

Nevada Federal "A" No. 1 API no.: 27-033-05005 Permit no.: 74 Location: center, W1/2NW1/4SW1/4 sec. 23, T18N, R57E Elevation: 6,588 ft Completed: Sept. 2, 1964 Status: P & A Depth: 7,980 ft Tops (from PI): 1.132 ft Pennsylvanian Ely Ls. Mississippian Chainman Sh. 1,248 ft 2,823 ft Mississippian Joana Ls. 2,982 ft Devonian Guilmette Ls. 3,882 ft Devonian Simonson Dol. 5,258 ft Devonian Sevy Dol. 6,112 ft Silurian Laketown Dol. 7,300 ft Ordovician Fish Haven Dol. 7,816 ft Ordovician Eureka Qtz. Logs: GR/N 40-7,983 ft 3,383-7,973 ft LL S/Cal 3,385-7,978 ft Samples: Cuttings 1,350-4,941 ft Remarks: Water zone at 140-308 ft tested to 45 GPM with fluid level at 170 ft. Source-rock analysis available at NBMG.

SUNTIDE PETROLEUM, INC.

Nevada Federal No. 1

API no.: 27-033-05002 Permit no.: 53 Location: SE1/4NW1/4NE1/4 sec. 5, T15N, R57E 665 ft from north line, 1,880 ft from east line Elevation: 6,675 ft at KB Completed: Apr. 28, 1961 Status: P & A Depth: 2,681 ft Tops (from PI): Pennsylvanian Ely Ls. Surface 400 ft Mississippian Chainman Sh. 1,550 ft Devonian Guilmette Ls. 2,050 ft Devonian Simonson Dol. Logs: Lithologic 0-2,681 ft IES 310-1,068 ft S 50-1,100 ft Remarks: Fresh water at 360-470 ft.

TANNEHILL OIL CO.

Federal N6509 No. 1 API no.: 27-033-05232 Permit no.: 235 Location: center, SW^{1/4}SW^{1/4} sec. 10, T19N, R57E 660 ft from south line, 660 ft from west line Elevation: 6,229 ft Completed: Sept. 13, 1978 Status: Water well Depth: 677 ft Samples: Cuttings 0-677 ft (incomplete) Remarks: Formerly TransOcean Oil, Inc. Fresh water horizon in Ely Ls.

TANNEHILL OIL CO.

Federal N6509 No. 2 API no.: 27-033-05234 Permit no.: 243 Location: SE 1/4 SW 1/4 sec. 10, T19N, R57E 804 ft from south line, 2,184 ft from west line Elevation: 6,281 ft Completed: Oct. 25, 1978 Status: Water well Depth: 3,003 ft Tops (from PI): 1,729 ft Chainman Sh. Logs: Lithologic 700-3,003 ft DI 310-2,991 ft Cal 315-1,874 ft Velocity 310-1,841 ft Samples: Cuttings 1,956-3,003 ft Remarks: Core and source-rock analyses are available at NBMG. Fresh water horizon in the Ely Ls. **TENNECO OIL CO. GB** Core Hole No. 2 API no.: 27-033-05207 Permit no.: 141 Location: center, NE¹/₄SW¹/₄ sec. 34, T22N, R59E 1,980 ft from south line, 1,980 ft from west line Elevation: 6,750 ft Completed: June 3, 1970 Status: P & A Depth: 365 ft 095*Tops*: Surface alluvium 48 ft Mississippian Diamond Peak Fm. (to TD) Logs: Lithologic 0-365 ft ES/GR 0-245 ft Samples: Cuttings 0-365 ft Remarks: Water was encountered at 250 ft. Source-rock analysis is available at NBMG. **TENNECO OIL CO. GB** Core Hole No. 3 API no.: 27-033-05208 Permit no.: 142 Location: SE¼SE¼SW¼ sec. 25, T21N, R60E 175 ft from south line, 2,350 ft from west line Elevation: 6,360 ft Completed: June 20, 1970 Status: P & A Depth: 956 ft Tops: Surface Quaternary alluvium 20 ft Pennsylvanian Ely Ls. 250 ft Mississippian Diamond Peak Fm. Logs: Lithologic 0-956 ft ES/GR 5-951 ft Samples: 0-950 ft Cuttings Remarks: Water was encountered at 330 ft and at 630 ft. Source-rock analysis is available at NBMG.

TENNECO OIL CO.

GB Core Hole No. 4 *API no.:* 27-033-05209

Permit no.: 143 Location: SW 1/4 SW 1/4 NE 1/4 sec. 16, T19N, R61E 2,310 ft from north line, 2,310 ft from east line Elevation: 6,580 ft Completed: July 1, 1970 Status: P & A Depth: 712 ft Tops: 20 ft Pennsylvanian Ely Ls.(TD) Logs: Lithologic 0-705 ft ES/GR 0-690 ft Samples: Cuttings 0-520 ft Cuttings 644-648 ft 710-712 ft Cuttings

TENNECO OIL CO.

GB Core Hole No. 6 API no.: 27-033-05202 Permit no.: 134 Location: center, NE¹/₄ sec. 32, T18N, R58E Elevation: 7.600 ft Completed: May 25, 1970 Status: P & A *Depth:* 920 ft Tops: Surface Mississippian Chainman Sh.(TD) Logs: 0-920 ft Lithologic ES/GR 0-901 ft Samples: 10-920 ft

Cuttings 10-920 ft Remarks: Water was encountered at 105 ft flowing 173 GPM. Source-rock analysis is available at NBMG.

TENNECO OIL CO.

GB Core Hole No. 9 API no.: 27-033-05203 Permit no.: 135 Location: SW 1/4 SW 1/4 NW 1/4 sec. 22, T13N, R61E 2,620 ft from north line, 200 ft from west line Elevation: 5,960 ft Completed: Aug. 9, 1970 Status: P & A Depth: 1,234 ft Tops: Surface Quaternary alluvium Pennsylvanian Ely Ls. 20 ft Mississippian Chainman Sh. and 703 ft Diamond Peak Fm. Logs: 0-1,234 ft Lithologic ES/GR 0-1,145 ft 100-1,228 ft GR/N Samples: 0-1,234 ft Cuttings Remarks: Water was encountered at 214 ft. Source-rock analysis available at NBMG. **TENNECO OIL CO.** Illipah Federal No. 1

API no.: 27-033-05062

Permit no.: 109 Location: N¹/₂NE¹/₄SE¹/₄ sec. 21, T18N, R58E

2,025 ft from south line, 660 ft from east line

Elevation: 7.520 ft Completed: Aug. 21, 1967 Status: P & A Depth: 7,620 ft Tops (from PI): Surface Mississippian Chainman Sh. 970 ft Mississippian Joana Ls. Devonian Guilmette Ls. 3,400 ft Devonian Simonson Dol. 5,350 ft Devonian Sevy Dol. 6,100 ft Silurian Laketown Dol. 6,790 ft Ordovician Fish Haven Dol. 7,400 ft Ordovician Eureka Otz. Logs: **GR/FDC** 986-7.606 ft 1,600-7,605 ft BHCS DM 1,500-3,162 ft SNP 986-7,606 ft 993-3.676 ft DIL Remarks: Source-rock analysis is available at NBMG. TEXAS AMERICAN OIL CORP. Jake's Wash Unit No. 2A API no.: 27-033-05221 Permit no.: 172

Location: center, NW¹/₄SE¹/₄ sec. 14, T14N, R60E 1,980 ft from south line, 1,980 ft from east line Elevation: 6,550 ft Completed: Apr. 2, 1975 Status: P & A Depth: 3,742 ft Tops (from PI): 950 ft Pennsylvanian Ely Ls. Logs: GR/N 950-3.075 ft Samples: Cuttings 956-3,720 ft Remarks: Located 80 ft northwest of George G. Witter, Jr., Jake's Wash Unit No. 2.

TEXAS AMERICAN OIL CORP.

Jake's Wash Unit No. 3 API no.: 27-033-05222 Permit no.: 173 Location: center, N½NW¼ sec. 9, T14N, R61E 660 ft from north line, 1,320 ft from west line Elevation: 6,210 ft Completed: July 16, 1975 Status: D & A Depth: 271 ft Remarks: Junk in hole.

TRUE OIL CO. Hendrickson Federal No. 43-35 API no.: 27-033-05258 Permit no.: 441 Location: NE^{1/4}SE^{1/4} sec. 35, T14N, R61E 1,982 ft from south line, 560 ft from east line Elevation: 5,974 ft Completed: July 11, 1985 Status: P & A Depth: 3,250 ft Tops: Ely Ls. 558 ft Chainman Sh. 2,058 ft Logs: 0-3,250 ft Lithologic DM 1,850-3,241 ft 510-3,210 ft BHCS

DIL Samples:

Cuttings

0-3,250 ft (incomplete)

TRUE OIL CO.

Langley Federal No. 14-28 API no.: 27-033-05259 Permit no.: 444 Location: SW1/4 SW1/4 sec. 28, T13N, R61E 658 ft from south line, 661 ft from west line Elevation: 5.927 ft Completed: July 19, 1985 Status: P & A Depth: 2,830 ft Tops: Surface Quaternary valley fill 150(?) ft Tertiary volc. Logs: Lithologic 0-1,697 ft DIL 0-612 ft Samples: Cuttings 0-300 ft Cuttings 330-510 ft Cuttings 550-1,260 ft

TRUE OIL CO.

Panos Federal No. 44-33 API no.: 27-033-05256 Permit no.: 439 Location: SE^{1/4}SE^{1/4} sec. 33, T14N, R61E 561 ft from south line, 559 ft from east line Elevation: 6.047 ft Completed: June 11, 1985 Status: P & A Depth: 1,442 ft Tops: Surface Valley fill 680 ft Pennsylvanian Ely Ls. Logs: 0-1,391 ft Lithologic Samples: 0-300 ft Cuttings Cuttings 310-740 ft 770-1,390 ft Cuttings

TRUE OIL CO.

Pon Federal No. 44-14 API no.: 27-033-05257 Permit no.: 440 Location: SE¼SE¼ sec. 14, T14N, R61E 661 ft from south line, 517 ft from east line Elevation: 6,139 ft Completed: July 11, 1985 Status: P & A Depth: 464 ft Tops: 405 ft Pennsylvanian Ely Ls. Samples: Cuttings 0-440 ft

TRUE OIL CO.

Roark Federal No. 12-10 *API no.*: 27-033-05263 *Permit no.*: 474 *Location:* SW¹/4NW¹/4 sec. 10, T13N, R61E 1,978 ft from north line, 666 ft from west line *Elevation:* 6,064 ft *Completed:* June 17, 1986

Status: P & A Depth: 2,600 ft (?) Tops (from PI): 100 ft Pennsylvanian Elv Ls. 1.162 ft Mississippian Chainman Sh. 1.295 ft Mississippian Diamond Peak #2 (?) 1,532 ft Mississippian Diamond Peak #3 (?) 2.600 ft Mississippian Joana Ls. Logs: Lithologic 0-2.600 ft DI 925-2.418 ft FDL/CNL 925-1,750 ft Samples: Cuttings 0-1,040 ft Remarks: Lost circulation at approximately 1,040 ft and no returns thereafter. TRUE OIL CO. Roark Federal No. 13-11 API no.: 27-033-05264 Permit no.: 475 Location: NW 1/4 SW 1/4 sec. 11, T13N, R61E 3,300 ft from north line, 660 ft from west line Elevation: 5,949 ft Completed: May 30, 1986 Status: P & A Depth: 2,400 ft Tops: Surface Pennsylvanian Ely Ls. 1,650 ft Mississippian Chainman Sh./ Diamond Peak Cgl. Logs: Lithologic 100-2.404 ft CNL/FDC 312-2,401 ft 312-2,398 ft DI Samples: Cuttings 370-2.400 ft Remarks: Several oil shows were reported on lithologic log. **TRUE OIL CO.** Shields Federal No. 13-22 API no.: 27-033-05260 Permit no.: 460 Location: NW1/4SW1/4 sec. 22, T13N, R61E 2.250 ft from south line, 400 ft from west line Elevation: 5.929 ft Completed: Feb. 19, 1986 Status: P & A Depth: 9,125 ft Tops: Surface **Ouaternary** valley fill 800 ft Mississippian Chainman Sh. 2,370 ft Mississippian Joana Ls. Devonian Pilot Sh. 2,733 ft 2,890 ft Devonian Guilmette Ls. Devonian Simonson Dol. 4,850 ft 5,378 ft Silurian Laketown Dol. Ordovician Fish Haven Dol. 6.809 ft major fault 7,068 ft Ordovician Pogonip Ls.(to TD) 7,068 ft Logs: 2.000-9.128 ft Lithologic 500-9,122 ft TS 2,024-9,110 ft DLL

2,024-4,254 ft

4,232-7,494 ft

60-9,125 ft

Remarks: Reports of minor oil shows.

91

CNL/FDC

BCHS

Cuttings

Samples:

WITTER, GEORGE G., JR.

Jake's Wash Unit No. 1 API no.: 27-033-05211 Permit no.: 152 Location: SW'4 SE'4 SW'4 sec. 4, T14N, R61E 589 ft from south line, 1,937 ft from west line Elevation: 6,180 ft Completed: Oct. 21, 1971 Status: P & A Depth: 2,603 ft Tops: 1,850 ft Kississippian Diamond Peak Fm. Remarks: Water flow at 660 ft.

WITTER, GEORGE G., JR.

Jake's Wash Unit No. 2 API no.: 27-033-05215 Permit no.: 160 Location: center, NW¼SE¼ sec. 14, T14N, R60E 1,980 ft from south line, 1,980 ft from east line Elevation: 6,550 ft Completed: Jan. 27, 1975 Status: P & A Depth: 696 ft Remarks: Severe caving problems; junk in hole. See nearby Texas American Oil Corp. Jakes Wash Unit No. 2A.



Trap Spring oil field, Railroad Valley, Nye County. Nevada Department of Minerals photo.