HUMBOLDT COUNTY (continued)

Permit no.: 268

Location: NE4SE4 sec. 19, T35N, R42E 2.100 ft from south line, 676 ft from east line

Elevation: 4,400 ft Completed: Mar. 9, 1980

Status: P & A Depth: 986 ft

Logs: Lithologic **IES** 800-984 ft 800-984 ft GR/N Com/Pro 800-984 ft 800-984 ft **FDL**

Field Samples:

0-986 ft Cuttings

Remarks: Petrographic and water analysis available at NBMG. The completion date is the date that swabbing stopped. Oil shows were reported by the operator when the well was swabbed.

0-986 ft

10-986 ft

HUMBOLDT ASSOCIATES

Ellison No. 2

API no .: 27-013-05003 Permit no.: 383

Location: SW 4NE 4 sec. 19, T35N, R42E 2.000 ft from north line, 2,000 ft from east line

Elevation: 4,400 ft

Completed: July 4, 1984

Status: P & A Depth: 1,020 ft

Logs:

Driller 0-1.020 ft

SUN EXPLORATION & PRODUCTION CO.

King Lear Federal No. 1-17

API no .: 27-013-05002 Permit no.: 347

Location: SW 4/SW 4/sec. 17, T37N, R29E 600 ft from south line, 555 ft from west line

Elevation: 3,950 ft Completed: June 4, 1983

Status: P & A Depth: 7,931 ft

Logs:

6,020-7,894 ft GR 6.020-7.931 ft FIL. CNL/FDC 6,020-7,929 ft 6,020-7,926 ft

Variable density

6,020-7,932 ft waveform Computer processed 6,020-7,931 ft

Samples:

10-7,931 ft Cuttings

Remarks: Core analysis available at NBMG. Oil show reported from core analysis at 6,880-7,052 ft and was detected as yellow and gold specular fluorescence. Very slightly gas-cut mud reported from DST at 6,894-6,930 ft.

WESTERN PACIFIC RAILROAD CO.

Sulphur-M.P. 474.67

API no.: 27-013-04999 Permit no .: HU1 Location: T35N, R29E Completed: 1909 Status: D & A

Depth: 970 ft

Logs:

Lithologic 0-970 ft

Remarks: Possible oil show at 845-875 ft, although samples examined at the University of Nevada appear to be a refined product. Water zones at 440-455 ft. 495-510 ft. and 560-670 ft. Well tested to 60 GPM of water. This well was put down at the Western Pacific station of Sulphur, Nevada, at mile post (M.P.) 474.67.

LANDER COUNTY

Lander County has received only a small amount of drilling attention, and no surface oil shows or seeps are known. One deep well, the Phillips Petroleum Co. Stoneberger Creek Federal A No. 1-35, had a minor gas show. The shallow Voorhees wells were drilled for stratigraphic information in the Battle Mountain area on a presumed anticline. The only oil and gas shows were reported by the operator of the Jeff H. Voorhees No. 1 Fee Well. The deepest well in the county, the ATR Ginn No. 1-13, was drilled as a geothermal well by Chevron to a depth of 9,563 ft with no reported oil or gas shows.

Well Data

ARCO OIL & GAS CO.

Antelope Valley No. 1

API no.: 27-015-05005

Permit no.: 407

Location: NE 1/4 NE 1/4 sec. 26, T25N, R40E 805 ft from north line, 825 ft from east line

Elevation: 4,948 ft Completed: Jan. 13, 1985

Status: P & A Depth: 4,600 ft

Tops:

Ouaternary valley fill Surface 692 ft Tertiary volc. tuff #1 Tertiary volc. tuff #2 1,250 ft Tertiary volc. tuff #3 2,438 ft pre-Tertiary 2,938 ft

Logs:

127-4,600 ft Lithologic FDC/CN/GR 53-3,258 ft 45-3,254 ft DI 3,288-4,596 ft **DM** 53-3,258 ft DLDLL 3,172-4,600 ft Digitized waveforms 1,207-3,252 ft 46-4,588 ft

Samples:

Cuttings 130-4,600 ft

BLALACK DRILLING CO.

Voorhees No. 1

API no.: 27-015-05003

Permit no.: 26

Location: NE14NW14 sec. 34, T32N, R45E 98 ft from north line, 2,786 ft from east line

Elevation: 4,537 ft Completed: 1956 Status: Unknown Depth: 3,456 ft

LANDER COUNTY (continued)

Logs:

ES 105-3,005 ft 750-2,800 ft ML

Remarks: Oil shows were reported. Well flowed water and these artesian zones might not have been plugged off from the rest of the well. This well was re-entered in 1967 with a mineral exploration drilling rig. Records indicate that this well has not been properly plugged.

CHEVRON OIL CO.

ATR Ginn No. 1-13

API no.: 27-015-90000

Permit no.: 159

Location: center, SE14SE14 sec. 13, T31N, R47E

Completed: 1974 Status: Geothermal well Depth: 9,563 ft (?)

Remarks: This well was drilled as a geothermal well.

MID-CENTRAL DRILLING CO.

Orwitz No. 1

API no.: 27-015-05004

Permit no.: 36

Location: SW 1/4 NW 1/4 NE 1/4 sec. 34, T32N, R45E

Completed: 1957 Status: D & A Depth: 3,187 ft

NEVADA OIL & GAS CO.

Government No. 1

API no.: 27-015-04998 Permit no.: LA10

Location: NE1/4NW1/4 sec. 34, T32N, R45E

Elevation: 4,537 ft Status: D & A

NEWMAN, CARL

Austin No. 1

API no.: 27-015-0500 Permit no.: LA1

Location: center, SW 4SE 4 sec. 17, T19N, R43E

Status: D & A

PHILLIPS PETROLEUM CO.

Stoneberger Creek Federal A No. 1-35

API no.: 27-015-05006

Permit no.: 410

Location: SE1/4SE1/4 sec. 35, T19N, R47E 660 ft from south line, 660 ft from east line

Elevation: 6,267 ft Completed: Mar. 9, 1985

Status: P & A Depth: 5,050 ft

Tops:

Quaternary alluvial valley fill Surface Tertiary volc.

390 ft 3,596 ft

Paleozoic

Logs:

Lithologic DIL/ML

80-5,049 ft 1,100-5,035 ft 81-5,044 ft

BHCS TS DI

81-5,049 ft 81-1,103 ft 1,100-5,047 ft

GR CNL

1,100-5,047 ft

Samples:

Cuttings 100-5,049 ft

Remarks: Core analysis is available at NBMG for 4,892-4,912 ft. DST at 3,439-3,635 ft had a minor gas show.

VOORHEES, JESS H.

No. 1 Fee Well

API no.: 27-015-05001

Permit no.: LA8

Location: SE14SE14SW14 sec. 27, T32N, R45E

Elevation: 4,537 ft Completed: 1946 Status: P & A Depth: 912 ft

Remarks: Minor oil and gas show reported by J. H. Voorhees at 866-912 ft. Three artesian water zones between the surface and 540 ft depth had a combined flow of 2.800 GPM. This well was redrilled to a depth of 3,456 ft in 1955-56 by J. D. Blalack.

VOORHEES, JESS H.

No. 2 Fee Well

API no.: 27-015-05002

Permit no.: LA9

Location: center, S1/2SW1/4 sec. 27, T32N, R45E

Elevation: 4,537 ft Completed: 1947 Status: D & A Depth: 540 ft

Remarks: Three artesian water zones encountered that had a

combined flow of 2,800 GPM.

VOORHEES, JESS H.

No. 1 S

API no.: 27-015-04997

Permit no.: LA7

Location: SW1/4SW1/4 sec. 30, T32N, R46E

Completed: 1946 Status: D & A Depth: 326 ft

Remarks: This well was drilled for stratigraphic information.

VOORHEES, JESS H.

No. 2 S

API no.: 27-015-04996 Permit no.: LA6

Location: SW 1/4 NE 1/4 sec. 31, T32N, R46E

Completed: 1946 Status: D & A Depth: 412 ft

Remarks: This well was drilled for stratigraphic information.

VOORHEES, JESS H.

No. 3 S

API no.: 27-015-04995

Permit no.: LA5

Location: NE14SW14 sec. 2, T31N, R46E

Completed: 1946 Status: D & A Depth: 639 ft

Remarks: This well was drilled for stratigraphic information.

VOORHEES, JESS H.

No. 4 S

API no.: 27-015-04994

Permit no.: LA4

Location: NE14SW14 sec. 32, T32N, R45E

LANDER COUNTY (continued)

Completed: 1946 Status: D & A Depth: 329 ft

Remarks: This well was drilled for stratigraphic information.

VOORHEES, JESS H.

No. 5 S

API no.: 27-015-04993 Permit no.: LA3

Location: NW1/4NW1/4 sec. 27, T32N, R45E

Completed: 1946 Status: D & A Depth: 143 ft

Remarks: This well was drilled for stratigraphic information.

VOORHEES, JESS H.

No. 6 S

API no.: 27-015-04992 Permit no.: LA2

Location: SE1/4SE1/4 sec. 3, T32N, R45E

Completed: 1946 Status: D & A Depth: 448 ft

Remarks: This well was drilled for stratigraphic information.

LINCOLN COUNTY

Few wells have been drilled in Lincoln County, and only one well is known to have oil shows. Two surface occurrences (secs. 1 and 12, T6N, R62E; and sec. 34, T4N, R65E) of tarry bitumen are found in fossil cavities and calcite veinlets which occur in limestone concretions in the Mississippian Chainman Shale (Poole and Claypool, 1984; Bortz, 1985). Some hydrocarbon gas has been reported in some shallow water wells in Pahranagat Valley in south-central Lincoln County (Scott McDaniel, oral commun., 1986).

Well Data

AMERICAN QUASAR PETROLEUM CO. OF **NEW MEXICO**

Adobe Federal No. 19-1

API no.: 27-017-05203

Permit no.: 270

Location: NE1/4SW1/4 sec. 19, T2N, R60E

1,980 ft from south line, 1,980 ft from west line

Elevation: 4,990 ft

Completed: Oct. 14, 1979

Status: Water well Depth: 7,706 ft

Logs:

160-7,683 ft DI 160-7,676 ft **BHCS** 4.750-7.683 ft Cyberlook 5,750-7,690 ft CNL/FDC

Samples: Cuttings

150-7,700 ft

Remarks: Fresh water zone at 4,605-4,767 ft.

AMOCO PRODUCTION CO.

Dutch John Unit No. 1 API no.: 27-017-05204

Permit no.: 421

Location: NE1/4NE1/4SW1/4 sec. 21, T7N, R66E 2.330 ft from south line, 2,350 ft from west line

Elevation: 5.923 ft

Completed: Nov. 14, 1985

Status: P & A Depth: 12,750 ft

Tops:

Ouaternary valley fill Surface Tertiary volc. 2.196 ft Pennsylvanian ls. 4.906 ft Mississippian Diamond Peak ss. 5.770 ft Mississippian Chainman Sh. 6,592 ft

Mississippian Joana Ls. 8,028 ft Devonian Pilot Sh. 8.602 ft Devonian Guilmette Fm. 8,756 ft Devonian Simonson Dol. 11,712 ft

Logs:

0-12,750 ft Lithologic 2,299-12,754 ft CNL/FDC 2,299-12,753 ft DM 2,299-12,754 ft GR 150-12.752 ft **BHCS** 8,120-12,743 ft MLL 406-2,294 ft Cal 5,600-8,120 ft CBL

DI Samples:

Cuttings 0-12,750 ft Remarks: Oil shows at 5,800-6,800 ft.

AMOCO PRODUCTION CO.

Garden Valley No. 1

API no.: 27-017-05207

Permit no.: 470

Location: NE14SW14 sec. 27, T2N, R57E

1,947 ft from south line, 2,372 ft from west line

2,299-11,502 ft

Elevation: 5,516 ft Completed: Apr. 3, 1986

Status: P & A Depth: 6,401 ft

Tops:

Ouaternary valley fill Surface Tertiary volc. 3,150 ft Paleozoic(?) ls. 5,900 ft

Logs:

1,200-6,393 ft Lithologic 1,797-6,372 ft CN/FDC 1,650-6,340 ft **BHCS** 1,797-6,372 ft DM 1,650-6,369 ft DI Samples:

Cuttings

1,800-6,400 ft

BRENT ENERGY, INC.

Shogrin Federal No. 1

API no.: 27-017-05205

Permit no.: 424

Location: SW 1/4 NE 1/4 SE 1/4 sec. 16, T6N, R66E 1,535 ft from south line, 1,025 ft from east line

Elevation: 5,954 ft

Completed: Sept. 24, 1985

Status: P & A Depth: 9,178 ft

Logs:

1,550-9,178 ft Lithologic 8,137-9,162 ft DI 1,592-8,144 ft GR 460-8,116 ft CNL