located in sec. 18, 350 ft from south line, 360 ft from west line.

# UNION OIL CO.

S. P. Brady No. 1 API no.: 27-001-90010 Permit no.: 166 Location: SW14SE14 sec. 1, T22N, R26E 746 ft from south line, 1,349 ft from east line Elevation: 4,149 ft Completed: July 13, 1974 Status: Geothermal well Depth: 7,275 ft Logs: Lithologic 0-7,240 ft TS 450-5,665 ft CNL/FDC 1,044-5,708 ft IES 1,044-5,708 ft

*Remarks:* Put in production July 13, 1974. Water zone at 2,120 ft, static water level  $\pm$  25 ft from surface flowing intermittently steam and hot water at various rates. Bottomhole temperature was 298°F. This information as of October 11, 1984.

# **CLARK COUNTY**

The first exploration well known to have been drilled in Clark County was completed in 1929 near Arden, 15 miles southwest of Las Vegas. An area near Mesquite in the northeastern part of the county was touted as a prospective oil area (Nevada State Journal, 1929), but no wells are known to have been drilled in Nevada as a result of the promotion.

Some sporadic drilling was done in the 1940's, but the more serious efforts began in 1950, when exploration throughout Nevada increased significantly. Although a number of wells have reported oil shows, the lack of a discovery and the general decrease in Nevada drilling in the late 1960's and early 1970's resulted in few wells being drilled in Clark County until the early 1980's. Some of these recent wells were drilled to test the possibility of "overthrust belt" oil fields like those in western Wyoming and northestern Utah. Nevada's deepest (19,562 ft) well, the Mobil Oil Corp. Virgin River U.S.A. No. 1-A was drilled in Clark County in 1980 as an unsuccessful overthrust test.

### Well Data

#### BANNISTER, E. W.

No. 1 API no.: 27-003-05055 Permit no.: CL4 Location: SW¼SE¼SW¼ sec. 34, T21S, R60E 500 ft from south line, 1,800 ft from west line Elevation: 2,750 ft Completed: August 1929 Status: P & A Depth: 522 ft Remarks: A shallow test of the Arden Dome (Lintz, 1957a, p. 21).

#### **BIG BASIN OIL CO.**

Government No. 1 API no.: 27-003-05042 Permit no.: CL24 Location: center, SE<sup>1</sup>/4 sec. 17, T23S, R61E 1,320 ft from south line, 1,320 ft from east line Elevation: 2,000 ft (?) Completed: May 31, 1953 Status: D & A Depth: 900 ft or 1,180 ft Remarks: A ditch sample from near the bottom of the hole was a white crystalline limestone, probably Mississippian age (Lintz, 1957a, p. 25).

#### BLACK GOLD OIL AND GAS EXPLORATION CO. (INTERMOUNTAIN ASSOCIATION) No. 1 (Golden Spike)

API no.: 27-003-05052 Permit no.: CL26 Location: S½SW¼SW¼ sec. 23, T23S, R59E 405 ft from south line, 555 ft from west line Elevation: 2,800 ft (estimate) Completed: Sept. 1953 Status: D & A Depth: 1,670 ft Tops: Surface alluvium 1,380 ft Mississippian Remarks: Water in hole at 200-300 ft. Slight odor of gas in water

#### **BONANZA OIL CO.**

Arden Dome No. 1 (Consolidated Government No. 1) API no.: 27-003-05007 Permit no.: 34 Location: NW¼NE¼SW¼ sec. 31, T21S, R60E 2,052 ft from south line, 1,919 ft from west line Elevation: 2,620 ft Completed: Aug. 28, 1959 Status: P & A

Depth: 3,282 ft

Tops:

- 2,700 ft Pennsylvanian
- Remarks: Oil show reported at 740 ft. Oil and gas shows at 1,500 ft and 1,700 ft (Supai Fm.). Two ft of oil sand near 1,600 ft. Gas shows at 3,056-3,072 ft (Bird Spring Fm.), oil shows at 3,239-3,260 ft. Bottomed in shale and hard limestone. Well re-entered and logged in 1970 (Bissell, 1973, p. 75) as the Time Petroleum Inc. Federal no. 31-1 (Permit no. 148). The DST recovered 2,700 ft of fresh water in a 1-hour test.

## **BRAY, OSCAR**

No. 1 API no.: 27-003-05014 Permit no.: CL28 Location: NE¼NW¼ sec. 8, T28S, R62E Elevation: 4,300 ft Completed: May 11, 1962 Status: D & A

Depth: 840 ft

# **BROWN, JOE W.**

Wilson No. 1 API no.: 27-003-05008 Permit no.: 33 Location: center, NW ¼NW ¼ sec. 24, T21S, R61E 660 ft from N line, 660 ft from west line Elevation: 2,100 ft Completed: Mar. 1, 1957

13

Status: Water well	
Depth: 8,508 ft	
Tops:	
3,030 ft	Eocene(?) Horse Spring Fm.
3,100 ft	Triassic or Pliocene Moenkopi or Muddy Creek Fms.
4,000 ft	Cretaceous(?) or Tertiary(?) Overton Fanglomerate
4,230 ft	Cretaceous Baseline Ss.
4.475 ft	Permian Kaibab Ls.
5,270 ft	Permian Supai Fm.
6,150 ft	Permian-Pennsylvanian Bird Spring Fm.
Logs:	
Lithologic	2,615-6,400 ft
IES	1,187-8,501 ft
N	2,600-6,550 ft
DM	2,510-6,130 ft
TS	3,000-5,968 ft
ML	2.440-7.380 ft
Samples:	-,
Cutting	4,260-8,485 ft
Core	2,630-7,095 ft
	hand halow 6 050 ft and converted to

Remarks: Well was plugged below 6,050 ft and converted to a hot (137°F) artesian water well. Rate of flow 400 bbl water/hr plus. Oil shows reported in Permian rocks, possibly Toroweap or Kaibab Formations. (Bissell, 1973, p. 70). Other sporadic shows reported from 2,600-8,250 ft.

# CHEVRON U.S.A., INC.-MICHEL T. HALBOUTY ENERGY CO.

**Colorock Quarry No. 1** API no.: 27-003-05209 Permit no.: 319 Location: SE14SW14SE14 sec. 22, T18S, R65E 1,820 ft from east line, 380 ft from south line Elevation: 2,912 ft at DF Completed: Feb. 28, 1983 Status: P & A Depth: 10,030 ft Logs: 82-10,010 ft DLL/SFL/GR 1,298-10,014 ft LDT/CNL 1,298-10,010 ft ML/MLL 1,398-10,010 ft DM 82-10,002 ft BHCS 4,879-10,010 ft FIL 1,300-10,010 ft Cyberlook 300-10,030 ft Delta chloride 80-10,030 ft Lithologic Pressure evaluation 0-10,030 ft profile Samples: 140-10,030 ft

Cuttings 140–10,030 ft Remarks: Gas-cut mud in DST, 8,200–8,475 ft. No cuttings were recovered from 4,700–4,840 ft, and one DST failed.

# COMMONWEALTH OIL CO.

#### No. 1

API no.: 27-003-05056 Permit no.: CL5 Location: NE<sup>1</sup>/4NE<sup>1</sup>/4SW<sup>1</sup>/4 sec. 31, T21S, R60E 2,380 ft from south line, 2,380 ft from west line Elevation: 2,750 ft Completed: Feb. 1939 Status: P & A

#### Depth: 1,897 ft

Tops:Surfacealluvium300-500 ftPermian Supai Fm.975-TD ftPennsylvanian Bird Spring Ls.Remarks: Gas show at 800-805 ft. Oil show at 1,560-1,575 ft(Lintz, 1957a, p. 19).

### EQUALITY OIL CO. (ARDEN DOME OIL CO.)

Chadek No. 1 API no.: 27-003-05009

Permit no.: 62 Location: NW ¼ SW ¼ NE ¼ sec. 10, T22S, R60E 1,659 ft from N line, 2,435 ft from east line Elevation: 2,560 ft Status: P & A Depth: 1,627 ft Tops: 1,000 ft Permian Supai Fm.(?) Remarks: Water encountered at 418 ft and 580 ft. Fish in hole.

# FLEETWOOD OIL & GAS CORP.

Fleetwood Federal Eva Garten No. 1 API no.: 27-003-05208 Permit no.: 299 Location: SW 1/4 SW 1/4 sec. 11, T23S, R61E 520 ft from south line, 674 ft from west line Elevation: 2,541 ft Completed: Dec. 5, 1980 Status: P & A Depth: 2,850 ft Logs: 300-2,849 ft FDC/N 300-2,849 ft DIL 2,000-2,849 ft MLL 300-2,850 ft Computer 300-2,850 ft Continuous cross plot 2,800-2850 ft Formation tester Remarks: Oil shows at: 295-320 ft, 340-345 ft, 520-530 ft, 895-900 ft, and 1,520-1,525 ft. Gas shows at 895-910 ft, and 1,075-1,090 ft. Oil and gas show at 1,640-1,660 ft.

# FLEETWOOD OIL & GAS CORP.

 Fleetwood Federal Ger No. 1

 API no.: 27-003-05207

 Permit no.: 298

 Location: SE¼SE¼ sec. 10, T23S, R61E

 Elevation: 2,534 ft

 Completed: Oct. 2, 1981

 Status: P & A

 Depth: 933 ft

 Logs:

 GR/N
 0-797 ft

 Remarks: Oil and gas show at 735-747 ft. Oil show at 792-800 ft.

# G AND G EXPLORATION CO.

#### No. 1

API no.: 27-003-04996 Permit no.: CL17 Location: SE¼NE¼NW¼ sec. 14, T17S, R64E 700 ft from north line, 370 ft from east line Completed: Sept. 28, 1949 Status: D & A Depth: 1,130 ft Remarks: Strong oil and gas show at 1,117-1,127 ft.

### **GOODSPRINGS OIL CO.**

#### No. 1

API no.: 27-003-05066 Permit no.: CL3 Location: SE¼NW¼NE¼ sec. 26, T24S, R58E Elevation: 3,700 ft Status: D & A Depth: 370 ft Remarks: New Haven Co. wells located about 700 ft south (Lintz, 1957a, p. 29).

### **GRACE PETROLEUM CORP.**

Arrow Canyon No. 1 API no .: 27-003-05211 Permit no.: 329 Location: NW 1/4 SW 1/4 sec. 14, T18S, R63E 1,985 ft from south line, 665 ft from west line Elevation: 2,208 ft Completed: Oct. 11, 1982 Status: P & A Depth: 17,110 ft Tops: 6,764 ft Cambrian Carrara Fm. 16,090 ft Mississippian Chainman Sh. Mississippian Yellowpine Ls. 16,307(?) ft 16,383? ft Mississippian Monte Cristo Ls. Logs: Lithologic 30-17,110 ft GR 11,750-17,075 ft CNL 1,018-17,108 ft BHCS 40-17,103 ft DLL 40-17,095 ft FDC 11,192-17,103 ft 1,050-17,100 ft Porosity DM 1.026-17.110 ft Directional 1,026-17,110 ft CBL 12,500-16,973 ft Fracture 11,192-17,110 ft 14,650-17,008 ft TS

Remarks: Minor dry gas show at 16,350-16,352 ft. Geologic units reported (not tops) and associated depths at which they were encountered: Cambrian Bonanza King Fm.-5,712 ft; Cambrian Carrara Fm.-8,375 ft; Permian-9,435 ft and 14,342 ft; Pennsylvanian Bird Spring Fm.-15,275; Mississippian Battleship Wash Fm.-16,105(?); Mississippian Bullion Ls.-16,386-16,416 ft; Mississippian Anchor Ls.-17,067-17,100. See also tops above.

# **GRIMM, JACK F. (MINERALS DRILLING INC.)**

Wilson No. 1 API no.: 27-003-05070 Permit no.: 91 Location: center NW1/4SE1/4 sec. 9, T22S, R60E 1,980 ft from south line, 1,980 ft from west line Elevation: 2,658 ft Completed: Dec. 28, 1965 Status: P & A Depth: 5,686 ft Tops: Permian-Pennsylvanian Bird Spring 2,380 ft Gp. Mississippian 4,600 ft Devonian 3,950 ft (from PI) Logs: 1,590-5,686 ft Lithologic 3,530-5,647 ft ES Remarks: Water zones at 455-519 ft, 650-680 ft, 855-880 ft, and 1,372-1,433 ft. Water flowed at 1,800-1,856 ft, 2,850-2,900 ft, 2,940-3,030 ft, 3,090-3,530 ft, and 4,033-4,091 ft. Helium was encountered at 1,870-1,900 ft (Bissell, 1973, p. 74).

### HAEBER, JOHN H.

Adam No. 1 API no .: 27-003-05204 Permit no.: 156 Location: SE¼NE¼ sec. 18, T17S, R65E 1.880 ft from north line, 816 ft from east line Elevation: 2,090 ft at KB Completed: Sept. 11, 1973 Status: P & A Depth: 3,496 ft Logs: **ČN/FDC** 496-3.297 ft DLL 496-3,287 ft DM 505-3,298 ft

Remarks: This well was a re-entry of the Southern Great Basin Oil & Gas Inc. Government No. 1, which was drilled to a depth of 5,085 ft and P & A on Sept. 3, 1957.

#### HALL CO., FRANK

No. 1 API no.: 27-003-04997 Permit no.: CL1 Location: T18S, R65E (?) Status: D & A Depth: 1,005 ft Logs: Lithologic 0-1,005 ft

### HATFIELD, L. M.

No. 1 API no.: 27-003-05057 Permit no.: CL2 Location: SW¼SW¼NW¼ sec. 20, T22S, R60E 200 ft from south line, 200 ft from west line Elevation: 2,800 ft Status: D & A Depth: 707 ft Logs: Driller Remarks: Driller's log in Lintz (1957a, p. 23-24)

#### INTERMOUNTAIN ASSOCIATES, INC. Arden Dome No. 1 (No. 1 X)

API no.: 27-003-05051 Permit no.: 8 Location: SW ¼ SW ¼ Sw ¼ sec. 23, T23S, R59E 525 ft from south line, 518 ft from west line Elevation: 3,700 ft Completed: 1955 Status: P & A Depth: 3,293 ft Tops: Surface alluvium 1,100 ft Mississippian Remarks: Oil and gas shows reported at 2,919-2,930 ft, 2,960-2,970 ft, and 3,095-3,106 ft.

#### INTERMOUNTAIN ASSOCIATES, INC.

No. 2 (Jean) API no.: 27-003-05053 Permit no.: 7 Location: SE¼NE¼NE¼ sec. 1, T25S, R59E 869 ft from north line, 339 ft from east line



*Elevation:* 2,890 ft *Completed:* 1954 *Status:* P & A *Depth:* 2,273 ft

# **IWING, JOSEPH & ASSOCIATES**

Petresia No. 1

API no.: 27-003-04995 Permit no.: CL18 Location: sec. 14, T17S, R64E 700 ft from south line, 320 ft from west line Completed: Jan. 11, 1950 Status: D & A Depth: 1,130 ft

# JAYHAWK EXPLORATION, INC.

Federal-Indian Springs No. 1 API no.: 27-003-05212 Permit no.: 344 Location: NE<sup>1</sup>/4 NE<sup>1</sup>/4 sec. 6, T17S, R57E 673 ft from north line, 660 ft from east line Elevation: 3,963 ft

#### Completed: Oct. 27, 1982 Status: P & A Depth: 5,583 ft Logs: 598-5,472 ft DI 598-5.475 ft S 598-5,475 ft GR/N/FDL 598-5,475 ft CN/GR 598-5.478 ft DM 10-5.583 ft Litholog 598-5,478 ft Cyberdip Samples:

# KAMARDEN OIL AND GAS LTD.

# KOG No. 1

Cuttings

API no.: 27-003-05200 Permit no.: 132 Location: center, NE<sup>1/4</sup>SE<sup>1/4</sup>SE<sup>1/4</sup> sec. 22, T22S, R60E 910 ft from south line, 380 ft from east line Elevation: 2,561 ft Completed: July 20, 1970 Status: P & A Depth: 6,760 ft Tops: Permian Kaibab(?) and Toroweep(?) 330 ft Fms. Permian Hermit and ? Queantoweep Fms. Permian Bird Spring Gp. 2,225 ft Mississippian 3,835 ft mid-Cambrian 6,275 ft Cambrian Chisholm Sh. 6,280 ft Cambrian Lyndon Ls. 6.350 ft Cambrian Pioche Sh. (from PI) 6,415 ft Logs: 324-6,759 ft IES 330-6,755 ft Litholog Samples: 330-6,750 ft Cuttings Remarks: Water sands at 450-550 ft, 1,200-1,600 ft,

67-5,520 ft

Remarks: Water sands at 450-550 ft, 1,200-1,000 ft, 1,775-1,900 ft, and 3,075-3,210. Strong odors of oil and gas at about 1,200 ft, oil and gas shows at 1,750 ft and 1,950 ft (Bissell, 1973, p. 74).

### LAST CHANCE OIL CO.

#### Crystal No. 1 API no.: 27-003-05069 Permit no.: CL20 Location: NW ¼ sec. 11, T17S, R64E Elevation: 2,120 ft Completed: 1950 Status: D & A Depth: 1,002 ft Remarks: Possibly reopened for deepening in 1952 (Lintz, 1957a, p. 17-18).

# LICHTENWALTER, S. J. & TURPIN, C. M.

#### Turpin No. 1

API no.: 27-003-05001 Permit no.: 51 Location: NW¼SE¼NE¼ sec. 4, T20S, R59E 1,770 ft from north line, 710 ft from east line Elevation: 3,860 ft at DF Completed: July 14, 1961 Status: P & A Depth: 1,725 ft Tops (from PI): Surface Permian (TD) Remarks: Oil shows at 307-777 ft (810 ft?). Water flow encountered at 1,668-1,678 ft. Well reportedly made ½ barrel of high-gravity oil per hour after acidizing.

# MATADOR OIL CO.

#### No. 29-1X

API no.: 27-003-04998 Permit no.: CL27 Location: SW ¼ SW ¼ sec. 29, T22S, R60E Completed: Apr. 26, 1957 Status: D & A Depth: 1,320 ft

# McAULEY ASSOCIATES

No. 1 API no.: 27-003-05040 Permit no.: CL23 Location: SE¼SE¼NE¼ sec. 22, T21S, R62E Elevation: 1,660 ft Completed: Mar. 24, 1953 Status: D & A Depth: 3,000 ft

# MCAULEY ASSOCIATES

#### No. 2 API no.: 27-003-05041 Permit no.: CL21 Location: SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> sec. 2, T21S, R62E Elevation: 1,650 ft (from Lintz, 1957a, p. 27) Completed: 1953 Status: D & A Depth: 2,268 ft (?)

# MOAPA NEVADA OIL & GAS CO.

Logandale No. 1 API no.: 27-003-05000 Permit no.: 28 Location: SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> sec. 21, T15S, R67E 370 ft from south line, 30 ft from east line Completed: Apr. 26, 1957 Status: D & A Depth: 595 ft

#### MOBIL OIL CORP.

Virgin River U.S.A. No. 1 API no.: 27-003-05205 Permit no.: 260 Location: SE¼SW¼ sec. 9, T15S, R68E 660 ft from south line, 1,550 ft from west line Elevation: 1,902 ft Completed: 1979 Status: D & A Depth: 1,202 ft Remarks: Split casing problems; well redrilled 8 ft away as the Mobile Oil Corp. Virgin River U.S.A. No. 1-A.

### MOBIL OIL CORP.

Virgin River U.S.A. No. 1-A API no .: 27-003-05206 Permit no.: 272 Location: SE<sup>1</sup>/4SW<sup>1</sup>/4 sec. 9, T15S, R68E 654 ft from south line, 1,554 ft from west line Elevation: 1,905 ft Completed: May 23, 1980 Status: D & A Depth: 19,562 ft Tops: Surface Pliocene Muddy Creek Fm. ? Miocene Horse Spring Fm. 6.702 ft undifferentiated clastics 7,718 ft Triassic Chinle Fm. 9,105 ft Triassic Moenkopi Fm. 11,035 ft Permian Kaibab Ls. 12,105 ft Permian Coconino Ss. 15,075 ft Pennsylvanian Callville Ls. 18,000 ft Mississippian Redwall Ls. 19,146 ft basement (diorite, monzonite) Logs: DM 1,194-19,518 ft 50-19,536 ft DI MLL 14,700-15,634 ft DLL 9,300-19,562 ft 1,194–19,434 ft BHCS FDC/N 1,194-19,511 ft CNL 50-1.158 ft Borehole geometry 1,194-5,040 ft Lithologic 80-19,562 ft Fracture ident. 11,977-14,928 ft Directional 5,018-19,520 ft Samples: Cuttings 40-19,562 ft

*Remarks:* Permeability and porosity tests on core at 14,907-14,935 ft. Water analysis of four DST's. Nevada's deepest well (as of 1986).

#### **NEVADA EXPLORATION CO.**

**Porter No. 1** *API no.:* 27-003-05012 *Permit no.:* CL15

Location: S½NE¼SW¼ sec. 13, T23S, R60E 1,650 ft from south line, 1,980 ft from west line Elevation: 2,860 ft Completed: 1948 Status: D & A (?) Depth: 2,002 ft or 2,019 ft Tops: Surface 15 ft 350 ft Mississippian-Devonian dol. (Lintz, 1957a, p. 26)

# Remarks: Fresh water was swabbed from several intervals.

#### NEW HAVEN OIL CO.

No. 1

API no.: 27-003-05060 Permit no.: CL8 Location: SE<sup>1/</sup>SW<sup>1/</sup>/NE<sup>1/4</sup> sec. 26, T24S, R58E Elevation: 3.695 ft

Completed: 1947

Status: D & A

Depth: 716 ft

Tops:

Surface

*Remarks:* Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. Driller's log in Lintz (1957a, p. 26-28).

alluvium

# NEW HAVEN OIL CO.

No. 2 API no.: 27-003-05061 Permit no.: CL9 Location: SE¼SW¼NE¼ sec. 26, T24S, R58E Elevation: 3,695 ft Completed: 1947 Status: D & A Depth: 405 ft Remarks: The New Haven Oil Company No. 1 through No. 6 wells are all located within 10-20 ft of one another.

Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs are available for Wells No. 2 through 6 but they should be the same as the New Haven Oil Co. No. 1.

#### NEW HAVEN OIL CO.

No. 3 API no.: 27-003-05062 Permit no.: CL10 Location: SE¼ SW¼NE¼ sec. 26, T24S, R58E Elevation: 3,695 ft Completed: 1947 Status: D & A Depth: 200 ft Remarks: See New Haven Oil Co. No. 2.

#### NEW HAVEN OIL CO.

No. 4 API no.: 27-003-05063 Permit no.: CL11 Location: SE¼SW¼NE¼ sec. 26, T24S, R58E Elevation: 3,695 ft Completed: 1947 Status: D & A Depth: 226 ft Remarks: See New Haven Oil Co. No. 2.

#### NEW HAVEN OIL CO.

No. 5 API no.: 27-003-05064 Permit no.: CL12 Location: SE¼SW¼NE¼ sec. 26, T24S, R58E Elevation: 3,695 ft Completed: 1947 Status: D & A Depth: 40 ft Remarks: See New Haven Oil Co. No. 2.

# NEW HAVEN OIL CO.

No. 6 API no.: 27-003-05065

Permit no.: CL13 Location: SE¼SW¼NE¼ sec. 26, T24S, R58E Elevation: 3,695 ft Completed: 1947 Status: D & A Depth: 130 ft Remarks: See New Haven Oil Co. No. 2.

#### PERMIAN OIL CO.

Schwartz No. 1 API no.: 27-003-04994 Permit no.: CL14 Location: SW<sup>1</sup>/4NE<sup>1</sup>/4 sec. 26, T24S, R58E Completed: 1948 Status: D & A Depth: 550 ft

#### PHELPS, C.P.

 Phelps No. 1

 API no.: 27-003-05201

 Permit no.: 133

 Location: NE¼NE¼ sec. 35, T15S, R65E

 330 ft from N line, 330 ft from east line

 Elevation: 1,800 ft

 Completed: Aug. 1970

 Status: D & A

 Depth: 1,625 ft

 Logs:

 ES
 356-1,617 ft

 Driller
 0-1,625 ft

 Remarks: Trace of water at 95 ft.

# **RED STAR OIL CO.**

J. B. Nelson No. 1 API no.: 27-003-05058 Permit no.: CL6 Location: SE¼NW¼SE¼ sec. 20, T22S, R60E Elevation: 2,631 ft Completed: 8 Oct 43 Status: D & A Depth: 2,210 ft Tops: Surface Permian Supai Fm. 1,524 ft Permian and Pennsylvani

Logs:

Permian and Pennsylvanian Bird Spring Ls.

Driller 0-1,897 ft Remarks: This well was redrilled 20 ft to the east as J. B. Nelson No. 2 because of the loss of drill tools down the well. Possibly in NE¼ NW½ or SW¼ of sec. 20 (Miller, 1944).

# RED STAR OIL CO. (J.B. NELSON)

#### J. B. Nelson No. 2

API no.: 27-003-05059 Permit no.: CL7 Location: SE¼NW¼SE¼ sec. 20, T22S, R60E Elevation: 2,631 ft Completed: Mar. 15, 1945 Status: D & A Depth: 3,767 ft Tops: Surface Permian Supai Fm. 1,524 ft Permian and Pennsylvanian Bird Spring Fm. Logs: ES

#### 924-3,342 ft

*Remarks:* Hydrocarbons were reported at 3,204 ft from core cut with carbon tetrachloride. This hole was a redrill after tools were lost in the J. B. Nelson No. 1 hole. Unconfirmed reports of good oil shows at 3,300-3,340 ft (Bissell, 1973, p. 74).

# **REDI CORP.**

#### Gold Butte KPS Fed. No. 1 API no.: 27-003-05214 Permit no.: 426 Location: center, NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> sec. 23, T18S, R70E 330 ft from north line, 330 ft from east line Elevation: 2,810 ft Completed: Feb. 1, 1986 Status: P & A (?)

- Depth: 2,313 ft
- Remarks: This well may be completed as a water well.

#### ROSEN OIL CO.

Muddy Dome No. 1 API no.: 27-003-05003 Permit no.: 87 Location: center, SW1/4NW1/4 sec. 7, T20S. R65E 560 ft from south line, 238 ft from west line Elevation: 2.305 ft Completed: Oct. 28, 1965 Status: P & A Depth: 5,666 ft Tops: Jurassic Aztec Ss. Surface Jurassic Chinle Fm. 1,648 ft Jurassic Shinarump Mbr. 2,730 ft (Chinle Fm.) Jurassic Moenkopi Fm. 2,837 ft Permian Kaibab Ls. 4,503 ft Permian Toroweap Fm. 4,700 ft Permian Coconino Ss. 5,083 ft Permian Supai Fm. 5,196 ft fault 5.450 ft

Remarks: A probable fresh water zone at 3,930-4,030 ft. A salt water zone at 5,030-5,060 ft. Located on the Gale anticline (Bissell, 1973, p. 70).

# SANDIA INTERNATIONAL METALS CORP.

Duff No. 1 API no.: 27-003-05202 Permit no.: 145 Location: SE¼SW¼ sec. 34, T25S, R60E 310 ft from south line, 1,710 ft from west line Elevation: 3,140 ft Completed: June 1970 Status: P & A Depth: 438 ft

#### SASTEX OIL & GAS

Jones No. 1 API no.: 27-003-04999 Permit no.: CL29 Location: NE<sup>1</sup>/4NW<sup>1</sup>/4 sec. 4, T23S, R60E Elevation: 2,905 ft Completed: May 10, 1963 Status: D & A Depth: 25 ft

SHELL OIL CO. Bowl of Fire Unit No. 1 API no.: 27-003-05004 Permit no.: 38 Location: SW1/4 SW1/4 sec. 5, T20S, R66E Elevation: 2,044 ft Completed: July 13, 1959 Status: P & A Depth: 5,919 ft Tops: Surface Triassic Moenkopi Fm. 1,090 ft Permian Kaibab Ls. 1.430 ft Permian Toroweap Fm. 1.875 ft Permian Coconino Ss. 1.975 ft Permian Hermit Fm. 2,920 ft Permian Pakoon Fm. 3,720 ft Pennsylvanian Callville Ls. 4,435 ft Mississippian Chainman Sh. Mississippian Monte Cristo Ls. 4,571 ft 5,175 ft Devonian Sultan Ls. 5,700 ft Ordovician Pogonip Fm. 5,830 ft Cambrian Logs: GR/N 30-5.915 ft IES 748-5,909 ft Driller 0-5,919 ft Lithologic 0-5,919 ft Samples: Core 877-897 ft Core 4,455-4,555 ft 5,060-5,078 ft Core Core 5,681-5,691 ft Remarks: Oil show at 877 ft. Wiese (1960) reports oil shows in

Triassic, Permian, and Mississippian rocks.

# SMITHDEAL, W. T., JR.

U.S. Lease No. 1 API no.: 27-003-05013 Permit no.: 31 Location: SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> sec. 17, T23S, R61E 227 ft from south line, 225 ft from east line Elevation: 2,675 ft Completed: 1956 Status: D & A Depth: 306 ft

#### SOUTHERN GREAT BASIN OIL & GAS, INC.

**Government No. 1** API no.: 27-003-05054 Permit no.: 13 Location: NE¼NE¼NE¼ sec. 18, T17S, R65E 350 ft from north line, 350 ft from east line Elevation: 2,122 ft or 2,142 ft Completed: Aug. 1954 Status: P & A Depth: 5,085 ft Logs: 1,000-4,120 ft Lithologic

Remarks: Gas shows at 2,210 ft and at 2,667-2,695 ft. Oil and gas show at 3,280 ft. Well abandoned in probable Tertiary Horse Spring Fm. (Bissell, 1973, p. 71). Redrilled as John A. Haeber-Adam No. 1.

# SOUTHERN NEVADA OIL INVESTORS CO. (POZIL, JOHNSON, AND KRUG)

#### Apex No. 1

API no .: 27-003-05068 Permit no.: CL19 Location: NE¼NE¼NW¼ sec. 7, T18S, R64E 260 ft from north line, 2,275 ft from west line Elevation: 2,041 ft

Completed: Aug. 6, 1950 Status: D & A Depth: 1.455 ft

# SUN EXPLORATION & PRODUCTION CO.

**Blue Diamond Federal No. 1** API no .: 27-003-05240 Permit no.: 462 Location: SE<sup>1</sup>/4 SE<sup>1</sup>/4 sec. 25, T21S, R59E 279 ft from south line, 128 ft from east line Elevation: 2.695 ft Completed: Mar. 20, 1986 Status: P & A Depth: 6,220 ft Tops: Surface 790 ft Permian Kaibab Ls. 1.070 ft 1,350 ft Permian Supai Fm. 2,696 ft

60-6.220 ft

LSS/GR DM CNL/FDC DI BHCS GR EP

4,000 ft

Logs:

Mud

Jurassic Moenkopi Fm. Permian Toroweap Fm. Permian and Pennsylvanian Bird Spring Ls. Mississippian Monte Cristo Ls.

Samples: Cuttings 59-5,910 ft Remarks: Cuttings at 5,910-6,210 ft were not recovered. Gas shows at 316-360 ft and 482-570 ft.

40-1,353 ft

40-6.201 ft

58-6,188 ft

1,359-6,204 ft

1,359-6,204 ft

1,359-6,171 ft

1,360-6,188 ft

#### TIME PETROLEUM INC.

Federal No. 31-1 API no.: 27-003-05203 Permit no.: 148 Location: center, NE¼SW¼ sec. 31, T21S, R60E 2,052 ft from south line, 1,919 ft from west line Elevation: 2,620 ft Completed: Feb.25, 1971 Status: D & A Depth: 3,260 ft Tops: 2,700 ft Pennsylvanian Logs: Driller 0-3.260 ft Radioactive tracer 2,580-2,928 ft TS 0-3,018 ft Cal 1,250-3,258 ft Density 1,300-3,257 ft 1,300-3,121 ft ES 3-dimensional 410-3,252 ft

Remarks: Re-entry of Bonanza Oil Corp. Arden Dome No. 1. Gas shows at 816-822 ft and 851-872 ft. Oil and gas shows in the Pennsylvanian at 2,822-2,934 ft.

# TRANS-WORLD OIL CO.

velocity

Houssels-Wilson-Milka No. 1

API no .: 27-003-05011 Permit no.: 41 Location: NW 1/4 NW 1/4 NE 1/4 sec. 30, T22S, R63E 314 ft from south line, 290 ft from east line Elevation: 2,403 ft

Completed: Aug. 4, 1962 Status: P & A Depth: 2,300 ft Remarks: Gas shows at 300 ft and 490 ft. Oil and gas shows 1,015 ft and 1,255 ft. Top of oil sand reported at 1,302 ft.

# TRI-STATE OIL EXPLORATION CO.

Miskell-Gov't No. 1

API no.: 27-003-05005 Permit no.: 39 Location: NE<sup>1</sup>/4SW<sup>1</sup>/4NE<sup>1</sup>/4 sec. 22, T21S, R56E 1.800 ft from N line, 1,370 ft from east line Elevation: 5,310 ft Completed: Sept. 10, 1959 Status: P & A Depth: 2,602 ft Remarks: Well is entirely in Permian Bird Spring Gp. Minor oil shows reported (Bissell, 1973, p. 76).

# U.S. OIL CO. (MATADOR OIL CO.)

Wilson No. 1X

API no.: 27-003-05010 Permit no.: 23 Location: SW1/4NW1/4NE1/4 sec. 27, T22S, R60E 1,082 ft from north line, 2,390 ft from east line Completed: 1959 Status: Water well Depth: 2,026 ft Logs: Driller 0-2,026 ft

Remarks: Wilson No. 1 was drilled to a depth of 360 ft in 1955. then P & A. Wilson No. 1X was drilled 10 ft south of No. 1; permit was transferred from No. 1 to No. 1X. Oil shows reported at 1,457-1,489 ft (Johnson, 1959, p. 152).

# UNITED PETROLEUM CORP.

#### Apex No. 1

API no.: 27-003-05067 Permit no.: CL16 Location: SW 1/4 SW 1/4 NE 1/4 sec. 6, T18S, R64E 250 ft from south line, 250 ft from west line Elevation: 2,380 ft Completed: Mar. 1948 Status: P & A Depth: 1,247 ft Remarks: A gas show from brecciated limestone was reported at 920 ft.

### WILSON, L. R.

Government No. 1

API no.: 27-003-05016 Permit no.: CL22 Location: NW1/4NW1/4NE1/4 sec. 32, T22S, R63E 465 ft from north line, 2,315 ft from east line Elevation: 2,100 ft at DF Completed: Feb. 28, 1953 Status: D & A Depth: 841 ft Remarks: After the tools twisted off, the hole was abandoned

and the rig was skidded 50 ft and redrilled as the Leonard Wilson Government No. 1-A (Lintz, 1957a, p. 24).

WILSON, L. R. Government No. 1-A API no .: 27-003-05016-R Permit no.: CL25 Location: NW 1/4 NW 1/4 NE 1/4 sec. 32, T22S, R63E 465 ft from N line, 2,265 ft from east line Elevation: 2,100 ft at DF Completed: Aug. 22, 1953 Status: D & A Depth: 1,465 ft Remarks: This was a redrill of the L. R. Wilson Government

No. 1.

# **ELKO COUNTY**

Reports in the Nevada State Journal in 1901 indicate an interest in the petroleum possibilities in Elko County; however, there is no record of any oil wells drilled in the county until 1922 when the Bull Run Oil and Gas Co. No. 1 was drilled. Another well was drilled near Elko in 1924, but no other wells are known to have been drilled until Gulf Refining Co., among others, began the era of modern petroleum exploration in eastern Nevada in the 1950's. Drilling in the 1970's and 1980's ranged over most of the county, and resulted in a number of significant oil and gas shows, including a potentially commercial gas well, the Wexpro Co. Jiggs No. 10-1.

Oil or tarry or solid bitumen is found in outcrop in several Elko County localities. At Lone Mountain Creek (sec. 16, T37N, R53E), solid bitumen occurs as fracture fillings in an Upper Cretaceous diorite sill which intrudes the Ordovician Vinini Formation (Poole and Claypool, 1984). At Cole Creek (sec. 4, T31N, R52E; and secs. 33 and 34, T32N, R52E), solid bitumen veinlets, blebs, and lenses occur in laminated dolomite of the Woodruff Formation, and a partly oxidized film occurs on exposed rock in prospect pits (Poole and Claypool, 1984). Two surface bitumen occurrences in shaly mudstone of the Mississippian Chainman Shale have been reported in southwestern Elko County: Smith and Ketner (1975, p. 44) reported solid bitumen veins and fracture fillings at Smith Creek (NE<sup>1/4</sup> sec. 1, T29N, R52E; and Poole and Claypool (1984) reported tarry bitumen in voids and an oxidized oil film on the floor of a barrow pit at East Adobe Creek (sec. 2, T34N, R54E). At the Wells oil seep (NE<sup>1</sup>/4 sec. 5, T37N, R62E), oil is reported to be present within a porcelaneous tuff which is exposed in a railroad cut 1 mile northwest of Wells. The source of the oil is unknown; it could be a spill from railroad operations (Osmond and Elias, 1971, p. 424; Foster and Dolly, 1980).

#### Well Data

AMINOIL U.S.A., INC.

S.P. Land Company No. 1-23

API no.: 27-007-05216 Permit no.: 259 Location: SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> sec. 23, T30N, R52E 1,600 ft from south line, 1,150 ft from west line Elevation: 5,431 ft Completed: May 7, 1979

Status: P & A

Depth: 7,145 ft